

QUARTERLY REPORT TO 31 MARCH 2025

23 April 2025

HIGHLIGHTS

- **Significant results returned from Egmont drill program**

Audalia Resources Limited (ASX: **ACP**) is pleased to present its report for the March 2025 quarter.

MEDCALF PROJECT

The Medcalf Project is a vanadium-titanium-iron project located some 470 kilometres south east of Perth near Lake Johnston, Western Australia. The Medcalf Project comprises of one granted exploration licence E63/1855, two miscellaneous licences L63/75 and L63/94 and two General Purpose licences G63/10 and G63/12 as well as mining lease M63/656. Together these licences cover a total area of 38 km².

The Medcalf Project lies in the southern end of the Archaean Lake Johnston greenstone belt. This greenstone belt is a narrow, north-northwest trending belt approximately 110 km in length. It is located near the south margin of the Yilgarn Craton, midway between the southern ends of the Norseman-Wiluna and the Forrestania-Southern Cross greenstone belts.

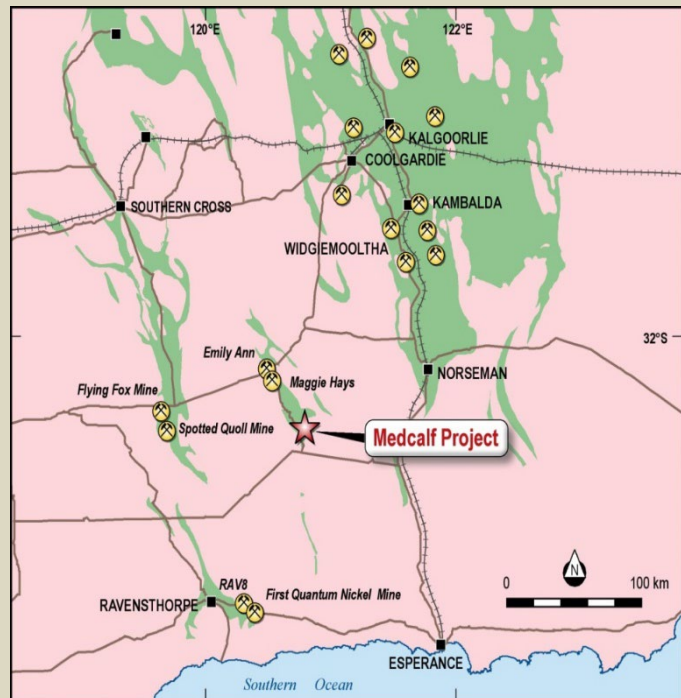


Figure 1: Medcalf Project - Location Map

Project Update

During the December quarter, a RC drill programme was completed at the Egmont prospect. A total of 28 holes were drilled for 946m.

The step-out programme on a 60m by 60m drill pattern from the 2022 JORC resource was successful in delineating the pyroxenite over a 250m strike length that contains the vanadium, titanium and iron mineralisation (Figure 2 and Figure 3).

