

INNAMINCKA - YARROW 1 FRACTURE STIMULATION PROGRESS

HIGHLIGHTS

- The joint venture has successfully completed two hydraulic fracturing (frac) stages in Yarrow 1, injecting fluid and proppant into the Patchawarra and Tirrawarra formations to enhance gas flow.
- Flowback commenced shortly after the frac, with the well progressively cleaning up over the following days.
- Flowback operations were achieving a final gas rate of ~1.8 MMscf/d and ~87 barrels of water per day (bwpd) at 467 psig flowing wellhead pressure (FWHP) on a 32/64" choke, with fluid recovery reaching ~56%.
- The joint venture will submit approval for the flowline build shortly, following an update to the Back-Out-Study with the latest flowback results.
- The flowline construction is expected to begin in Q2 2025, with the target of bringing Yarrow 1 online in Q3 2025, subject to resource schedule optimisation.

Red Sky Energy (ROG: ASX) (**Red Sky** or the **Company**) is pleased to provide an update on the Yarrow 1 fracture stimulation process at the Innamincka Dome Project. The project is operated by Santos Limited (ASX: STO), which holds an 80% interest, with Red Sky Energy holding the remaining 20%.

Red Sky Managing Director, Andrew Knox, commented:

"The joint venture has made excellent progress with Yarrow 1, successfully completing fracture stimulation and achieving strong initial flowback results. The conclusion of flowback marks a key milestone, and we are now preparing for the remaining post-frac workover and progressing towards joint venture approval for the next phase. We look forward to bringing Yarrow 1 online and will continue providing updates as the project advances."

Innamincka - Yarrow 1

Following the successful execution of two hydraulic fracturing (frac) stages in the Patchawarra and Tirrawarra formations, the well underwent flowback, a process in which the fluid used in fracturing is recovered along with initial gas production.

Initial flowback results indicated an early production rate of approximately 0.6 MMscf/d of gas and 300 barrels of drilling fluid and formation water per day at a flowing wellhead pressure of 80 psig on a 48/64" choke. Production rates varied as the well stabilised.

Flowback operations were concluded in recent days, with the well reaching a final gas rate of ~1.8 MMscf/d and ~87 bwpd at 467 psig FWHP on a 32/64" choke, with fluid recovery at ~56%. The joint venture has been closely monitoring flowback performance to ensure efficient clean-up while optimising gas production.

For personal use only

With flowback successfully completed, the remaining post-frac workover tasks will commence this week, including setting the E-Line packer tailpipe BHA and running a new 2-3/8" tubing completion to optimise well performance.

Outlook

Looking ahead, completion of the well is expected this month, with preparations underway for the construction of the flowline connection, which will allow gas to be transported from the well to processing facilities.

The joint venture approval process for the flowline build is in progress, with submission expected shortly after the updated Back-Out-Study incorporates the latest flowback data. The flowline build is expected to commence in Q2 2025, with first gas targeted for Q3 2025, subject to resource scheduling and final approvals.

Red Sky will provide further updates as operations progress, with the next scheduled update expected upon completion of the post-frac workover and confirmation of flowline construction approvals.

-ENDS-

Released with the authority of the board.

For further information on the Company and our projects, please visit:

www.redskyenergy.com.au

For more information:

Andrew Knox
Managing Director
+61 407 356 557
andrew.knox@redskyenergy.com.au

Mark Flynn
Investor Relations
+61 416 068 733
mf@irxadvisors.com

Various statements in this report constitute statements relating to intentions, future acts and events. Such statements are generally classified as forward-looking statements and involve unknown risks, expectations, uncertainties and other important factors that could cause those future acts, events and circumstances to differ from the way or manner in which they are expressly or impliedly portrayed herein.

Some of the more important of these risks, expectations and uncertainties are pricing and production levels from the properties in which the Company has interests and the extent of the recoverable reserves at those properties. In addition, the Company has a number of exploration permits. Exploration for oil and gas is expensive, speculative and subject to a wide range of risks. Individual investors should consider these matters in light of the personal circumstances (including financial and taxation affairs) and seek professional advice from their accountant, lawyer or other professional advisor as to the suitability for them of an investment in the Company.