

# Activities Report

Quarter ended 31 December 2025

29 January 2026

## HIGHLIGHTS

- Total production steady at 1,680 barrels of oil equivalent per day (boe/d).
- Strong cash balance of \$11.2 million.
- Cash receipts of \$9.9 million were lower this quarter due to timing and changes to the Mahato PSC lifting schedule; no impact to revenue recognition.
- Letter of intent signed with Northern Territory Power and Water Corporation for long-term gas sales from the Mereenie and Palm Valley fields (2026–2034) with binding agreements expected to be finalised in the current quarter.
- Four Australian gas development wells; two in Mereenie (WM-31 and WM-32) and two in Palm Valley (PV-14 and PV-15) to be drilled starting mid-2026 to support new gas supply commitments.
- Phase 3 development planning underway at Mahato PSC, targeting production expansion from the Telisa reservoir.
- Progress continues on Paus Biru development planning, including incentive and PSC extension discussions and preparations for Final Investment Decision.

## COMMENTS FROM CEO, MATTHEW BOYALL

*“During the quarter, we made solid progress across our Australian gas assets, with the Letter of Intent at Mereenie and Palm Valley providing a clear pathway toward long-term gas supply and new development activity.*

*The proposed four-well development drilling program, targeted to commence in mid-2026, underpins future production growth, while negotiations to finalise Gas Sales Agreements are advancing and expected to conclude by the end of February. Preparatory work is well underway, with long-lead items ordered and drilling rig contracting progressing.*

*This represents a strong outcome for Cue, delivering long-term contracted volumes and pricing certainty from our onshore Australian portfolio.*

*In Indonesia, work continues toward a Final Investment Decision on the Paus Biru gas development. Cue’s decision point is expected during the current quarter.*

## PRODUCTION AND FINANCIAL RESULTS SUMMARY

Cue recorded cash receipts of \$9.9 million for the quarter, impacted by timing and changes to the Mahato oil lifting schedule. Under a revised arrangement, the Indonesian Government now directly receives its share of production, resulting in Cue receiving proceeds from every second monthly sale, rather than a monthly share. This change has no impact on Cue's total revenue entitlement, only the timing of receipts.

Total production averaged approximately 1,680 barrels of oil equivalent per day (boe/d), in line with the previous quarter. The company ended the quarter with a strong cash balance of \$11.2 million.

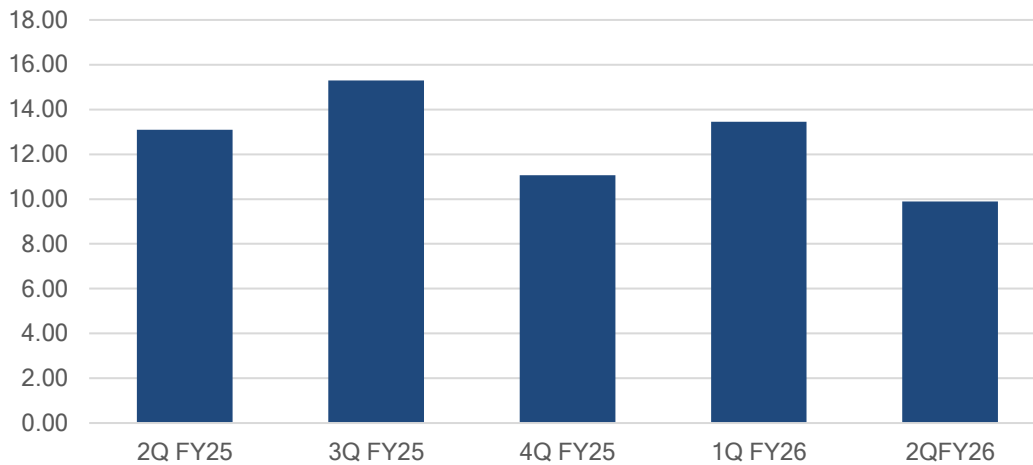
Cash receipts from Cue's onshore Australian assets were lower, due to limitations in Mereenie liquids offtake infrastructure.