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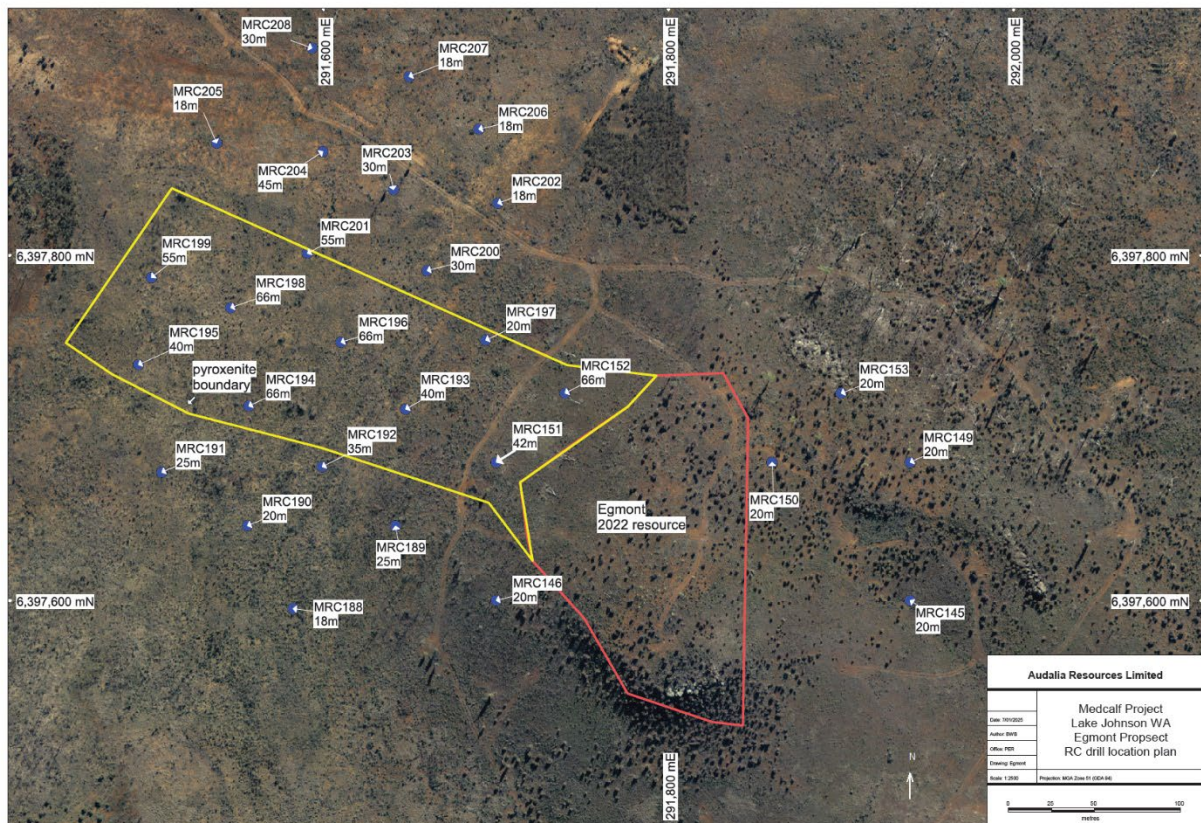


Figure 2: Egmont drill hole plan

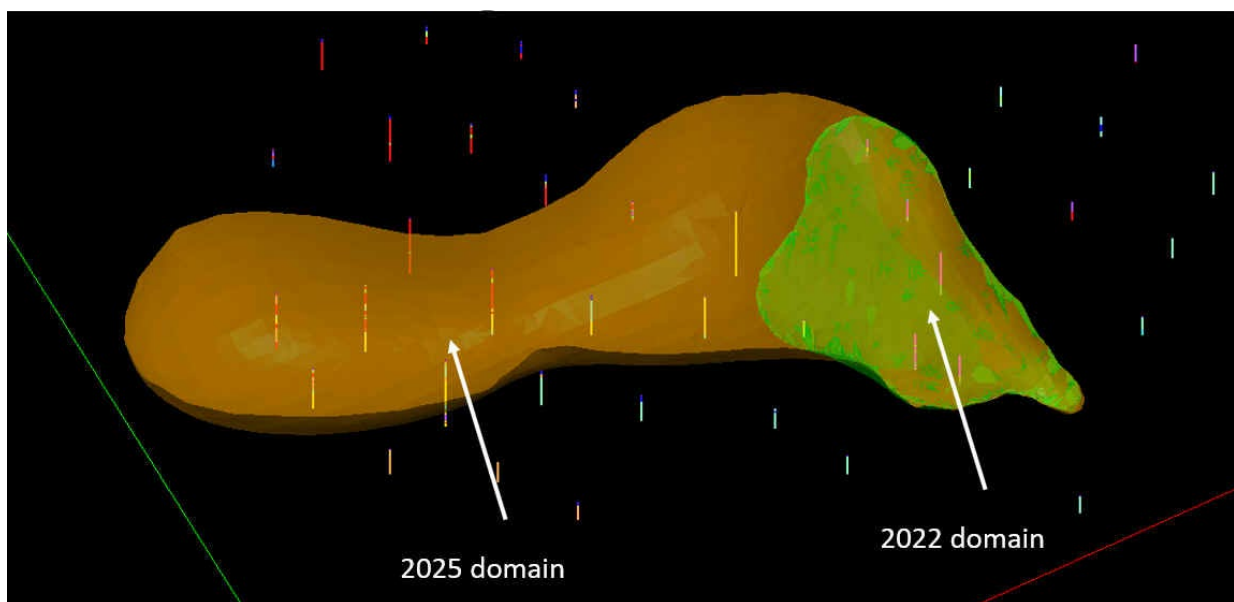


Figure 3: Egmont plan viewing looking NNW

Samples were taken from every metre and duplicates, blanks and standards were inserted at every 20 metre interval. Samples from the pyroxenite were sent to Intertek for analysis. A total of 500 samples including a total of 39 QAQC samples of 13 duplicates, 13 blanks and 13 standards were analysed via the Intertek vanadium package.

