

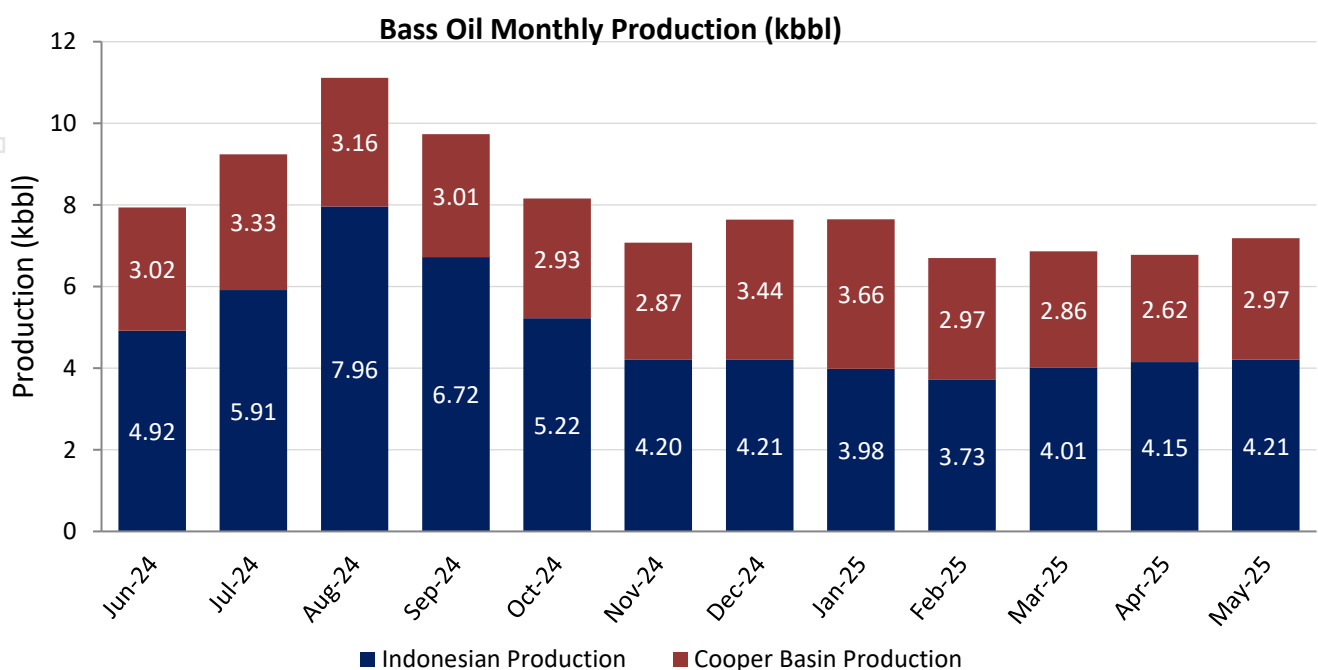
Operations Update – May

Bass Oil Limited (ASX:BAS) is an Australian-listed oil producer that holds a majority interest in eight permits in the Cooper Basin including the 100% owned Worrior and Padulla oil fields and a 55% interest in a South Sumatra Basin KSO. The Company is debt free and committed to creating value by leveraging the competitive strengths of its team, operating capability, reputation, and relationships in both Australia and Indonesia.

Highlights

- Total sales revenue for May was A\$563,871 net to Bass (USD\$362,907)
- Daily oil production for the group averaged 232 bopd for the month and total monthly production was 7,184 barrels up 3%
- Total Cooper Basin monthly production was 2,970 barrels produced and 2,602 barrels sold at an average oil price of A\$99.90 per barrel
- Total Indonesian oil production was 4,214 barrels net to Bass with 4,263 barrels sold at an average oil price of US\$61.04 per barrel
- Bass to acquire 100% interest in PPL 268 and adjoining PRL 135, which together contains the Vanessa gas field, including a shut-in production well, a gas processing facility and a 5 km pipeline connected into the existing Cooper Basin gas gathering network
- The acquisition of the Vanessa gas field, having a quantity of undrained gas, positions the company as a future gas producer in Australia’s evolving energy market

Monthly Production and Sales:



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Daily oil production for the group was steady, averaging 232 bopd (Bass share) in May. Monthly production totaled 7,184 barrels (Bass share) up 3% on April with monthly sales of 6,865 barrels. Total sales revenue for May was A\$563,871 (or US\$362,907) net to Bass. See below for further information.

Cooper Basin Operations

Production from the Company's 100% owned Worrior and Padulla oilfields was 2,970 barrels for the month of May, averaging 96 bopd, up 10%. Oil sales totaled 2,602 barrels for the month, up 7% on April. The Company achieved an average sales price of A\$99.90 per barrel for oil sales. Cash receipts for oil sales are expected before the month-end.

