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ASX: CUE  
Cue Energy Resources Limited  
Good Oil and Gas Energy Conference  
10 September 2025

**Managing a High-Quality Portfolio**  
**Delivering Sustainable Production**  
**Returning Attractive Dividends**



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# An Attractive High Yield Investment

Long term sustainable cash flow generating oil and gas production assets across Australia, Indonesia, and New Zealand

## Managing a high-quality portfolio

- Portfolio of non-operated production assets delivering \$55 million annual revenue<sup>(1)</sup>
- Production of oil and gas and geographical diversification lowers investment risk
- 600,000 boe FY2025 annual production

## Delivering sustainable production

- 13 new development wells on production in FY2025
- Development plans in existing projects Mahato, Sampang & Onshore Australia
- Mahato exploration drilling planned
- 11.1 mmboe of 2P + 2C resources <sup>(2)</sup>

## Returning attractive dividends

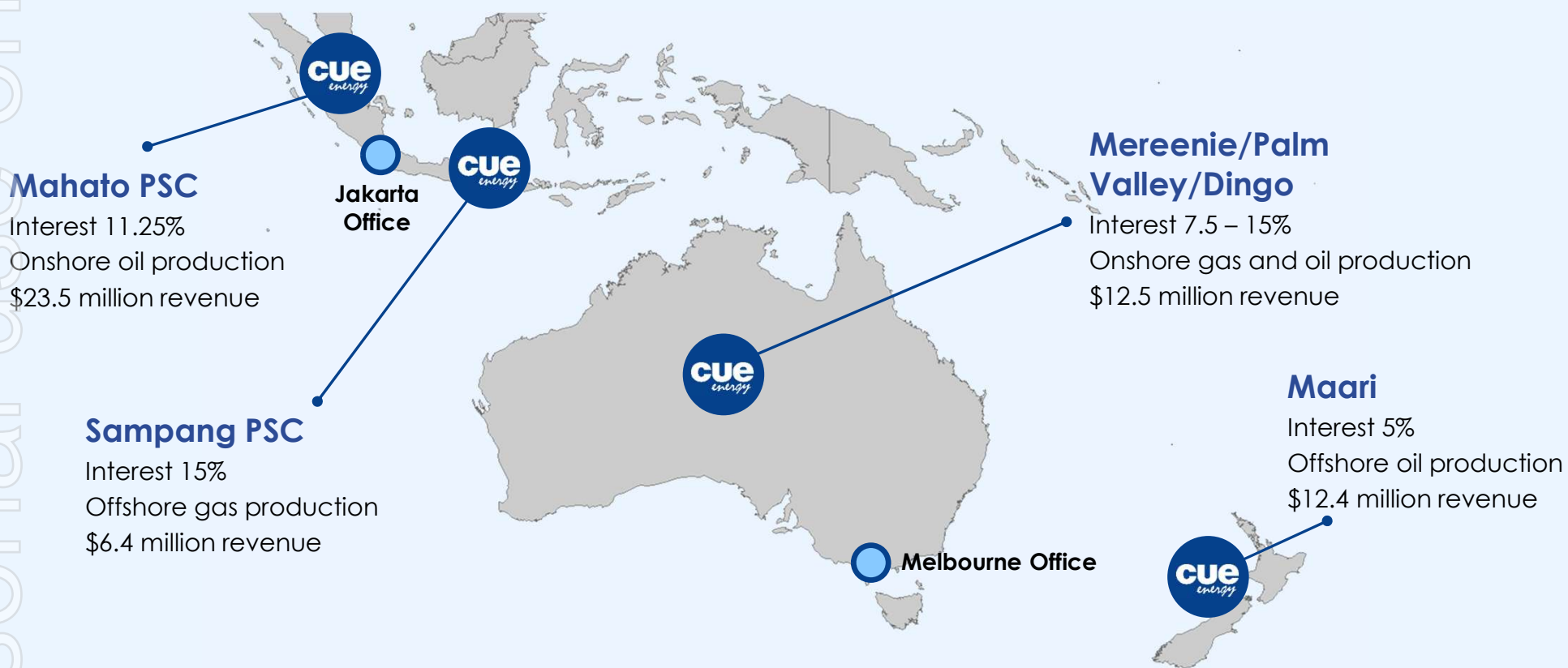
- 14% dividend yield for FY2025
- 1.5 cents/share dividend declared for FY25 (\$10.5 million)
- \$31.5 million in dividends declared over the last 2 years

1) FY25 Result. See ASX release dated 22 August 2025

2) See Appendix 1: 2025 reserves and Resources

# Diversified Portfolio of Production Assets

Generating Strong Free Cash Flow from Four Key Production Assets



# Executing a Clear Strategy

Disciplined Investment and Shareholder Returns

## Maximise Value from Existing Assets

- ❑ Mahato continued development and exploration drilling
- ❑ Paus Biru Gas Development pending FID
- ❑ Sampang PSC opportunity to increase interest by 10% to 25%
- ❑ Mereenie / Palm Valley fields potential for additional drilling