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Significant results returned are highlighted in Table 1 below and reflected in block model cross sections in Figure 4. All holes were drilled vertically. A full set of results can be viewed in ASX announcement Exploration Update 4 April, 2025.

| Hole | From | To | Width (m) | TiO ₂ % | V ₂ O ₅ % | Fe ₂ O ₃ % |
|-------------|------|----|-----------|--------------------|---------------------------------|----------------------------------|
| MRC151 | 0 | 40 | 40 | 7.93 | 0.39 | 40.07 |
| <i>incl</i> | 2 | 14 | 12 | 8.59 | 0.4 | 40.32 |
| <i>ncl</i> | 33 | 40 | 7 | 8.16 | 0.45 | 42.39 |
| MRC152 | 0 | 66 | 66 | 7.53 | 0.38 | 38.42 |
| <i>incl</i> | 49 | 66 | 18 | 11.2 | 0.6 | 56.29 |
| MRC193 | 34 | 40 | 6 | 7.8 | 0.34 | 36.12 |
| MRC194 | 29 | 34 | 5 | 6.09 | 0.23 | 27.11 |
| MRC195 | 0 | 3 | 3 | 5.16 | 0.09 | 14.17 |
| MRC196 | 57 | 61 | 4 | 4.85 | 0.25 | 31.22 |
| MRC197 | 8 | 17 | 9 | 5.12 | 0.18 | 23.49 |
| MRC198 | 61 | 66 | 5 | 7.32 | 0.31 | 34.7 |
| MRC199 | 0 | 55 | 55 | 4.84 | 0.1 | 16.61 |
| <i>incl</i> | 31 | 36 | 5 | 6.65 | 0.18 | 25.53 |