Production Operations

The Worrior and Padulla facilities recorded uptimes of 98% and 97% respectively for May. The flooding events reported recently in the Cooper Basin are not expected to interrupt Bass' oil production or sales.

Gas Appraisal

Vanessa Gas Field (Bass acquiring 100%)

Bass recently announced that it is to acquire 100% interest in PPL 268 and adjoining PRL 135 which together comprise the Vanessa gas field (see Figure 1). The acquisition includes a shut-in gas production well, processing equipment and a 5-kilometre pipeline connecting the field to the Cooper Basin gas transmission network at Moolion North. The transaction remains subject to relevant regulatory approvals.

The Vanessa field has a quantity of remaining recoverable conventional gas in the Epsilon formation. This acquisition is strategically important to the Company and provides the opportunity to deliver on a number of important objectives:

- First gas sales - The recertification and recommissioning the Vanessa gas production facility and pipeline would enable the Company's first gas sales into the east coast gas market.
- Reserve growth - by proving up significant untested conventional and tight gas potential in both the Toolachee and Patchawarra formations that could be accessed from the well by fracture stimulation
- Advance Commercialisation of deep coals - The Vanessa well penetrated the entire Permian sequence of sediments, including the deep coals at a location ideally situated to test the commercialisation potential of the large deep coal resource contained in PEL 182 without incurring the significant cost of drilling a dedicated well.

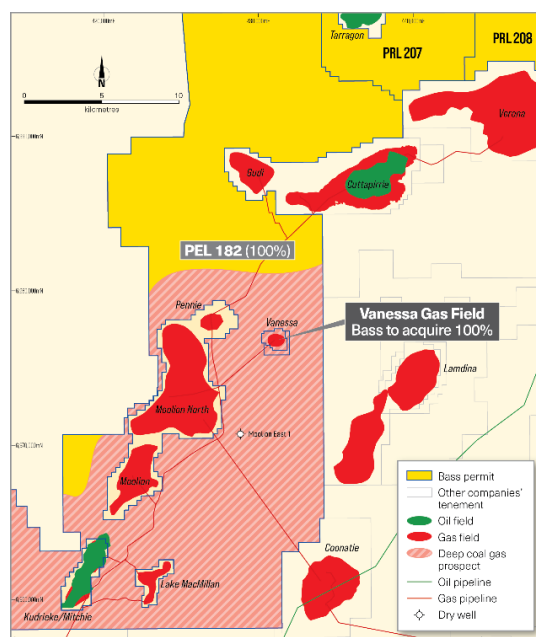


Figure 1: Map of Bass permit PEL 182 displaying Vanessa gas field

PEL 182 Deep Coal Commercialisation Study – Phase 2 (Bass 100%)

Bass and SLB have finalised the scope of phase 2 of the study which SLB will lead. In phase 1 the geomechanical model built by SLB used the Vanessa 1 well as the ‘type well’ for the study.

The recently announced acquisition of the Vanessa gas field coupled with the capital raising will enable Bass to commence the next phase of the study, which will focus on well and fracture stimulation design for economic exploitation of this significant resource.

The Santos led Cooper Basin JV is focusing a significant effort to commercialize this resource in 2025. Among other initiatives, the CBJV is planning to drill two wells in this 12-month period to trial the use of high angle/horizontal well technology along with multi-stage fracking to deliver a commercial production pilot. Any learnings from this program will be directly applicable to Bass’ commercialisation efforts.

Kiwi 1 Field Development (Bass 100%)

Discussions with the Cooper Basin Joint Venture continue for the transportation and processing options for gas and gas liquids to be produced from the Kiwi field. The Company is undertaking a Front-End Engineering Design (FEED) studies to finalise the scope and cost estimates for the field’s development which will follow discussions with the CBJV.

Bass has previously announced a study aimed at identifying follow up opportunities to the Kiwi gas’s discovery. The study will include the reprocessing of the Dundinna 3D seismic survey to improve the imaging of the target hydrocarbon reservoirs. The reprocessing will commence following the receipt of funds from the recently announced non-renounceable rights issue.