## Attractive Shareholder Returns

- ❑ 14% FY2025 Dividend yield
- ❑ Initiated dividends in FY24 with \$31.5m (4.5 cps) paid to date
- ❑ Policy of sustainable shareholder returns with bi-annual reviews

## Growth in Known Areas

- ❑ Develop up to 5.6 mmboe of existing Contingent Resource
- ❑ New Ventures screening and assessment in existing project regions
- ❑ Balance sheet strength and cash flow to underpin new asset investment

# Operational and Financial Performance: FY25 Financial Highlights<sup>(1)</sup>

Continuing to Deliver Strong Operational Performance, Investment Discipline and Cashflow Generation

Revenue  
**\$54.8**  
million

Indonesia \$29.9m  
Australia \$12.5m  
New Zealand \$12.4m

Net Profit After Tax  
**\$6.3** million

Final Dividend  
**0.5 / Share**

EBITDAX  
**\$30.3** million

Net Cash <sup>(2)</sup>  
**\$10.8** million

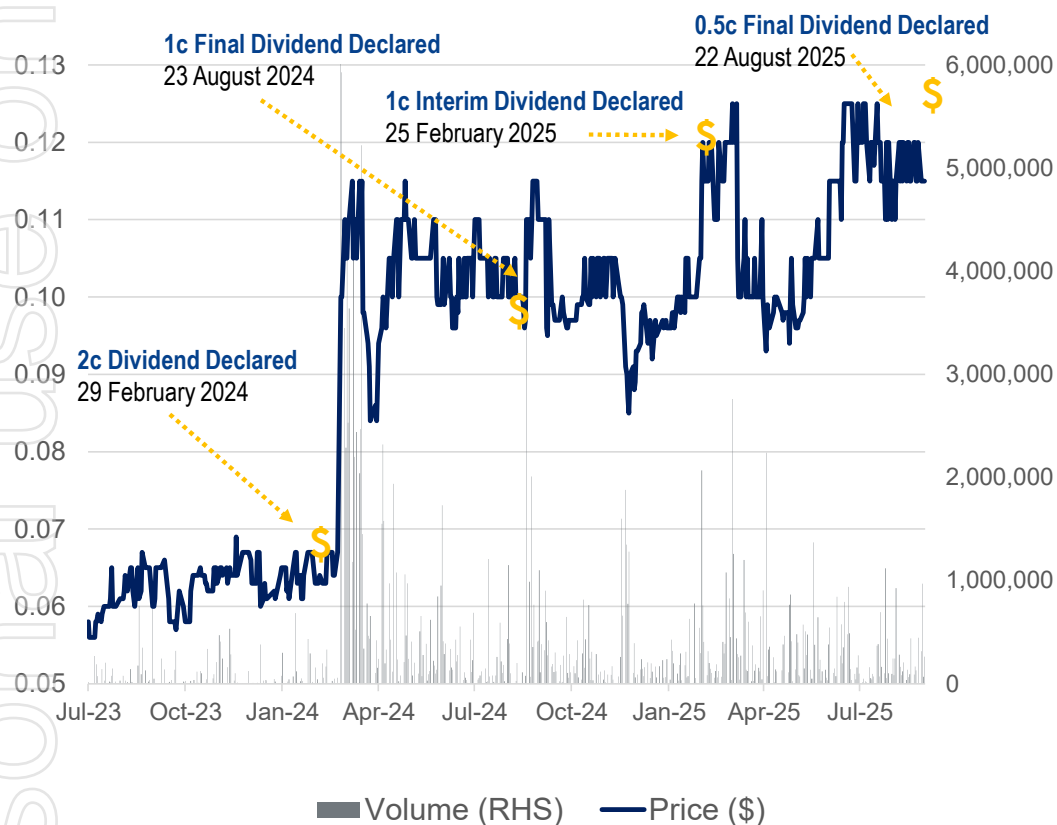
Capital Returns to Shareholders  
2.0 cents/share (\$14m) returned during FY25



(1) FY25 Result. See ASX release dated 22 August 2025  
(2) As at 30 June 2025

# Market Performance and Valuation

Strong Balance Sheet and Market Performance with Modest Valuation



Market Capitalisation (03/09/25)	<b>\$80.4 million</b>
Share price (03/09/25)	<b>\$0.115</b>
Largest Shareholders	50% Echelon Resources 16% Singapore Petroleum
Cash <sup>(1)</sup>	<b>\$10.8 million</b>
Debt	<b>NIL</b>
Enterprise Value (EV)	<b>\$69.6 million</b>
EV/2P <sup>(2)</sup>	<b>\$12.65/boe</b>
FY25 EV/ EBITDAX <sup>(3)</sup>	<b>2.30x</b>
FY2025 Dividend Yield <sup>(4)</sup>	<b>14%</b>