Table 1 – Significant results from Egmont drilling

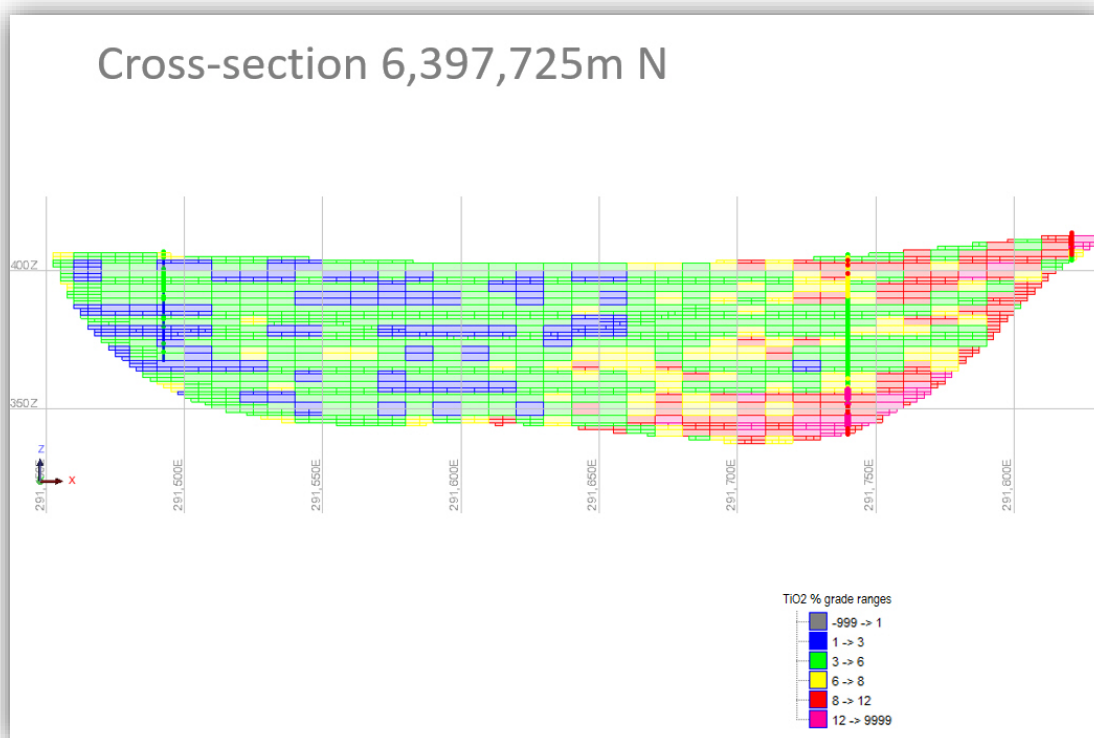


Figure 4: Egmont block model cross section 6,397,725mN

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Cube Consulting is currently working on an updated Mineral Resource Estimate for the Egmont prospect. Infill drilling is expected to commence late April on the Vesuvius, Fuji and Pinatubo prospects. The drill programme will consist of 41 RC holes for 1,255m.

Once the drilling is completed, Cube will be engaged to update the Mineral Resource Estimates for these deposits.

The Company remains committed to obtain the remaining regulatory approvals and permits required to support the development of the project, including mining, crushing and screening operations to produce a high grade titanium and vanadium ore to the Asian markets.

The Company has signed a non-binding MoU with the Southern Port Authority for the access of Esperance Port in 2026.

The Company is advancing on negotiations with potential offtake partners and potential financiers for company or project level financing.

CORPORATE MATTERS

The Company had cash and cash equivalents as at 31 March 2025 of \$1,076,000 (Q2: \$1,462,000) following payments for capitalised exploration and evaluation expenditure of \$282,000 (Q2: \$505,000) and payments to related parties and their associates of \$72,000 (Q2: \$40,000) during the March 2025 quarter.

Payments to related parties of the entity

A description of and explanation for payments to related parties and their associates per Section 6.2 of the Appendix 5B following this Quarterly Activities Report is set out in the table below.

| | Current quarter \$A'000 | Previous quarter \$A'000 |
|---|-------------------------------|--------------------------------|
| Payments to related parties of the entity and their associates | | |
| Directors' remuneration | | |
| CEO and Executive Director | - | - |
| Non-Executive Director | 40 | - |
| Total Directors' remuneration | 40 | - |
| Consultancy fees | | |
| CEO and Executive Director ¹ | 32 | 40 |
| Non-Executive Director ² | - | - |
| Total Consultancy fees | 32 | 40 |
| Total payments to related parties of the entity and their associates | 72 | 40 |

Notes:

1. A company associated with the CEO and Executive Director, Brent Butler, World Technical Services Group Pty Ltd, provides geological consulting services in connection with the operations of the Company. Terms for such services are based on market rates, and amounts are payable on a monthly basis.
2. A company associated with the Non-Executive Director, Xu (Geoffrey) Han, HQ Tech Pty Ltd, provides engineering consulting services in connection with the operations of the Company. Terms for such services are based on market rates, and amounts are payable on a monthly basis.

The Company acknowledges its cash position at the end of the quarter and its estimated cash available for future operating activities. The Directors continue to assess funding alternatives to ensure the Company can continue activities at the Medcalf Project.

This announcement was authorised to be given to ASX by the Board of Directors of Audalia Resources Limited.

Authorised by:

Brent Butler
CEO and Executive Director

For more information please contact:

Brent Butler
CEO and Executive Director
Audalia Resources Limited
T: (08) 9321-0715
E: admin@audalia.com.au

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Schedule of Tenements as at 31 March 2025

| Locality | Licence Number | Registered Holder / Applicant | Status | Audalia's Interest |
|---------------------------------|----------------|-------------------------------|-------------|--------------------|
| <u>Western Australia</u> | | | | |
| Bremer Range/ Lake Medcalf | M63/656 | Audalia Resources Limited | Granted | 100% |
| Bremer Range | E63/1855 | Audalia Resources Limited | Granted | 100% |
| Bremer Range | L63/75 | Audalia Resources Limited | Granted | 100% |
| Lake Johnson | L63/94 | Audalia Resources Limited | Granted | 100% |
| Lake Johnson | G63/10 | Audalia Resources Limited | Granted | 100% |
| Lake Johnston | G63/12 | Audalia Resources Limited | Granted | 100% |
| Bremer Range | E63/1915 | Audalia Resources Limited | Application | 0% |
| Lake Johnson | E63/2347 | Audalia Resources Limited | Application | 0% |
| Lake Johnson | E63/2348 | Audalia Resources Limited | Application | 0% |
| Lake Johnson | E63/2352 | Audalia Resources Limited | Application | 0% |

