



ASX ANNOUNCEMENT

31 JULY 2025

QUARTERLY ACTIVITIES REPORT

AXP Energy Limited (ASX: AXP, OTC US: AUNXF), ('AXP', 'Company') provides this summary of activities for the quarter ended 30 June 2025 (all in USD unless stated otherwise).

HIGHLIGHTS

- **First-of-its-Kind Production:** Pathfinder #1 is now on pump and producing hydrocarbons from the Greenhorn Formation—the first time this formation has yielded production across the Florence leases. Initial production included 60 barrels of oil and frac fluid within the first seven days.
- Gross production for the quarter was **2,791 barrels of oil** (previous quarter: 2,430 barrels) and **11,603 Mcf of gas** (previous quarter: 13,313 Mcf)
- Oil inventory held at end of quarter was 1,087 barrels.
- Cash and cash equivalents at quarter end were **\$424,752** (previous quarter: \$230,811).

FINANCIAL & CORPORATE OVERVIEW

Revenue from continuing operations for the June quarter was 42% above the March quarter at \$191,719 (prior quarter: \$134,716). During the prior quarter, oil production and sales were impacted by winter weather conditions.

The June quarter resulted in an operating cash inflow of \$188,402, comprised of a federal tax refund of \$311,244 (including interest), a refund of legal expenses of \$198,684 held in escrow by Mountain V Oil and Gas Inc, oil receipts of \$176,803, gas to power receipts of \$75,910 offset by development, production, staff and corporate payments, compared to an operating cash outflow of \$558,949 in the previous quarter.

Net cash inflow from investing activities was \$4,702, comprising of bond deposit receipts of \$215,700 offset by exploration & ongoing legacy payment plan disbursements.

Net cash outflow from financing activities was \$839, comprising of a share placement of 110 million fully paid ordinary shares at an issue price of A\$0.0015 per share, with the Directors contributing \$105,734, offset by repayment of borrowings and share issue payments.

Cash and cash equivalents at quarter end amounted to \$424,752, with no debt obligations.

PRODUCTION & OPERATIONS OVERVIEW

During the quarter, the company focused on efficiencies of operations at the Pathfinder site. Gas to Power and Crypto mining on the site continued through the quarter with revenue generated from oil sales and power generation. This initiative forms part of AXP's strategic repurposing of stranded gas assets for high-efficiency power generation tailored to digital infrastructure clients. The operation generates 1.5 MW/hour of electricity, with initial mining output of 0.8 BTC per month. This validates AXP's off-grid model for power generation and crypto mining, which is now proven viable at scale.

Production from the Pathfinder #1 commenced from the Greenhorn formation following the final installation of surface equipment including additional gas separators. The well has been tied into the flowlines to the Generators on site. The well is being monitored for production data over the coming months. The Greenhorn Limestone formation is the third formation to produce on the Pathfinder leases along with the shallower Pierre Shale and the Niobrara Shale. Discussion with other operators in the area have commenced on potential development of the Greenhorn Formation in coming years.

Discussions with the Colorado state government and consultants on deepening existing wells as well as drilling new wells across the acreage continues, although local permitting timelines (6–12 months) have prompted a strategic review of alternate jurisdictions with faster regulatory pathways.

Gross oil production for the June quarter was 2,791 barrels up 15% on the previous quarter of 2,430 barrels. This was due to improved weather conditions during the quarter.

Gross gas production for the June quarter was 11,603 Mcf down 13% on the previous quarter of 13,313 Mcf. This was due to workovers on the Pathfinder #2 well and Amerigo Vespucci during the quarter.

EXPLORATION AND FIELD DEVELOPMENT ACTIVITIES

Exploration & Evaluation expenses of \$205,998 paid during the quarter. Development expenses of \$62,093 paid during the quarter.

HEALTH, SAFETY & ENVIRONMENT

No Recordable Injuries or environmental concerns were recorded during the quarter.

TENEMENT SCHEDULE

The following table summarizes the Group's tenements as at 30 June 2025.

OPERATING SEGMENT	Quarter ended 31-Mar-25		Quarter ended 30-Jun-25		Percentage change in holding during quarter
	NRI [%]	NET ACREAGE	NRI [%]	NET ACREAGE	
Denver-Julesburg Basin					
Colorado	76	12,902	76	12,902	-
TOTAL		12,902		12,902	-

For personal use only

PAYMENTS TO RELATED PARTIES

Director's fees & consulting fees of \$82,022 were paid in the quarter.

EXPECTED RECEIPTS IN FY25

The Company expects to receive a further return of bonds valued at approximately \$105,000 in the next quarter following the transfer of leases to Mountain V, as well as state tax refunds of approximately \$59,000. Further revenue will also materialise from ongoing oil production and gas-to-power activities.

This announcement has been authorised by the Board of AXP Energy Limited.