(1) Reported at end June 2025.  
 (2) Based on 30 June 2025, published reserves. 2P Reserves at year end FY25 of 5.5 million barrels of oil equivalent. 69% of reported 2P reserves are gas and 31% are oil.  
 (3) Earnings before Interest, Tax, Depreciation Amortisation and Exploration based on FY25 EBITDAX of \$30.3m  
 (4) FY25 Dividends declared (interim 1.0 cents/share + final 0.5cents/share) / 1 July 2024 share price

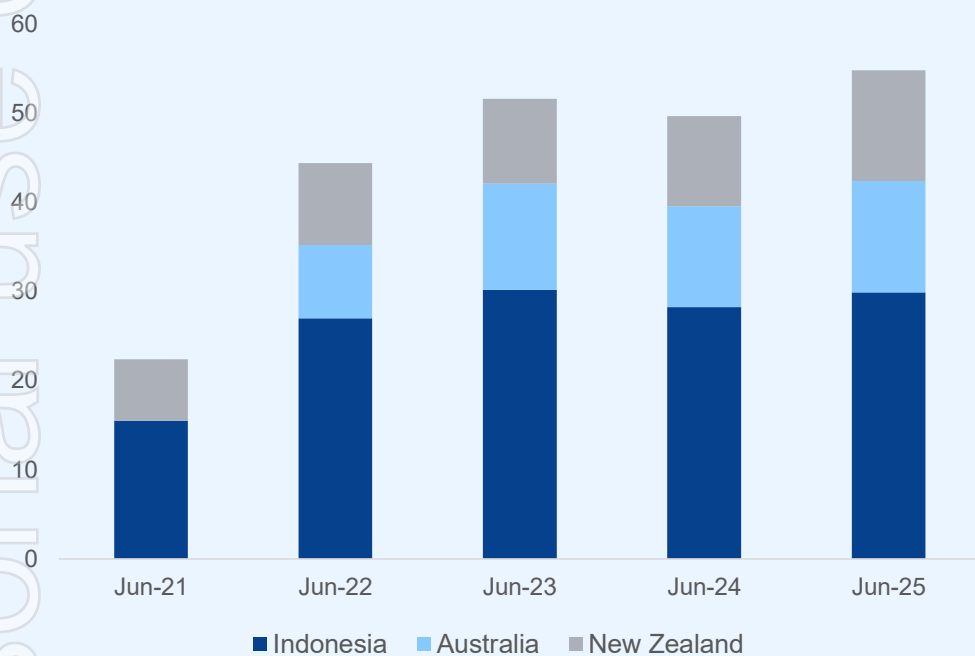


# High Margin Asset Base

FY2025 Delivered Further Strong Operational and Financial Performance

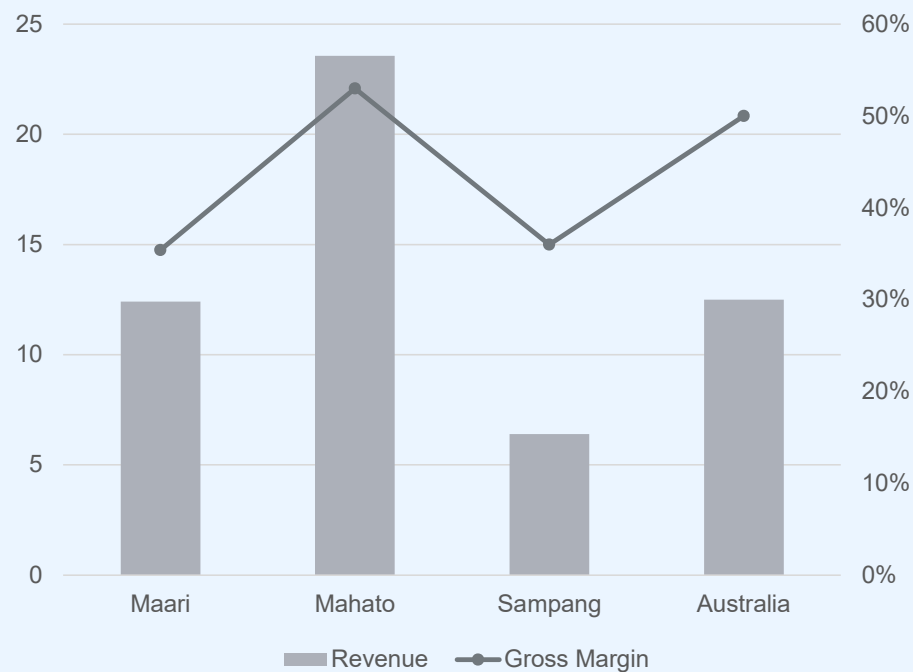
## Annual Operating Revenue

A\$ million



## FY25 Revenue and Gross Margin

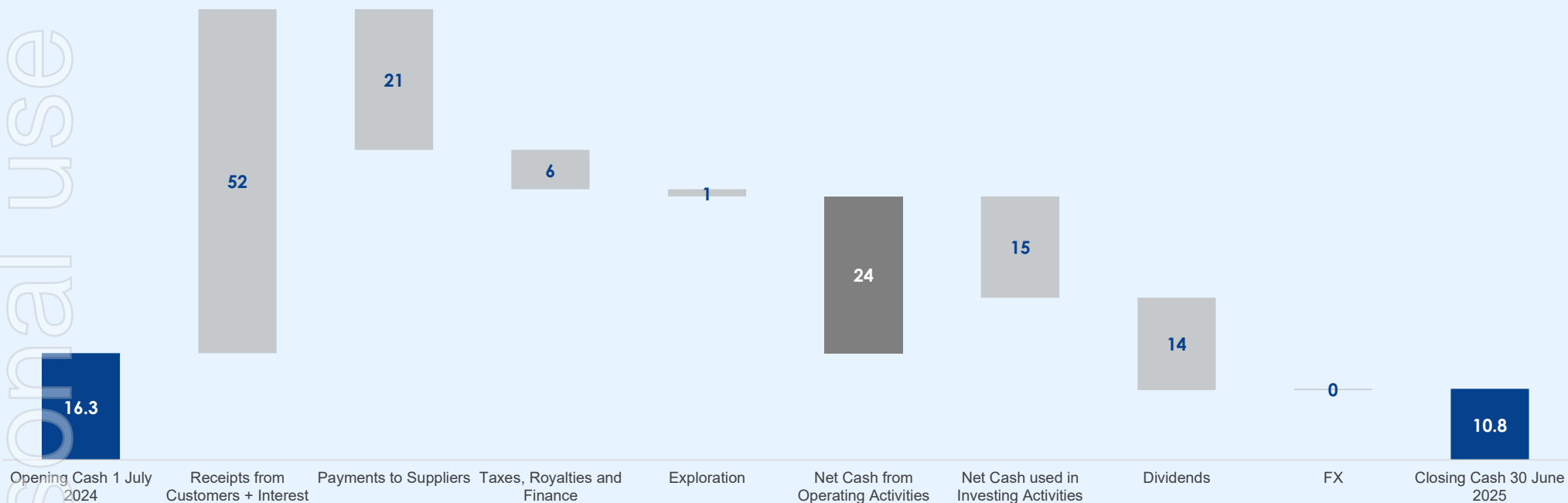
A\$ million