Interests in Mining Tenements Lapsed, Relinquished or Reduced for the quarter ended 31 March 2025

Nil

Competent Person's Statement

The information in this report that relates to the Exploration Results is based on information compiled by Mr Brent Butler, who is a Fellow of The Australasian Institute of Mining and Metallurgy. Mr Butler over 40 years' experience as a geologist and is CEO and Executive Director of Audalia. Mr Butler has sufficient experience which is relevant to the style of mineralisation and type of deposit under consideration and to the activity which he is undertaking to qualify as a Competent Person as defined in the 2012 edition of the 'Australasian Code for Reporting of Exploration Results, Mineral Resources and Ore Reserves' (JORC Code). Mr Butler has provided his consent to the inclusion in the report of the matters based on his information in the form and context in which it appears.

Appendix 5B

Mining exploration entity or oil and gas exploration entity quarterly cash flow report

Name of entity

Audalia Resources Limited

ABN

49 146 035 690

Quarter ended ("current quarter")

31 March 2025

| Consolidated statement of cash flows | Current quarter \$A'000 | Year to date (9 months) \$A'000 |
|---|----------------------------|---------------------------------------|
| 1. Cash flows from operating activities | | |
| 1.1 Receipts from customers | | |
| 1.2 Payments for | | |
| (a) exploration & evaluation | | |
| (b) development | | |
| (c) production | | |
| (d) staff costs | | |
| (e) administration and corporate costs | (99) | (297) |
| 1.3 Dividends received (see note 3) | | |
| 1.4 Interest received | 5 | 9 |
| 1.5 Interest and other costs of finance paid | | |
| 1.6 Income taxes paid | | |
| 1.7 Government grants and tax incentives | | |
| 1.8 Other (provide details if material) | | |
| 1.9 Net cash from / (used in) operating activities | (94) | (288) |
| 2. Cash flows from investing activities | | |
| 2.1 Payments to acquire or for: | | |
| (a) entities | | |
| (b) tenements | | |
| (c) property, plant and equipment | | |
| (d) exploration & evaluation | (282) | (937) |
| (e) investments | | |
| (f) other non-current assets | | |

Mining exploration entity or oil and gas exploration entity quarterly cash flow report

| Consolidated statement of cash flows | | Current quarter \$A'000 | Year to date (9 months) \$A'000 |
|--------------------------------------|---|----------------------------|---------------------------------------|
| 2.2 | Proceeds from the disposal of: | | |
| | (a) entities | | |
| | (b) tenements | | |
| | (c) property, plant and equipment | | |
| | (d) investments | | |
| | (e) other non-current assets | | |
| 2.3 | Cash flows from loans to other entities | | |
| 2.4 | Dividends received (see note 3) | | |
| 2.5 | Other: Research & Development Refunds | | |
| 2.6 | Net cash from / (used in) investing activities | (282) | (937) |

| | | | |
|-------------|---|-------------|--------------|
| 3. | Cash flows from financing activities | | |
| 3.1 | Proceeds from issues of equity securities (excluding convertible debt securities) | - | 2,000 |
| 3.2 | Proceeds from issue of convertible debt securities | | |
| 3.3 | Proceeds from exercise of options | | |
| 3.4 | Transaction costs related to issues of equity securities or convertible debt securities | (10) | (10) |
| 3.5 | Proceeds from borrowings | - | 290 |
| 3.6 | Repayment of borrowings | | |
| 3.7 | Transaction costs related to loans and borrowings | | |
| 3.8 | Dividends paid | | |
| 3.9 | Other (provide details if material) | | |
| 3.10 | Net cash from / (used in) financing activities | (10) | 2,280 |

| | | | |
|-----------|--|-------|-------|
| 4. | Net increase / (decrease) in cash and cash equivalents for the period | | |
| 4.1 | Cash and cash equivalents at beginning of period | 1,462 | 21 |
| 4.2 | Net cash from / (used in) operating activities (item 1.9 above) | (94) | (288) |
| 4.3 | Net cash from / (used in) investing activities (item 2.6 above) | (282) | (937) |
| 4.4 | Net cash from / (used in) financing activities (item 3.10 above) | (10) | 2,280 |