-ENDS-

FURTHER INFORMATION

Dan Lanskey, Managing Director: 0451 558 018

Sam Jarvis, Non-Executive Chairman: 0418 165 686

Released through: Ben Jarvis, Six Degrees Investor Relations: 0413 150 448 ben.jarvis@sdir.com.au

ABOUT AXP ENERGY LIMITED

AXP ENERGY Limited (ASX: AXP, OTC: AUNXF) is an oil & gas production and development company with core operations in Colorado. AXP is focused on repurposing stranded gas at its 100%-owned Pathfinder Field for power generation and plans to sell this power to data centre operators and owners focused on High Performance Computing (HPC) including AI, rendering and other high processor intensive operations. It has secured its first customer with Blackhart Technologies LLC. AXP has 24 operating oil & gas wells at its Pathfinder Field.

DISCLAIMER

This announcement contains or may contain "forward looking statements" within the meaning of Section 27A of the Securities Act of 1933 and Section 21B of the Securities Exchange Act of 1934. Any statements that express or involve discussions with respect to predictions, expectations, beliefs, plans, projections, objectives, goals, assumptions or future events or performance are not statements of historical fact and may be "forward looking statements." Forward looking statements are based on expectations, estimates and projections at the time the statements are made that involve a number of risks and uncertainties which could cause actual results or events to differ materially from those presently anticipated. Forward looking statements in this action may be identified through the use of words such as "expects", "will," "anticipates," "estimates," "believes," or statements indicating certain actions "may," "could," or "might" occur. Hydrocarbon production rates fluctuate over time due to reservoir pressures, depletion, down time for maintenance and other factors. The Company does not represent that quoted hydrocarbon production rates will continue indefinitely.

Appendix 5B

Mining exploration entity or oil and gas exploration entity quarterly cash flow report

Name of entity

AXP Energy Limited

ABN

98 114 198 471

Quarter ended ("current quarter")

30 June 2025

Consolidated statement of cash flows	Current quarter \$US'000	Year to date (12 months) \$US'000
1. Cash flows from operating activities		
1.1 Receipts from customers	253	576
1.2 Payments for		
(a) exploration & evaluation	-	-
(b) development	(62)	(78)
(c) production	(70)	(372)
(d) staff costs	(171)	(775)
(e) administration and corporate costs	(267)	(1,274)
1.3 Dividends received	-	-
1.4 Interest received	15	19
1.5 Interest and other costs of finance paid	(9)	(25)
1.6 Income taxes refunds	300	327
1.7 Government grants and tax incentives	-	-
1.8 Other – refund of legal costs held in Escrow by Mountain V Oil & Gas	199	199
1.9 Net cash from / (used in) operating activities	188	(1,403)
2. Cash flows from investing activities		
2.1 Payments to acquire or for:		
(a) entities	-	-
(b) tenements	-	-
(c) property, plant and equipment	(5)	(55)
(d) exploration & evaluation	(206)	(421)
(e) investments	-	-
(f) other non-current assets	-	-

Mining exploration entity or oil and gas exploration entity quarterly cash flow report

Consolidated statement of cash flows		Current quarter \$US'000	Year to date (12 months) \$US'000
2.2	Proceeds from the disposal of:		
	(a) entities	-	-
	(b) tenements	-	-
	(c) property, plant and equipment	-	-
	(d) investments	-	-
	(e) other non-current assets	-	-
2.3	Cash flows from loans to other entities	-	-
2.4	Dividends received	-	-
2.5	Other – net bonds/deposits received	216	368
2.6	Net cash from / (used in) investing activities	5	(108)
3.	Cash flows from financing activities		
3.1	Proceeds from issues of equity securities (excluding convertible debt securities)	106	811
3.2	Proceeds from issue of convertible debt securities	-	-
3.3	Proceeds from exercise of options	-	-
3.4	Transaction costs related to issues of equity securities or convertible debt securities	(17)	(45)
3.5	Proceeds from borrowings	-	-
3.6	Repayment of borrowings	(90)	(555)
3.7	Transaction costs related to loans and borrowings	-	-
3.8	Dividends paid	-	-
3.9	Other – Post closing costs recovered from Mountain V Oil & Gas as part of final closing settlement	-	268
3.10	Net cash from / (used in) financing activities	(1)	479
4.	Net increase / (decrease) in cash and cash equivalents for the period		
4.1	Cash and cash equivalents at beginning of period	231	1,464
4.2	Net cash from / (used in) operating activities (item 1.9 above)	188	(1,403)
4.3	Net cash from / (used in) investing activities (item 2.6 above)	5	(108)
4.4	Net cash from / (used in) financing activities (item 3.10 above)	(1)	479

Mining exploration entity or oil and gas exploration entity quarterly cash flow report

Consolidated statement of cash flows		Current quarter \$US'000	Year to date (12 months) \$US'000
4.5	Effect of movement in exchange rates on cash held	2	(7)
4.6	Cash and cash equivalents at end of period	425	425