# Strong Free Cash Generation

Enables Dividend Payments While Reinvesting to Sustain Production

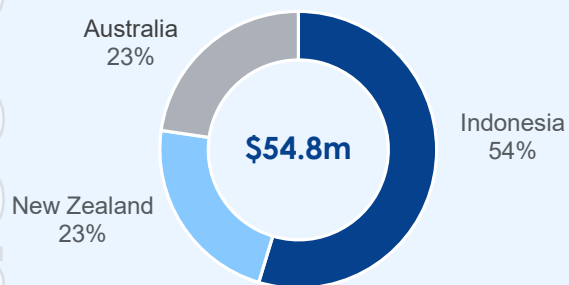
## FY25 Cashflow \$ million



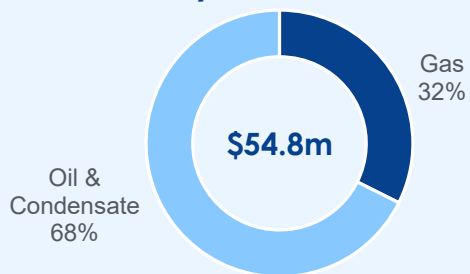
# Asset and Commodity Diversity

Consistent Production Backed by a Diversified Asset Portfolio

### FY25 Revenue by Country

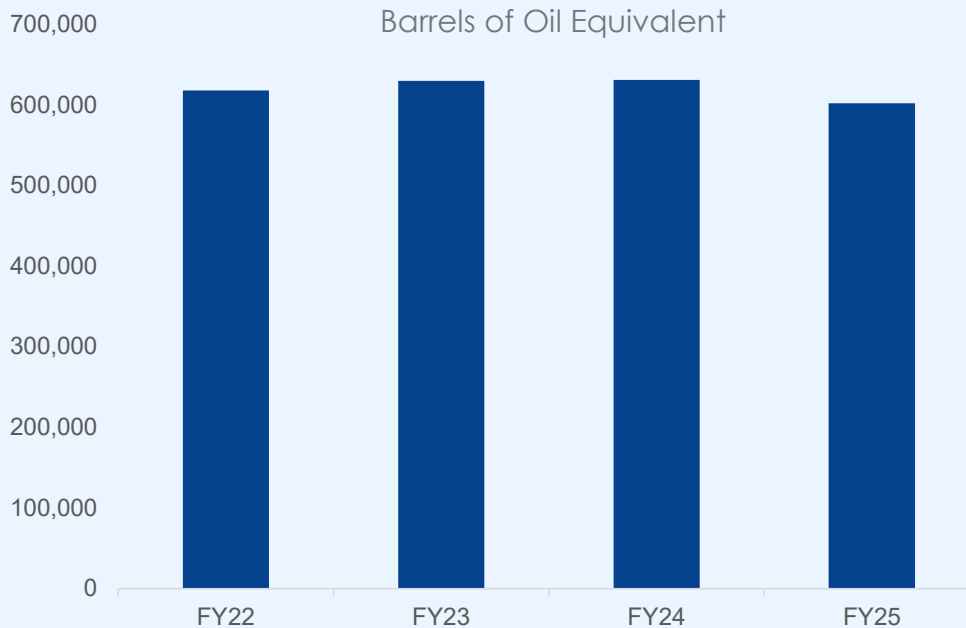


### FY25 Revenue by Product



### Net Production

Barrels of Oil Equivalent



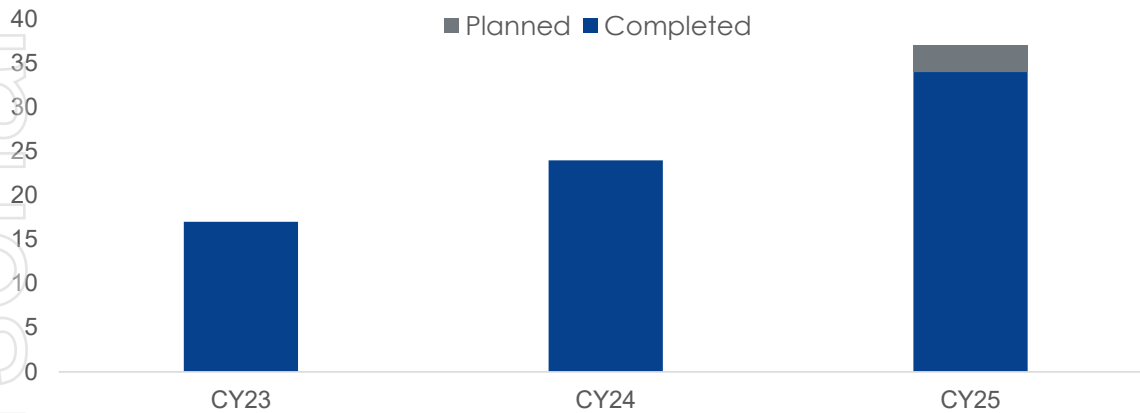
# Mahato PSC: Indonesia

Ongoing Development Drilling and Exploration

- 11 new production wells added during FY25
- 2,000 barrels of oil per day added from 2 new wells YTD FY26
- Future focus shift to development of the Telisa reservoir, a shallower, regionally extensive formation already producing in other Central Sumatra Basin fields