Mining exploration entity or oil and gas exploration entity quarterly cash flow report

| Consolidated statement of cash flows | | Current quarter \$A'000 | Year to date (9 months) \$A'000 |
|--------------------------------------|---|----------------------------|---------------------------------------|
| 4.5 | Effect of movement in exchange rates on cash held | - | - |
| 4.6 | Cash and cash equivalents at end of period | 1,076 | 1,076 |

| 5. | Reconciliation of cash and cash equivalents at the end of the quarter (as shown in the consolidated statement of cash flows) to the related items in the accounts | Current quarter \$A'000 | Previous quarter \$A'000 |
|-----|--|----------------------------|-----------------------------|
| 5.1 | Bank balances | 1,076 | 1,462 |
| 5.2 | Call deposits | | |
| 5.3 | Bank overdrafts | | |
| 5.4 | Other (provide details) | | |
| 5.5 | Cash and cash equivalents at end of quarter (should equal item 4.6 above) | 1,076 | 1,462 |

| 6. | Payments to related parties of the entity and their associates | Current quarter \$A'000 |
|-----|---|----------------------------|
| 6.1 | Aggregate amount of payments to related parties and their associates included in item 1 | 40 |
| 6.2 | Aggregate amount of payments to related parties and their associates included in item 2 | 32 |

Note: if any amounts are shown in items 6.1 or 6.2, your quarterly activity report must include a description of, and an explanation for, such payments.

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Mining exploration entity or oil and gas exploration entity quarterly cash flow report

| 7. Financing facilities <i>Note: the term "facility" includes all forms of financing arrangements available to the entity. Add notes as necessary for an understanding of the sources of finance available to the entity.</i> | Total facility amount at quarter end \$A'000 | Amount drawn at quarter end \$A'000 |
|---|---|--|
| 7.1 Loan facilities | 6,000 | 6,000 |
| 7.2 Credit standby arrangements | | |
| 7.3 Other (please specify) | | |
| 7.4 Total financing facilities | 6,000 | 6,000 |
| 7.5 Unused financing facilities available at quarter end | | - |
| 7.6 Include in the box below a description of each facility above, including the lender, interest rate, maturity date and whether it is secured or unsecured. If any additional financing facilities have been entered into or are proposed to be entered into after quarter end, include a note providing details of those facilities as well. | | |

A A\$2million loan attract an 8% interest rate per annum (compounded daily) and the drawn down amount is payable in full (with accrued interest) on 31 January 2024. The amount is unsecured. On 14 September 2023, the Company announced that it has negotiated the extension of the repayment date to 31 July 2025.

A A\$1million loan attracts an 10% interest rate per annum (compounded daily) and the amount is payable in full (with accrued interest) on 31 January 2024. The loan is unsecured. On 14 September 2023, the Company announced that it has negotiated the extension of the repayment date to 31 July 2025.

As at 31 March 2025, the Company has access to a total loan facility of A\$3.0million from a director, Siew Swan Ong. Following are the details of each loan facility:

(a) On 16 June 2020, the Company has negotiated access to a loan facility of up to A\$1million to meet its working capital requirements (**Related Party Loan Facility**). The Related Party Loan Facility is unsecured, provided on interest free and fee-free terms and has an initial repayment date of 30 June 2022, which may be extended on the same terms by mutual agreement. On 30 June 2021, the Company announced that it has negotiated the extension of the repayment date to 31 January 2023. On 26 October 2022, the Company announced that it has negotiated the extension of the repayment date from 31 January 2023 to 31 January 2024. On 14 September 2023, the Company announced the extension of the repayment term from 31 January 2024 to 31 July 2025. Full details of the Related Party Loan Facility are set out in the ASX release dated 16 June 2020.

(b) On 29 October 2021, the Company has access to an additional loan facility of up to A\$1million with 5% interest rate per annum (compounded daily) to meet its working capital requirements (**Additional Related Party Loan Facility**). The Additional Related Party Loan Facility is unsecured, and the amount is payable in full (with accrued interest) on 31 January 2023. On 26 October 2022, the Company announced that it has negotiated the extension of the repayment date from 31 January 2023 to 31 January 2024. On 14 September 2023, the Company announced the extension of the repayment term from 31 January 2024 to 31 July 2025. Full details of the Additional Related Party Loan Facility are set out in the ASX release dated 29 October 2021.

