

# Quarterly Report

For the period ended 30 June 2025

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## Update on Activities

### Highlights for the Quarter

Key Petroleum Limited (“Key” or “the Company”) remains focused on progressing its core interests in the Cooper-Eromanga Basin, Queensland. Following the submission of eight Potential Commercial Area (PCA) applications – four each over ATP 920 and ATP 924 – last quarter, the applications were formally accepted by the Department of Natural Resources and Mines, Manufacturing and Regional and Rural Development and have moved into the formal evaluation stage. With the applications under government review, the Company has entered an official waiting period while the assessment process runs its course.

The assessment period is anticipated to extend over an unknown period, likely several months. Despite the uncertainty, the Company remains optimistic regarding a positive outcome, underpinned by the robust technical foundations of the submissions. Securing PCA status would safeguard tenure and provide up to 15 years for additional appraisal and staged development activities.

With close proximity to the Carpentaria Gas Pipeline, which connects into the broader Northern Gas Pipeline network, the Company remains focused on unlocking the commercial potential from its Queensland holdings.

Beyond its Queensland assets, the Company has also taken deliberate steps to add to its growth. During the quarter, Key is holding early discussions with two separate parties regarding opportunities in established oil & gas regions outside Australia. These prospects are aligned with the Company’s focus on assets offering near-term cashflow potential within stable investment environments.

Key’s ongoing initiatives demonstrate a methodical approach to portfolio expansion, balancing prudent stewardship of its domestic assets with selective pursuit of growth pathways. The Company remains committed to disciplined value creation while positioning itself to capture upside opportunities across both Australian and global markets.

### Activities for the Upcoming Quarter

With the eight Potential Commercial Area (PCA) applications now formally lodged and progressing through the Queensland Department of Resources’ assessment process, the Company will remain engaged with the Department throughout this period. Key intends to proactively address any regulatory or technical matters that arise, maintaining open and constructive communication to facilitate the orderly advancement of its Queensland assets.

Alongside efforts to secure long-term tenure domestically, the Company is also actively evaluating select acquisition opportunities in established oil and gas jurisdictions outside Australia. This balanced strategy – advancing and stabilising the Company’s Australian position while identifying potential growth avenues – aligns with Key’s objective to build a resilient asset base aimed at generating sustainable value for shareholders.

## Cooper Eromanga Basin, Queensland

### ATP 920

Key Petroleum Limited (Operator) (via wholly owned subsidiary) 80.00%

Pancontinental Oil and Gas NL \*20.00%

*\*Pancontinental is to earn an undivided 20% participating interest in ATP 920 in accordance with Farmin Agreement dated 30 October 2019*

### ATP 924

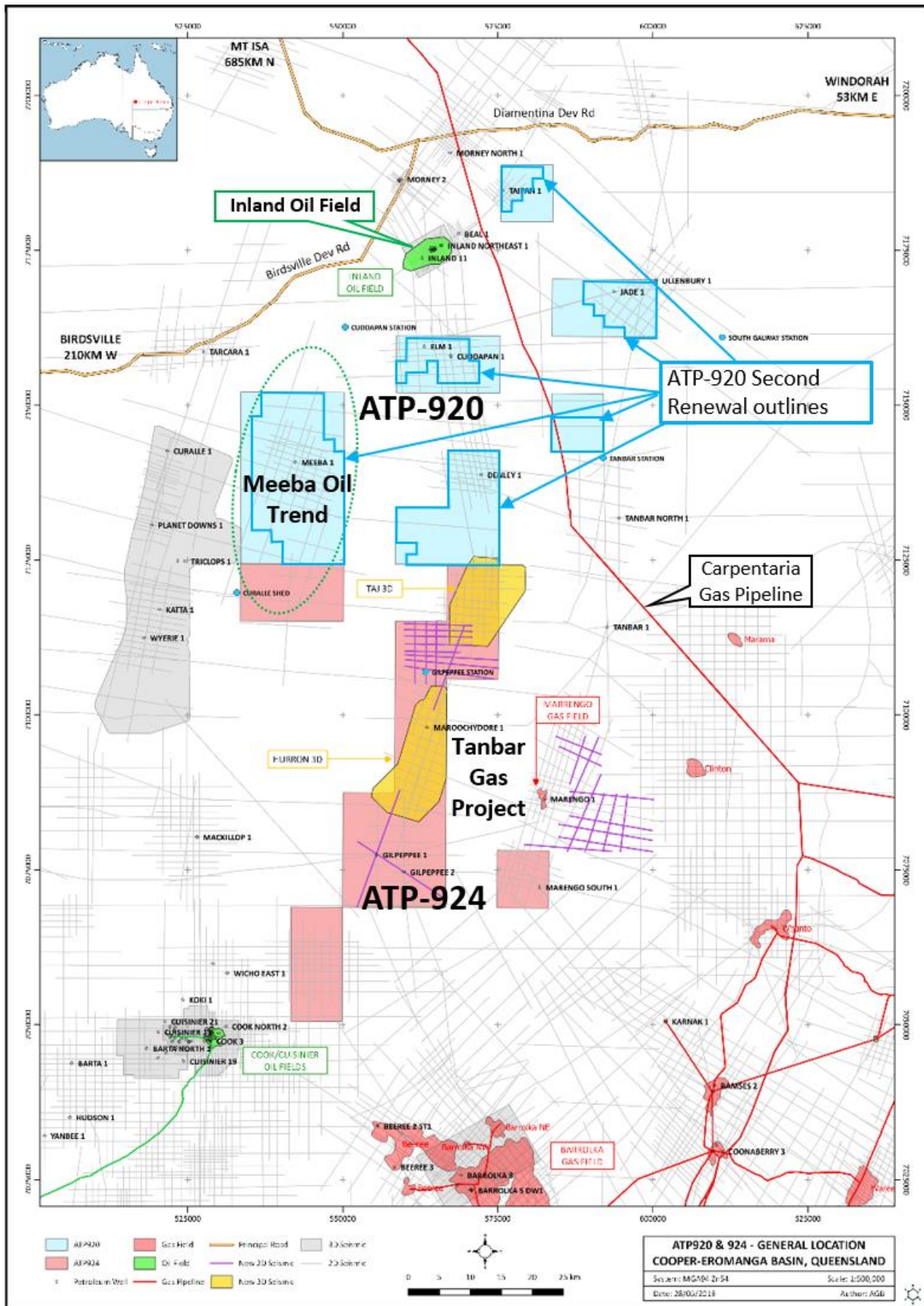
Key Petroleum Limited (Operator) (via wholly owned subsidiary) 75.00%