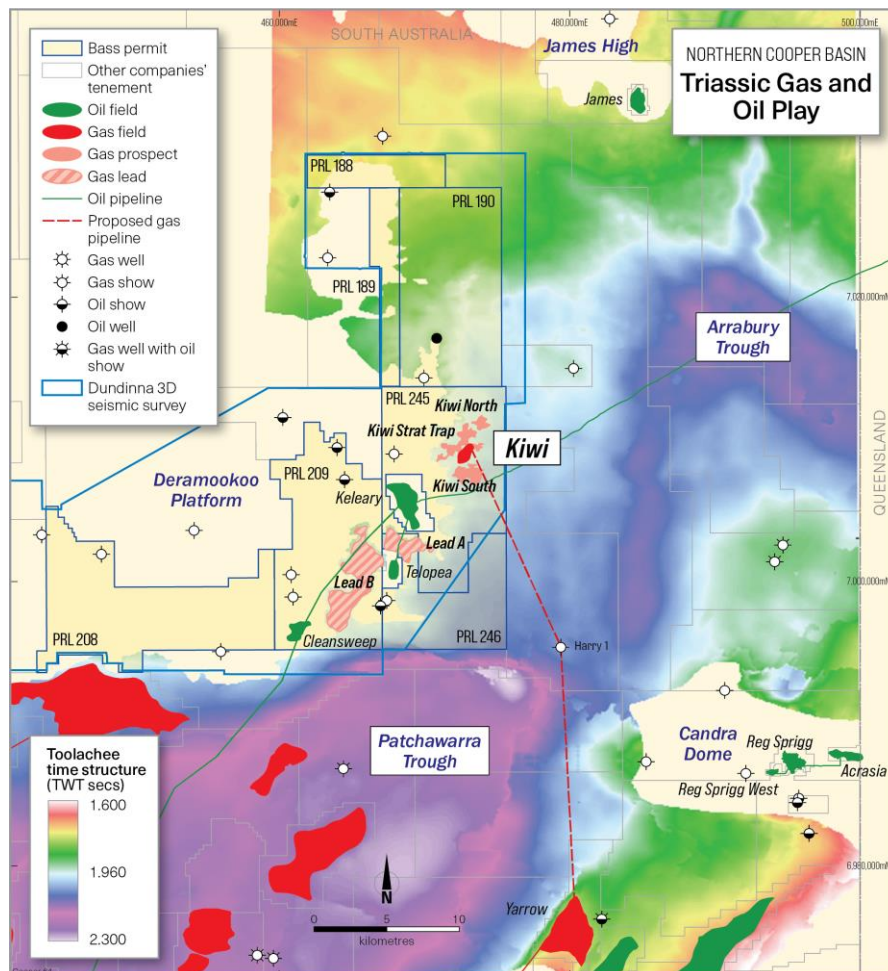


Figure 2: Map of Bass’ Kiwi Gas Field – Northern Cooper Basin Triassic Gas and Oil Play

Indonesian Operations

Production from the Company's Tangai-Sukananti Oil fields in Indonesia averaged 136 bopd (Bass share) in May. Bass share of field production for the month was 4,214 barrels of oil with 4,263 barrels of oil sold. The average monthly oil price for May was US\$61.04 per barrel, down 8%.

Development

Drilling rig availability has delayed the drilling of the Bunian 6 development well. Discussions with Pertamina EP to secure a rig slot on their drilling program continue.

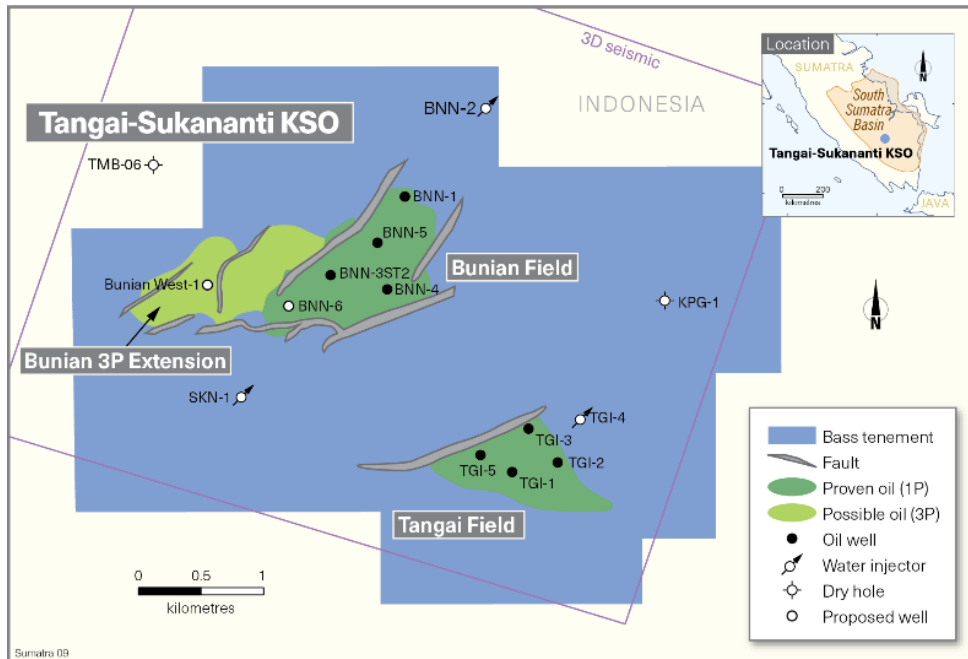


Figure 3: Bunian and Tangai Fields Location map

This announcement has been authorised for release by the Board of Directors of Bass Oil Limited.

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