(c) On 26 October 2022, the Company has access to a further additional loan facility of up to A\$500,000 with 5% interest rate per annum (compounded daily) to meet its working capital requirements. The loan facility is unsecured, and the amount is payable in full (with accrued interest) on 31 January 2024. On 14 September 2023, the Company announced the extension of the repayment term from 31 January 2024 to 31 July 2025. Full details of the loan facility are set out in the ASX release dated 26 October 2022.

(d) On 14 September 2023, the Company has access to a further additional loan facility of up to A\$500,000 with 5% interest rate per annum (compounded daily) to meet its working capital requirements. The loan facility is unsecured, and the amount is payable in full (with accrued interest) on 31 July 2025. Full details of the loan facility are set out in the ASX release dated 14 September 2023.

Mining exploration entity or oil and gas exploration entity quarterly cash flow report

| 8. Estimated cash available for future operating activities | \$A'000 |
|---|----------------|
| 8.1 Net cash from / (used in) operating activities (item 1.9) | (94) |
| 8.2 (Payments for exploration & evaluation classified as investing activities) (item 2.1(d)) | (282) |
| 8.3 Total relevant outgoings (item 8.1 + item 8.2) | (376) |
| 8.4 Cash and cash equivalents at quarter end (item 4.6) | 1,076 |
| 8.5 Unused finance facilities available at quarter end (item 7.5) | - |
| 8.6 Total available funding (item 8.4 + item 8.5) | 1,076 |
| 8.7 Estimated quarters of funding available (item 8.6 divided by item 8.3) | 2.86 |
| <i>Note: if the entity has reported positive relevant outgoings (ie a net cash inflow) in item 8.3, answer item 8.7 as "N/A". Otherwise, a figure for the estimated quarters of funding available must be included in item 8.7.</i> | |
| 8.8 If item 8.7 is less than 2 quarters, please provide answers to the following questions: | |
| 8.8.1 Does the entity expect that it will continue to have the current level of net operating cash flows for the time being and, if not, why not? | |
| Answer: N/A | |
| 8.8.2 Has the entity taken any steps, or does it propose to take any steps, to raise further cash to fund its operations and, if so, what are those steps and how likely does it believe that they will be successful? | |
| Answer: N/A | |
| 8.8.3 Does the entity expect to be able to continue its operations and to meet its business objectives and, if so, on what basis? | |
| Answer: N/A | |
| <i>Note: where item 8.7 is less than 2 quarters, all of questions 8.8.1, 8.8.2 and 8.8.3 above must be answered.</i> | |

Compliance statement

- This statement has been prepared in accordance with accounting standards and policies which comply with Listing Rule 19.11A.
- This statement gives a true and fair view of the matters disclosed.

Date: 23 April 2025

Authorised by: **The Board of Directors**
(Name of body or officer authorising release – see note 4)

Notes

- This quarterly cash flow report and the accompanying activity report provide a basis for informing the market about the entity's activities for the past quarter, how they have been financed and the effect this has had on its cash position. An entity that wishes to disclose additional information over and above the minimum required under the Listing Rules is encouraged to do so.
- If this quarterly cash flow report has been prepared in accordance with Australian Accounting Standards, the definitions in, and provisions of, *AASB 6: Exploration for and Evaluation of Mineral Resources* and *AASB 107: Statement of Cash Flows* apply to this report. If this quarterly cash flow report has been prepared in accordance with other accounting standards agreed by ASX pursuant to Listing Rule 19.11A, the corresponding equivalent standards apply to this report.

Mining exploration entity or oil and gas exploration entity quarterly cash flow report

3. Dividends received may be classified either as cash flows from operating activities or cash flows from investing activities, depending on the accounting policy of the entity.
4. If this report has been authorised for release to the market by your board of directors, you can insert here: "By the board". If it has been authorised for release to the market by a committee of your board of directors, you can insert here: "By the [name of board committee – eg Audit and Risk Committee]". If it has been authorised for release to the market by a disclosure committee, you can insert here: "By the Disclosure Committee".
5. If this report has been authorised for release to the market by your board of directors and you wish to hold yourself out as complying with recommendation 4.2 of the ASX Corporate Governance Council's *Corporate Governance Principles and Recommendations*, the board should have received a declaration from its CEO and CFO that, in their opinion, the financial records of the entity have been properly maintained, that this report complies with the appropriate accounting standards and gives a true and fair view of the cash flows of the entity, and that their opinion has been formed on the basis of a sound system of risk management and internal control which is operating effectively.

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