Pancontinental Oil and Gas NL \*25.00%

*\*Pancontinental is to earn an undivided 25% participating interest in the Ace Area of ATP 924 in accordance with the Farmin Agreement dated 30 October 2019*

The PCA applications for ATPs 920 and 924 reflect our commitment to advancing these tenures responsibly while adapting to evolving policy frameworks. We remain confident in the prospectivity of these areas and are prepared to move forward with development plans once the PCAs are secured.

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## Corporate and Current Outlook for Key

- As of the end of the June 2025 quarter, Key Petroleum Limited had A\$94,000 in cash on hand.
- During the quarter, the Company completed a non-renounceable pro-rata entitlement offer. Under the offer, eligible shareholders were entitled to subscribe for one (1) new fully paid ordinary share for every five (5) existing shares held, at an issue price of A\$0.062 per share.

The entitlement offer closed on 6 May 2025. The A\$129,035 raised are allocated toward near-term cashflow asset acquisitions, regulatory costs associated with maintaining the Company's Queensland tenures, and general working capital.

Following the offer, a shortfall of 2,954,682 shares (approximately 10.8% of issued capital) remains available for placement at A\$0.062 per share, with an expected additional raising capacity of approximately A\$183,190. This shortfall must be placed by 6 August 2025.

- With a closing cash balance of A\$94,000 at quarter end, multiple investors assessing the shortfall placement to raise A\$183,190, and loyal shareholders willing to step in at a moment's notice, Key is confident in its ability to meet operational needs in the coming quarters.
- During the quarter, the Company paid the amounts noted at Items 6.1 and 6.2 on the Appendix 5B, being payments of \$0 to related parties and their associates.
- Total E&E expenditure for the quarter amounted to A\$39,000.

## Petroleum Permit Schedule

Petroleum Permit	Type	Location	Interest at Beginning of Quarter	Interest at End of Quarter	Acquired during Quarter	Disposed during Quarter
ATP 924	Authority to Prospect	Cooper Eromanga Basin, QLD	100% ▲	100%	-	-
ATP 920	Authority to Prospect	Cooper Eromanga Basin, QLD	100% ◆	100%	-	-

▲ Pancontinental is to earn an undivided 25% participating interest in the Ace Area of ATP 924 in accordance with the Farmin Agreement dated 30 October 2019

◆ Pancontinental is to earn an undivided 20% participating interest in ATP 920 in accordance with Farmin Agreement dated 30 October 2019

ASX Listing Rule 5.4.3

**IAN GREGORY**  
 COMPANY SECRETARY

**Dated:** 25 July 2025  
**Sydney, New South Wales**

### CAUTIONARY STATEMENT

*The information in this report is an overview and does not contain all information necessary for investment decisions. In making investment decisions, investors should rely on their own examination of Key Petroleum Ltd and consult with their own legal, tax, business and/or financial advisors in connection with any acquisition of securities.*