5. Reconciliation of cash and cash equivalents at the end of the quarter (as shown in the consolidated statement of cash flows) to the related items in the accounts		Current quarter \$US'000	Previous quarter \$US'000
5.1	Bank balances	425	231
5.2	Call deposits	-	-
5.3	Bank overdrafts	-	-
5.4	Other (provide details)	-	-
5.5	Cash and cash equivalents at end of quarter (should equal item 4.6 above)	425	231

6. Payments to related parties of the entity and their associates		Current quarter \$US'000
6.1	Aggregate amount of payments to related parties and their associates included in item 1	82
6.2	Aggregate amount of payments to related parties and their associates included in item 2	-
<i>Note: if any amounts are shown in items 6.1 or 6.2, your quarterly activity report must include a description of, and an explanation for, such payments.</i>		

Mining exploration entity or oil and gas exploration entity quarterly cash flow report

7. Financing facilities	Total facility amount at quarter end \$US'000	Amount drawn at quarter end \$US'000
<i>Note: the term "facility" includes all forms of financing arrangements available to the entity. Add notes as necessary for an understanding of the sources of finance available to the entity.</i>		
7.1 Loan facilities	-	-
7.2 Credit standby arrangements	-	-
7.3 Other (please specify)	-	-
7.4 Total financing facilities	-	-
7.5 Unused financing facilities available at quarter end		-
7.6 Include in the box below a description of each facility above, including the lender, interest rate, maturity date and whether it is secured or unsecured. If any additional financing facilities have been entered into or are proposed to be entered into after quarter end, include a note providing details of those facilities as well.	n/a	

8. Estimated cash available for future operating activities	\$US'000
8.1 Net cash from / (used in) operating activities (item 1.9)	188
8.2 (Payments for exploration & evaluation classified as investing activities) (item 2.1(d))	(206)
8.3 Total relevant outgoings (item 8.1 + item 8.2)	(18)
8.4 Cash and cash equivalents at quarter end (item 4.6)	425
8.5 Unused finance facilities available at quarter end (item 7.5)	-
8.6 Total available funding (item 8.4 + item 8.5)	425
8.7 Estimated quarters of funding available (item 8.6 divided by item 8.3)	24
<i>Note: if the entity has reported positive relevant outgoings (ie a net cash inflow) in item 8.3, answer item 8.7 as "N/A". Otherwise, a figure for the estimated quarters of funding available must be included in item 8.7.</i>	
8.8 If item 8.7 is less than 2 quarters, please provide answers to the following questions:	
8.8.1 Does the entity expect that it will continue to have the current level of net operating cash flows for the time being and, if not, why not?	
Answer: N/A	
8.8.2 Has the entity taken any steps, or does it propose to take any steps, to raise further cash to fund its operations and, if so, what are those steps and how likely does it believe that they will be successful?	
Answer: N/A	
8.8.3 Does the entity expect to be able to continue its operations and to meet its business objectives and, if so, on what basis?	
Answer: N/A	
<i>Note: where item 8.7 is less than 2 quarters, all of questions 8.8.1, 8.8.2 and 8.8.3 above must be answered.</i>	

Compliance statement

- 1 This statement has been prepared in accordance with accounting standards and policies which comply with Listing Rule 19.11A.
- 2 This statement gives a true and fair view of the matters disclosed.

Date: 31 July 2025.....

Authorised by: By the Board.....
(Name of body or officer authorising release – see note 4)

Notes

1. This quarterly cash flow report and the accompanying activity report provide a basis for informing the market about the entity's activities for the past quarter, how they have been financed and the effect this has had on its cash position. An entity that wishes to disclose additional information over and above the minimum required under the Listing Rules is encouraged to do so.
2. If this quarterly cash flow report has been prepared in accordance with Australian Accounting Standards, the definitions in, and provisions of, *AASB 6: Exploration for and Evaluation of Mineral Resources* and *AASB 107: Statement of Cash Flows* apply to this report. If this quarterly cash flow report has been prepared in accordance with other accounting standards agreed by ASX pursuant to Listing Rule 19.11A, the corresponding equivalent standards apply to this report.
3. Dividends received may be classified either as cash flows from operating activities or cash flows from investing activities, depending on the accounting policy of the entity.
4. If this report has been authorised for release to the market by your board of directors, you can insert here: "By the board". If it has been authorised for release to the market by a committee of your board of directors, you can insert here: "By the [name of board committee – eg Audit and Risk Committee]". If it has been authorised for release to the market by a disclosure committee, you can insert here: "By the Disclosure Committee".
5. If this report has been authorised for release to the market by your board of directors and you wish to hold yourself out as complying with recommendation 4.2 of the ASX Corporate Governance Council's *Corporate Governance Principles and Recommendations*, the board should have received a declaration from its CEO and CFO that, in their opinion, the financial records of the entity have been properly maintained, that this report complies with the appropriate accounting standards and gives a true and fair view of the cash flows of the entity, and that their opinion has been formed on the basis of a sound system of risk management and internal control which is operating effectively.