**Table 1: Cue Net Production and Cash Receipts**

			2Q FY2026	1Q FY2026
<b>Australia</b>	Production	PJ	0.32	0.32
		Bbl	1,240	2,022
	Cash Receipts	\$ million	3.2	3.5
<b>Indonesia</b>				
	Production	PJ	0.10	0.10
		bbl	238	195
Sampang PSC	Cash Receipts	\$ million	1.1	1.0
Mahato PSC	Production	bbl	59,481	56,360
	Cash Receipts	\$ million	2.8	6.2
New Zealand	Production	bbl	25,147	24,716
	Cash Receipts	\$ million	2.8	2.7
<b>Total Production</b>		kboe	154.6	152.1
<b>Total Cash Receipts</b>		\$ million	9.9	13.5
<b>Closing Cash</b>		\$ million	11.2	9.1

PJ - Petajoules, bbl - barrels, kboe - thousand barrels of oil equivalent

## Cue Quarterly Cash Receipts A\$ million



## AUSTRALIA

### Cue Interests

**Mereenie** [OL4 & OL5]: 7.5%

**Palm Valley** [OL3]: 15%

**Dingo** [L7]: 15%

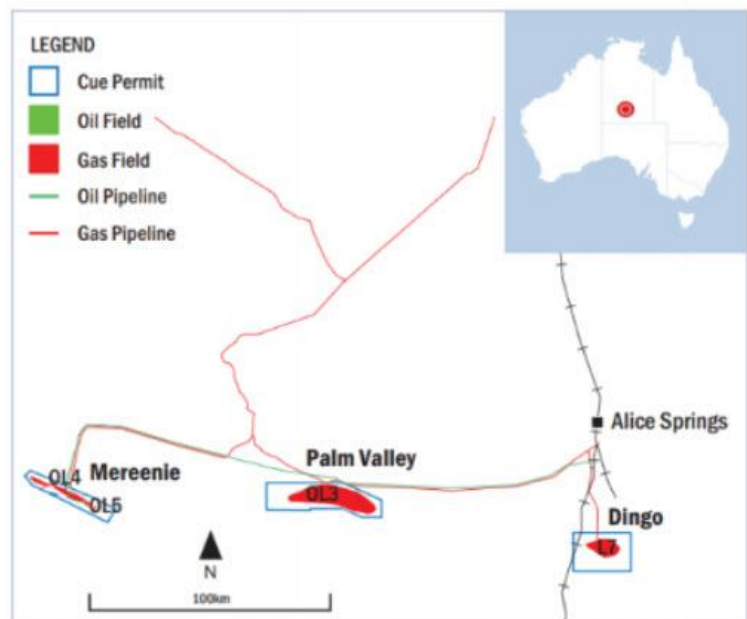
**Operator:** Central Petroleum Ltd

Total gas sales volumes for the quarter remained consistent with the previous period. Constraints in oil offtake arrangements reduced liquids production and resulted in minor gas capacity limitations at the Mereenie field. A solution was implemented late in the quarter to restore full gas production capacity.

During the quarter, Cue announced the execution of a Letter of Intent with the Northern Territory Power and Water Corporation for gas sales from the Mereenie and Palm Valley fields through to 2034. Formal gas sales agreements are progressing and are expected to be completed in the current quarter.

These contracts will be underpinned by the drilling of four new development wells, WM-31 and WM-32 at Mereenie, and PV-14 and PV-15 at Palm Valley, scheduled for the second half of 2026. Procurement of long lead items, site preparation and rig contracting are underway.

### AMADEUS BASIN LOCATION MAP - AUSTRALIA



## INDONESIA

### Mahato PSC

**Cue Interest:** 11.25% (Cue Mahato Pty Ltd)

**Operator:** Texcal Energy Mahato Inc.

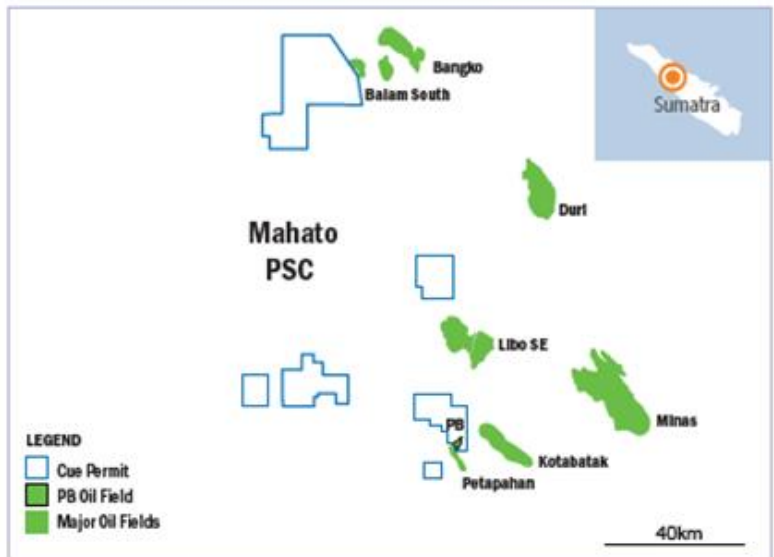
Development activity continued during the quarter, with one well completed and another in testing as of mid-January 2026.