*The information contained in this report has been prepared in good faith by Key Petroleum Ltd. However, no representation or warranty, expressed or implied, is made as to the accuracy, correctness, completeness or adequacy of any statement, estimates, opinions or other information contained in this document.*

*Certain information in this document refers to the intentions of Key Petroleum Ltd, but these are not intended to be forecasts, forward looking statements, or statements about future matters for the purposes of the Corporations Act or any other applicable law. The occurrence of events in the future are subject to risks, uncertainties, and other factors that may cause Key Petroleum Limited's actual results, performance or achievements to differ from those referred to in this document. Accordingly, Key Petroleum Ltd, its directors, officers, employees and agents do not give any assurance or guarantee that the occurrence of events referred to in this presentation will occur as contemplated.*

## Appendix 5B

### Mining exploration entity or oil and gas exploration entity quarterly cash flow report

Name of entity

<b>Key Petroleum Limited</b>
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ABN

50 120 580 618
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Quarter ended ("current quarter")

30 June 2025
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Consolidated statement of cash flows	Current quarter \$A'000	Year to date (12 months) \$A'000
<b>1. Cash flows from operating activities</b>		
1.1 Receipts from customers	-	-
1.2 Payments for		
(a) exploration & evaluation	-	-
(b) development	-	-
(c) production	-	-
(d) staff costs	-	(42)
(e) administration and corporate costs	(14)	(300)
1.3 Dividends received (see note 3)	-	-
1.4 Interest received	-	-
1.5 Interest and other costs of finance paid	-	-
1.6 Income taxes paid	-	-
1.7 Government grants and tax incentives	-	-
1.8 Other (provide details if material)	-	-
<b>1.9 Net cash from / (used in) operating activities</b>	<b>(14)</b>	<b>(342)</b>
<b>2. Cash flows from investing activities</b>		
2.1 Payments to acquire or for:		
(a) entities	-	-
(b) tenements	-	(17)
(c) property, plant and equipment	-	-
(d) exploration & evaluation	(39)	(101)
(e) investments	-	-
(f) other non-current assets	-	-

## Mining exploration entity or oil and gas exploration entity quarterly cash flow report

Consolidated statement of cash flows		Current quarter \$A'000	Year to date (12 months) \$A'000
2.2	Proceeds from the disposal of:		
	(a) entities	-	-
	(b) tenements	-	-
	(c) property, plant and equipment	-	-
	(d) investments	-	-
	(e) other non-current assets	-	-
2.3	Cash flows from loans to other entities	-	-
2.4	Dividends received (see note 3)	-	-
2.5	Other (provide details if material)	-	-
<b>2.6</b>	<b>Net cash from / (used in) investing activities</b>	<b>(39)</b>	<b>(118)</b>

<b>3.</b>	<b>Cash flows from financing activities</b>		
3.1	Proceeds from issues of equity securities (excluding convertible debt securities)	129	384
3.2	Proceeds from issue of convertible debt securities	-	-
3.3	Proceeds from exercise of options	-	-
3.4	Transaction costs related to issues of equity securities or convertible debt securities	(2)	(2)
3.5	Proceeds from borrowings	-	-
3.6	Repayment of borrowings	-	-
3.7	Transaction costs related to loans and borrowings	-	-
3.8	Dividends paid	-	-
3.9	Other (provide details if material)	-	-
<b>3.10</b>	<b>Net cash from / (used in) financing activities</b>	<b>127</b>	<b>382</b>

<b>4.</b>	<b>Net increase / (decrease) in cash and cash equivalents for the period</b>		
4.1	Cash and cash equivalents at beginning of period	20	172
4.2	Net cash from / (used in) operating activities (item 1.9 above)	(14)	(342)
4.3	Net cash from / (used in) investing activities (item 2.6 above)	(39)	(118)
4.4	Net cash from / (used in) financing activities (item 3.10 above)	127	382

## Mining exploration entity or oil and gas exploration entity quarterly cash flow report

Consolidated statement of cash flows		Current quarter \$A'000	Year to date (12 months) \$A'000
4.5	Effect of movement in exchange rates on cash held	-	-
<b>4.6</b>	<b>Cash and cash equivalents at end of period</b>	<b>94</b>	<b>94</b>

5.	Reconciliation of cash and cash equivalents at the end of the quarter (as shown in the consolidated statement of cash flows) to the related items in the accounts	Current quarter \$A'000	Previous quarter \$A'000
5.1	Bank balances	94	20
5.2	Call deposits	-	-
5.3	Bank overdrafts	-	-
5.4	Other (provide details)	-	-
<b>5.5</b>	<b>Cash and cash equivalents at end of quarter (should equal item 4.6 above)</b>	<b>94</b>	<b>20</b>

6.	Payments to related parties of the entity and their associates	Current quarter \$A'000
6.1	Aggregate amount of payments to related parties and their associates included in item 1	-
6.2	Aggregate amount of payments to related parties and their associates included in item 2	-