- Exploration drilling planned for early CY26

## Mahato Development Wells

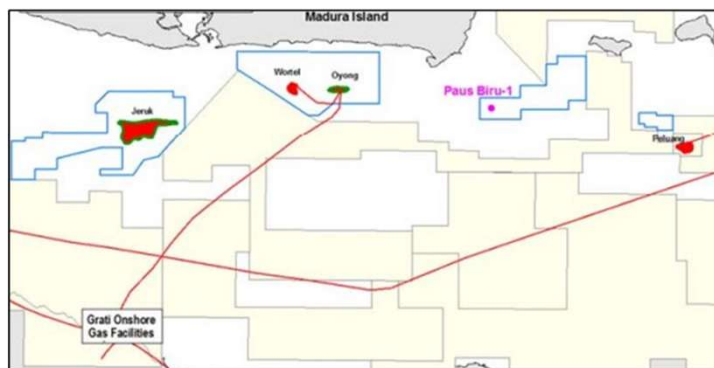
At 22 Aug 2025



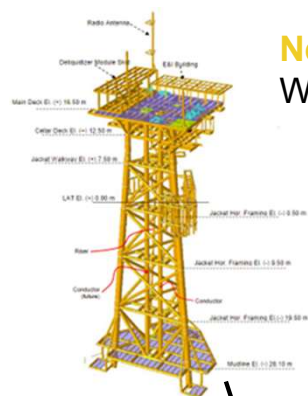
# Sampang PSC: Indonesia

Gas Production with Paus Biru Development Upside

- Oyong and Wortel gas production enhancement through onshore compression installation in Q2 FY26
- Paus Biru gas development FID and 20-year permit extension application are progressing
- Paus Biru is targeting 20-25 mmcfd (100%) production in 2027 from a single wellhead platform utilising the existing Oyong pipeline
- Cue has the opportunity to increase its Participating Interest from 15% to 25% in the Paus Biru development