The Operator is preparing to a Phase 3 development plan targeting further production from the Telisa reservoir, with drilling expected to take place during CY2026.

Planning is continuing for the GA-1 exploration, with drilling expected to take place during CY2026.

Oil production in the Mahato PSC was shut-in for approximately three weeks during January as part of regional precautionary measures required by Indonesian authorities after a pipeline leak and fire on a major gas pipeline in Central Sumatra. This pipeline is not associated with the Mahato PSC and there was no physical risk to the facilities.

MAHATO PSC LOCATION MAP - INDONESIA



### Sampang PSC

**Cue Interest:** 15% (Cue Sampang Pty Ltd)

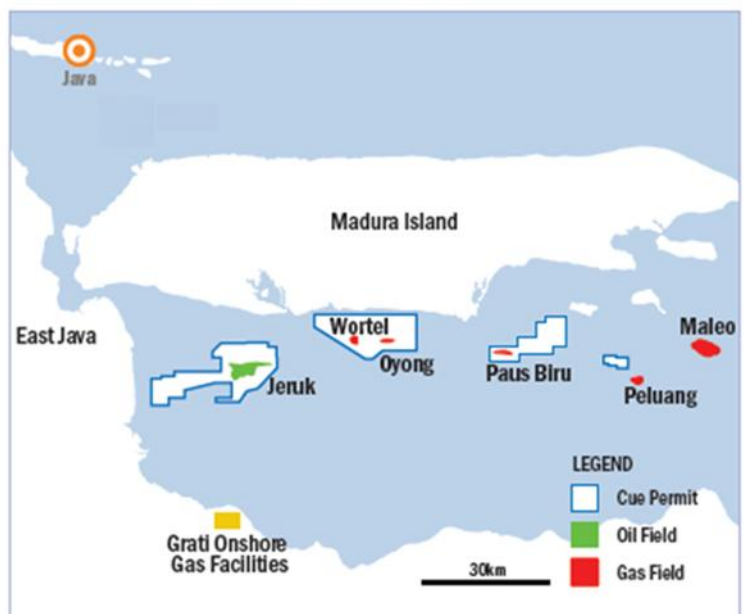
**Operator:** Medco Energi Sampang Pty Ltd

Gas production from the Oyong and Wortel fields continues to decline as the fields approach the late stages of their production life. The Operator is actively reviewing all available options to optimise output from existing wells.

Installation of a compressor at the Grati gas processing plant, designed to lower suction pressure improve production and recovery from Oyong and Wortel, has been delayed but is now expected to be completed during the current quarter.

Discussions are ongoing between the Operator, the Indonesian Government, and joint venture partners regarding the implementation of economic incentives for the proposed Paus Biru development. Negotiations are also focused on securing a Production Sharing Contract (PSC) extension beyond the current expiry in December 2027. Both the PSC extension and associated incentives are critical for the project to proceed to Final Investment Decision (FID).

SAMPANG PSC LOCATION MAP - INDONESIA



Joint Venture partner Singapore Petroleum Sampang has advised it will not participate in the Paus Biru development and does not intend to remain in the PSC beyond its current expiry in December 2027. Cue's decision point on the development is the joint venture FID, expected during the current quarter.

The proposed Paus Biru development plan includes drilling a single production well, installing a wellhead platform, and constructing a 27-kilometre subsea pipeline to connect the field to the existing Oyong pipeline infrastructure. Subject to final approvals, first gas production is expected in 2027, with an anticipated rate of 20-25 mmcf/d.

### **Mahakam Hilir PSC**

**Cue Interest:** 100% (Cue Mahakam Hilir Pty Ltd and Cue Kalimantan Pte Ltd)

**Operator:** Cue Kalimantan Pte Ltd

The administrative process for surrendering the permit, which expired in April 2021, remains ongoing.

