

3 February 2026

The Manager  
Market Announcements Office  
ASX Limited  
20 Bridge Street, SYDNEY NSW 2000

## **CLEANSING NOTICE**

Dear Sir / Madam

**STATE GAS LIMITED (ASX Code: GAS)**

**Notice under section 708A(5)(e) of the Corporations Act 2001 (Cth)**

This notice is given by State Gas Limited ACN 617 322 488 (**GAS**) under section 708A(5)(e) of the *Corporations Act 2001 (Cth)* (**Corporations Act**).

GAS today issued 1,125,000 fully paid ordinary shares on the vesting of performance to Managing Director, Doug McAlpine. The Shares were issued without disclosure to investors under Part 6D.2 of the Corporations Act.

GAS advises that:

- (a) it has issued the shares without disclosure to investors under Part 6D.2 of the Corporations Act;
- (b) it gives this notice under section 708A(5)(e) of the Corporations Act;
- (c) as at the date of this notice, GAS has complied with:
  - (i) the provisions of Chapter 2M of the Corporations Act as they apply to GAS; and
  - (ii) sections 674 and 674A of the Corporations Act;
- (d) as at the date of this notice, there is no "excluded information" of the type referred to in sections 708A(7) and 708A(8) of the Corporations Act that is required to be set out in this notice under section 708A(6)(e) of the Corporations Act.

Yours sincerely,



**Suzanne Yeates**  
Company Secretary  
State Gas Limited

This announcement has been authorised for release by the Board of Directors.

**FOR FURTHER INFORMATION:**

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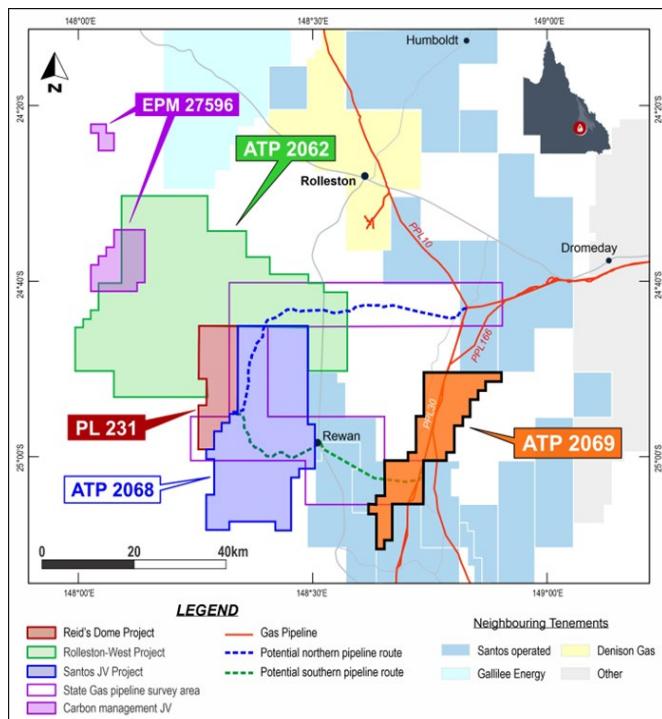
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## ABOUT STATE GAS LIMITED

**STATE GAS LIMITED** (ASX: GAS) is a Queensland-based gas exploration and development company with highly prospective gas exploration assets located in the southern Bowen Basin. State Gas Limited's mission is to support east coast energy markets through the efficient identification and development of new high quality gas assets. It will do this by applying an agile, sustainable but low-cost development approach and opportunistically expanding its portfolio in areas that are well located to gas pipeline infrastructure.

State Gas is 100%-owner of the contiguous Reid's Dome (PL-231) and Rolleston-West (ATP 2062) gas projects, both of which contain CSG and conventional gas. The Projects, together some 1,595km<sup>2</sup>, are located south of Rolleston, approximately 50 and 30 kilometres respectively from the Queensland Gas Pipeline and interconnected east coast gas network. State Gas intends to accelerate commercialisation of these assets through the application of an innovative virtual pipeline ("VP") solution which will see the Company transport compressed gas by truck to existing pipeline infrastructure or to an end user.

State Gas also holds a 35% interest in ATP 2068 and ATP 2069 in joint venture with Santos QNT Pty Ltd (65%). These two new areas lie adjacent to or in the near vicinity of State Gas and Santos' existing interests in the region, providing for the potential of an alignment in ownership interests across the region over time and enabling synergies in operations and development.



## ABOUT THE ROLLESTON WEST PROJECT

The Rolleston West Project (ATP 2062), is 100% owned by State Gas Limited and is focussed on evaluating the viability of conventional and coal seam gas (CSG) production from Bandanna Formation coals, which are extensive across large areas of this and adjoining permits. The capability to produce CSG at commercial levels has already been established at the Arcadia Valley field to the south-east, and at Mahalo to the north-east.

The recent drilling program undertaken in the eastern part of the tenement (Rougemont 1,2 and 3) has intersected approximately 8 metres of net coal, with the thickest seams laterally continuous over many kilometres. The gas content of the coals is between 5 and 6 m3/tonne dry ash free. Gas is at or near pipeline quality, between 93.8% and 96% methane.

Production testing has established sustainable commercial gas flow rates and confirmed excellent permeability within the targeted coal seams. State Gas is seeking to expand the project ("Rougemont") and move to early-stage production. The Company is currently evaluating a further step-out drilling campaign to confirm the continuity and permeability of the coal down dip of Rougemont 1 and 2 and establish initial gas resource and reserve estimates for the project.

## ABOUT THE HDNG PRODUCTION FACILITY

State Gas has developed a "first of its kind" in Australia CSG to HDNG plant ("the HDNG Facility"). When implemented in conjunction with virtual pipeline ("VP") trailer technology, the HDNG Facility will be able to deliver up to 1.7TJ/day of pipeline quality natural gas to end users in the Southern Bowen Basin and surrounding areas. This technology has a range of benefits and potential use cases:

- delivers substantial environmental benefits to gas producers, as it provides a reliable method for capturing and commercialising production testing gas which has historically been released to the atmosphere;
- provides a new path to market for pipeline quality natural gas which the Company believes will become increasingly important across a range of industries, including critical minerals, while the economy continues its long-term transition to renewable energy sources;
- is modular and can be efficiently expanded and easily relocated to support gas testing and processing opportunities in new locations; and
- provides access to a new fuel source for end users who are seeking access to smaller, flexible quantities of natural gas, but don't have access to traditional pipeline infrastructure and need to accelerate a transition away from diesel.