## Paus Biru Development Concept



**New** Paus Biru Wellhead Platform



**Existing** Oyong pipeline to shore

**New** 27km pipeline



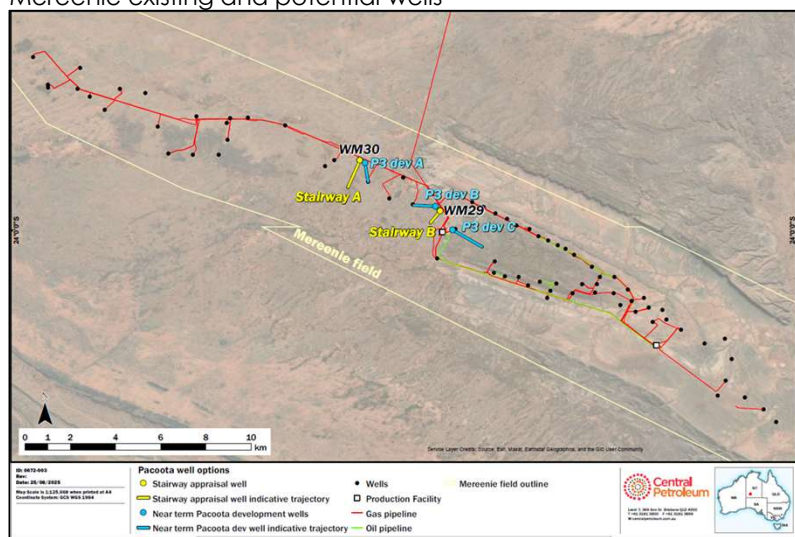
**Existing** Grati gas processing facility

# Australian Onshore Gas

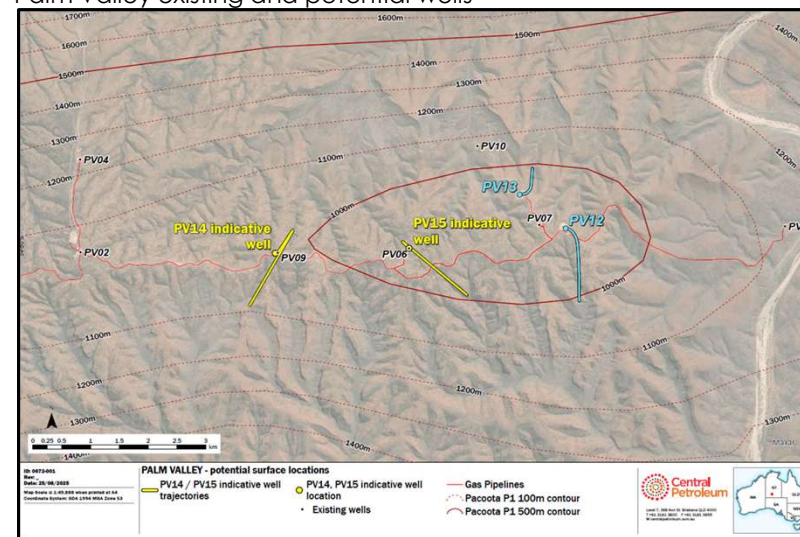
Mereenie, Palm Valley and Dingo Fields Supplying Natural Gas to Northern Territory and Eastern Australia

- Mereenie, Palm Valley and Dingo continue to deliver gas reliably, providing stable cashflow from term contracts
- Recent WM29 and WM30 development wells continue to perform above expectations
- Mereenie and Palm Valley well opportunities being considered
- Strong market demand supports attractive prices in the Northern Territory and Eastern Australia