*Note: if any amounts are shown in items 6.1 or 6.2, your quarterly activity report must include a description of, and an explanation for, such payments.*

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## Mining exploration entity or oil and gas exploration entity quarterly cash flow report

<b>7. Financing facilities</b>	<b>Total facility amount at quarter end \$A'000</b>	<b>Amount drawn at quarter end \$A'000</b>
<i>Note: the term "facility" includes all forms of financing arrangements available to the entity.</i>		
<i>Add notes as necessary for an understanding of the sources of finance available to the entity.</i>		
7.1 Loan facilities	-	-
7.2 Credit standby arrangements	-	-
7.3 Other (please specify)	-	-
7.4 <b>Total financing facilities</b>	-	-
7.5 <b>Unused financing facilities available at quarter end</b>		-
7.6 Include in the box below a description of each facility above, including the lender, interest rate, maturity date and whether it is secured or unsecured. If any additional financing facilities have been entered into or are proposed to be entered into after quarter end, include a note providing details of those facilities as well.		
N/A		

<b>8. Estimated cash available for future operating activities</b>	<b>\$A'000</b>
8.1 Net cash from / (used in) operating activities (item 1.9)	(14)
8.2 (Payments for exploration & evaluation classified as investing activities) (item 2.1(d))	(39)
8.3 Total relevant outgoings (item 8.1 + item 8.2)	(53)
8.4 Cash and cash equivalents at quarter end (item 4.6)	94
8.5 Unused finance facilities available at quarter end (item 7.5)	-
8.6 Total available funding (item 8.4 + item 8.5)	94
8.7 <b>Estimated quarters of funding available (item 8.6 divided by item 8.3)</b>	1.8
<i>Note: if the entity has reported positive relevant outgoings (ie a net cash inflow) in item 8.3, answer item 8.7 as "N/A". Otherwise, a figure for the estimated quarters of funding available must be included in item 8.7.</i>	
8.8 If item 8.7 is less than 2 quarters, please provide answers to the following questions:	
8.8.1 Does the entity expect that it will continue to have the current level of net operating cash flows for the time being and, if not, why not?	
Answer: The Company has reduced costs as necessary. In addition, no payments have been made to directors during the quarter.	
8.8.2 Has the entity taken any steps, or does it propose to take any steps, to raise further cash to fund its operations and, if so, what are those steps and how likely does it believe that they will be successful?	
Answer: The Company has raised additional funds during the quarter and will assess further options of equity and/or debt as needed.	
8.8.3 Does the entity expect to be able to continue its operations and to meet its business objectives and, if so, on what basis?	
Answer: Yes, the Company will keep managing costs in line with the available funding and pursue additional funding options as needed.	
<i>Note: where item 8.7 is less than 2 quarters, all of questions 8.8.1, 8.8.2 and 8.8.3 above must be answered.</i>	

## Compliance statement

- 1 This statement has been prepared in accordance with accounting standards and policies which comply with Listing Rule 19.11A.
- 2 This statement gives a true and fair view of the matters disclosed.

Date: 25 July 2025

Authorised by: The Board of Directors  
(Name of body or officer authorising release – see note 4)

## Notes

1. This quarterly cash flow report and the accompanying activity report provide a basis for informing the market about the entity's activities for the past quarter, how they have been financed and the effect this has had on its cash position. An entity that wishes to disclose additional information over and above the minimum required under the Listing Rules is encouraged to do so.
2. If this quarterly cash flow report has been prepared in accordance with Australian Accounting Standards, the definitions in, and provisions of, *AASB 6: Exploration for and Evaluation of Mineral Resources* and *AASB 107: Statement of Cash Flows* apply to this report. If this quarterly cash flow report has been prepared in accordance with other accounting standards agreed by ASX pursuant to Listing Rule 19.11A, the corresponding equivalent standards apply to this report.
3. Dividends received may be classified either as cash flows from operating activities or cash flows from investing activities, depending on the accounting policy of the entity.
4. If this report has been authorised for release to the market by your board of directors, you can insert here: "By the board". If it has been authorised for release to the market by a committee of your board of directors, you can insert here: "By the [name of board committee – eg Audit and Risk Committee]". If it has been authorised for release to the market by a disclosure committee, you can insert here: "By the Disclosure Committee".
5. If this report has been authorised for release to the market by your board of directors and you wish to hold yourself out as complying with recommendation 4.2 of the ASX Corporate Governance Council's *Corporate Governance Principles and Recommendations*, the board should have received a declaration from its CEO and CFO that, in their opinion, the financial records of the entity have been properly maintained, that this report complies with the appropriate accounting standards and gives a true and fair view of the cash flows of the entity, and that their opinion has been formed on the basis of a sound system of risk management and internal control which is operating effectively.