## **NEW ZEALAND**

### **PMP 38160**

**Cue Interest:** 5% (Cue Taranaki Pty Ltd)

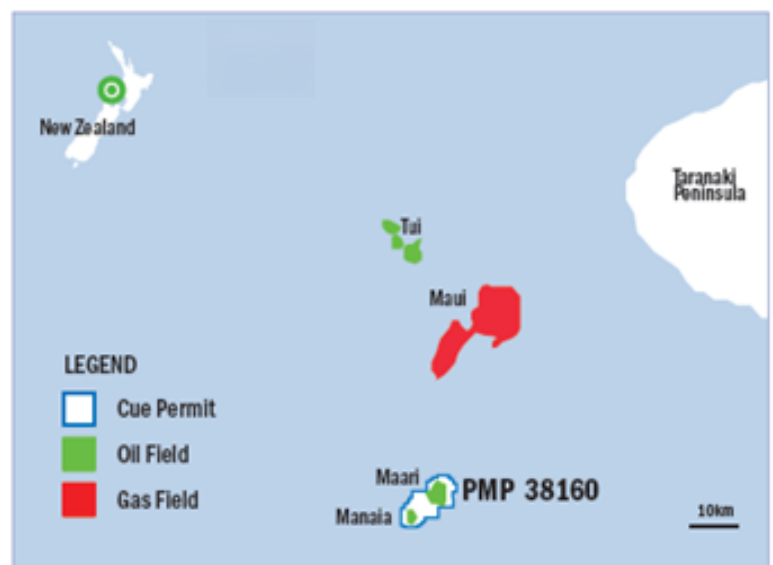
**Operator:** OMV New Zealand Limited

Oil production from the Maari field remained consistent with the previous quarter at over 5,400 bopd, supported by ongoing field optimisation activities.

The recent 10-year permit extension provides sufficient time to pursue potential new development opportunities. The Joint Venture is currently assessing subsurface opportunities aimed at enhancing oil recovery and extending field life.

The New Zealand Government has finalised Financial Assurance regulations relating to decommissioning liabilities. Cue anticipates implementation of these measures in the coming months and continues to monitor regulatory developments closely.

**TARANAKI PENINSULA LOCATION MAP - NEW ZEALAND**



## **Corporate**

The Company's 2025 Annual General Meeting was held on the 22 October 2025, with all resolutions passed. Following the AGM, Mr Gregory Bishop was appointed to the Board as a Non-Executive director.

## For and on behalf of the Cue Energy Board

Matthew Boyall  
CEO

Any queries regarding this announcement should be directed to the Company on +61 3 8610 4000 or email [mail@cuenrg.com.au](mailto:mail@cuenrg.com.au).

*All references to dollars, cents or \$ in this announcement are to Australian currency, unless otherwise stated.*

*Various statements in this report constitute statements relating to intentions, future acts, and events. Such statements are generally classified as forward-looking statements and involve unknown risks, expectations, uncertainties, and other important factors that could cause those future acts, events, and circumstances to differ from the way or manner in which they are expressly or impliedly portrayed herein.*

*Some of the more important of these risks, expectations and uncertainties are pricing and production levels from the properties in which the Company has interests and the extent of the recoverable reserves at those properties. In addition, the Company is involved in oil and gas exploration and appraisal. Exploration for oil and gas is expensive, speculative, and subject to a wide range of risks. Individual investors should consider these matters in light of their personal circumstances (including financial and taxation affairs) and seek professional advice from their accountant, lawyer, or other professional adviser as to the suitability for them of an investment in the Company.*

<b>DIRECTORS</b> Alastair McGregor (Non-Exec. Chairman) Andrew Jefferies (Non-Exec. Director) Marco Argentieri (Non-Exec. Director) Peter Hood (Non-Exec. Director) Richard Malcolm (Non-Exec. Director) Roderick Ritchie (Non-Exec. Director) Samuel Kellner (Non-Exec. Director) Gregory Bishop (Non-Exec. Director)	<b>REGISTERED OFFICE</b> Level 3 10-16 Queen Street MELBOURNE VIC 3000  Phone: +613 8610 4000 Fax: +613 9614 2142 Email: <a href="mailto:mail@cuenrg.com.au">mail@cuenrg.com.au</a> Web: <a href="http://www.cuenrg.com.au">www.cuenrg.com.au</a>	<b>SECURITIES EXCHANGE LISTING</b> ASX: CUE  <b>SHARE REGISTER</b> Computershare Investor Services Pty Ltd Telephone: 1300 850 505 (within Australia) or +61 3 9415 4000 (outside Australia) Email: <a href="mailto:web.queries@computershare.com.au">web.queries@computershare.com.au</a> Website: <a href="http://www.computershare.com.au">www.computershare.com.au</a>
<b>CHIEF EXECUTIVE OFFICER</b> Matthew Boyall	<b>AUDITOR</b> KPMG Tower Two, Collins Square 727 Collins Street MELBOURNE VIC 3008	
<b>COMPANY SECRETARY</b> Anita Addorisio		