Mereenie existing and potential wells



Palm Valley existing and potential wells

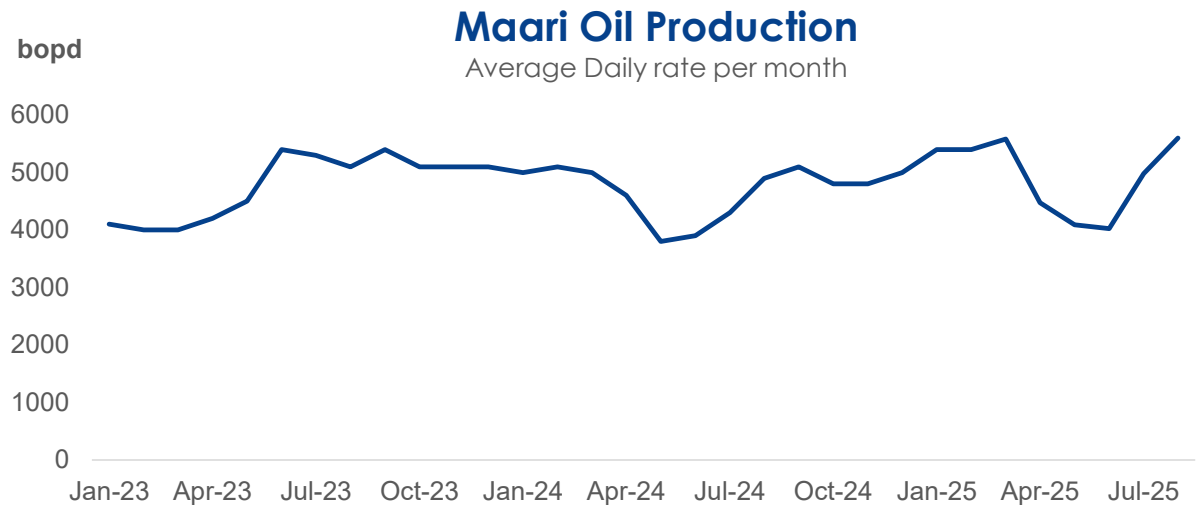




## Maari Oilfield: New Zealand

Focusing on Production Optimisation and Cost Reduction

- Continuing strong production with August average of 5,600 bopd the highest in 5 years
- 50 million barrel production milestone achieved
- 10-Year permit extension granted to 2037 provides time for investigation of further field opportunities
- Ongoing focus on continued production optimisation and cost management



# Investment Recap

High Performing Portfolio Supports Attractive Dividends and Valuation

## Managing

Diversified Oil and Gas Production

Strong Free Cashflow Generation



## Delivering

Field Expansion Options

Balance Sheet Strength



## Returning

Attractive Dividend Yield

Modest Valuation Multiples



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ASX:CUE

# Appendix 1: Cue Reserves and Resources

30 June 2025 – Net to Cue

## 1P Reserves Summary

RESERVES PROVEN (1P)		1P			1P			1P		
		DEVELOPED			UNDEVELOPED			TOTAL		
		GAS	OIL	EQUIVALENT	GAS	OIL	EQUIVALENT	GAS	OIL	EQUIVALENT
Country	Field/Permit	PJ	mmstb	mmboe	PJ	mmstb	mmboe	PJ	mmstb	mmboe
Australia	Mereenie	8.5	0.1	1.5	0.2	0.0	0.0	8.7	0.1	1.5
	Palm Valley	2.8	0.0	0.5	0.0	0.0	0.0	2.8	0.0	0.5
	Dingo	2.8	0.0	0.5	2.8	0.0	0.5	5.5	0.0	0.9
New Zealand	Maari	0.0	0.2	0.2	0.0	0.2	0.2	0.0	0.4	0.4
Indonesia <sup>(1)</sup>	Sampang	0.7	0.0	0.1	0.0	0.0	0.0	0.7	0.0	0.1
	Mahato	0.0	0.8	0.8	0.0	0.0	0.0	0.0	0.8	0.8
<b>TOTAL RESERVES</b>		<b>14.7</b>	<b>1.1</b>	<b>3.5</b>	<b>3.0</b>	<b>0.2</b>	<b>0.7</b>	<b>17.7</b>	<b>1.3</b>	<b>4.2</b>

## 2P Reserves Summary

RESERVES PROVEN & PROBABLE (2P)		2P			2P			2P		
		DEVELOPED			UNDEVELOPED			TOTAL		
		GAS	OIL	EQUIVALENT	GAS	OIL	EQUIVALENT	GAS	OIL	EQUIVALENT
Country	Field/Permit	PJ	mmstb	mmboe	PJ	mmstb	mmboe	PJ	mmstb	mmboe
Australia	Mereenie	11.0	0.1	1.5	0.4	0.0	0.1	11.4	0.1	2.0
	Palm Valley	3.1	0.0	0.5	0.0	0.0	0.0	3.1	0.0	0.5
	Dingo	3.3	0.0	0.5	3.2	0.0	0.5	6.5	0.0	1.1
New Zealand	Maari	0.0	0.2	0.2	0.0	0.3	0.3	0.0	0.5	0.5
Indonesia <sup>(1)</sup>	Sampang	1.2	0.0	0.2	0.9	0.0	0.1	2.1	0.0	0.4
	Mahato	0.0	1.1	1.1	0.0	0.0	0.0	0.0	1.1	1.1
<b>TOTAL RESERVES</b>		<b>18.6</b>	<b>1.4</b>	<b>3.9</b>	<b>4.5</b>	<b>0.3</b>	<b>1.0</b>	<b>23.1</b>	<b>1.7</b>	<b>5.5</b>

## 2C (Best Estimate) Contingent Resources Summary

Contingent Resources (2C)				
Field	Equity	Gas (PJ)	Oil (mmstb)	Total (mmboe)
Mereenie	7.5%	13.7	0.0	2.3
Palm Valley	15%	0.6	0.0	0.1
Sampang - Jeruk	8.18%	0.0	1.2	1.2
Sampang - Paus Biru	15%	7.0	0.0	1.2
Mahato - Telisa	11.25%	0.0	0.8	0.8
<b>Total</b>		<b>21.3</b>	<b>2.1</b>	<b>5.6</b>

LEGEND:  
 PJ Petajoules  
 MMSTB Million Stock Tank Barrels  
 MMBOE Million Barrels of Oil Equivalent

**Governance arrangements and internal controls** Cue estimates and reports its petroleum reserves and resources in accordance with the definitions and guidelines of the Petroleum Resources Management System 2018 (SPE-PRMS), published by the Society of Petroleum Engineers (SPE). All estimates of petroleum reserves reported by Cue are prepared by, or under the supervision of, a qualified petroleum reserves and resources evaluator. Cue has engaged the services of Echelon Resources Limited to independently assess all reserves. Cue reviews and updates its oil and reserves position on an annual basis, or as frequently as required by the magnitude of the petroleum reserves and changes indicated by new data and reports the updated estimates as of 30 June each year as a minimum.

### Reserves compliance statements

Oil and gas reserves, are reported as at 1 July 2025 and follow the SPE PRMS Guidelines (2018). This resources statement is approved by, based on, and fairly represents information and supporting documentation prepared by Echelon General Manager Assets & Engineering Daniel Leeman. Daniel is a Chartered Engineer with Engineering New Zealand and holds Masters' degrees in Petroleum and Mechanical Engineering as well as a Diploma in Business Management and has over 15 years of experience. Daniel is also an active professional member of the Society of Petroleum Engineers. Echelon reviews reserves holdings twice a year by reviewing data supplied from the field operator and comparing assessments with this and other information supplied at scheduled Operating and Technical Committee Meetings. Daniel is currently an employee of Echelon Resources Limited whom, at the time of this report, are a related party to Cue Energy. Daniel has been retained under a services contract by Cue to prepare an independent report on the current status of the entity's reserves. As of the 1 July 2025, Echelon held an equity of 49.97% of Cue. Cue currently holds an equity position of 5%, 11.25% and 15% in the Maari, Mahato and Sampang assets respectively, though Production Sharing Contract adjustments at the Mahato and Sampang fields affect the net equity differently across the various reserve categories. In the Amadeus basin, Cue currently holds 7.5% equity in the Mereenie field and 15% equity in each of the Dingo and Palm Valley fields.

For undeveloped reserves, the following project maturity sub-classes are assumed- at Mahato PSC, Undeveloped- Approved for Development, at Sampang PSC- Justified for Development, at Maari- Justified for Development, at Mereenie and Dingo- Justified for Development.

For Sampang & Mahato PSC Contingent Resources, as the developments are not yet sanctioned, the economics and royalties are not yet known, therefore an assumed net effective equity is used of 15% for Paus Biru, 8.18% for Jeruk and 11.25% for Telisa (Mahato PSC). The Contingent Resource sub- classes are as follows- for Paus Biru, 2C Development Pending, for Jeruk and Telisa, 2C Development Unclassified, and for Mereenie and Palm Valley 2C Development On Hold.

Estimates are based on all available production data, the results of well intervention campaigns, seismic data, analytical and numerical analysis methods, sets of deterministic reservoir simulation models provided by the field operators (OMV, Texcal, Medco and Central Petroleum), and analytical and numerical analyses. Forecasts are based on deterministic methods.

For the conversion to equivalent units, standard industry factors have been used of 6Bcf to 1mmboe, 1Bcf to 1.05PJ, 1 tonne of LPG to 8.15 boe and 1TJ of gas to 163.4 boe.

Net reserves are net of equity portion, royalties, taxes and fuel and flare (as applicable).

All reserves and resources reported refer to hydrocarbon volumes post-processing and immediately prior to point of sale. The volumes refer to standard conditions, defined as 14.7psia and 60°F.

The extraction methods are as follows; for Maari oil is produced to the FPSO Raroa and directly exported to international oil markets, at Mahato, it is via EPF facilities which includes an oil and water separation system, with the oil then piped 6km to the CPI operated Petapahan Gathering Station, at Sampang, gas is gathering from the Wortel and Oyong fields and piped to shore where it is sold into the Grati power station, at the Mereenie and Palm Valley gas fields gas is gathered from the wells and ultimately collated into the Amadeus Gas Pipeline where sales vary to different customers within the region and further afield and at Dingo, gas is sold into Alice Springs and the Owen Springs power plant. Tables combining reserves have been done arithmetically and some differences may be present due to rounding.

For the 2P change of reserves year-on-year, quoted as the reserves replacement ratio herein, the calculation is performed via; stated 2P total reserves as at 1 July 2025, divided by the sum of stated 2P total reserves as at 1 July 2024, less production during FY25 and any acquisitions, all in millions of barrels of oil equivalent. In this case RRR = 5.5 / (6.3-0.6-0.0) = 96%.

## Appendix 2: Since Last Cue Good Oil Presentation (2023) ....

Cue Share purchased 6 Sept 2023	6.1 cents
Dividend paid April 2024	2 cents
Dividend paid September 2024	1 cent
Dividend paid March 2025	1 cent
Dividend to be paid 25 September 2025	0.5 cents
Cue Share price 8 Sept 2025	12.0 cents
<b>Capital gain</b>	<b>97%</b>
<b>Dividend yield</b>	<b>74%</b>

**Total Return on a Cue share since Good Oil 2023**

**170%**