

ASX Release 11 February 2026

Boss Energy Presentation to the Bell Potter Unearthed Conference

Boss Energy Limited (ASX: BOE; OTCQX: BQSSF) is pleased to provide a copy of the presentation to be delivered by Chief Financial Officer Mr Justin Laird, at the 2026 Bell Potter Unearthed Natural Resources Conference.

Mr Laird will be presenting at 10.30am AEDT on Wednesday 11 February 2026.

This ASX announcement was approved and authorised by the CEO on behalf of the Board of Boss Energy Limited.

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A global multi-mine Uranium producer

Bell Potter Unearthed

11 February 2026

ASX: BOE | OTCQX: BQSSF

bossenergy.com

Boss has expanded its portfolio of assets

Our Business

Uniquely positioned with operating assets.....

**Honeymoon
Production**



Third producing
Uranium mine in
Australia

Achieved first year
guidance and on-track
to achieve 1.6 Mlbs in
second year

**Alta Mesa JV (30%)
Production**



Joint Venture with
enCore (30%/70%) in
Texas USA

Achieved uranium
drummed of 623 klbs in
CY25 and continuing to
bring on new wellfields

.... and organic growth and value creation opportunities

**Goulds Dam & Jasons
Study + Permitting**



Satellite deposits to
Honeymoon Operation

Advancing drilling,
studies and permitting

**Laramide Resources
19.6% Shareholder**



Holds a 19.6% shareholding
in Laramide Resources

Westmoreland one of the
largest and highest-quality
uranium development
projects in Australia ~ MRE
of 65.8 Mlbs U_3O_8 ¹

**Exploration
Ongoing**



Strong ground holding
and exploration expertise

Accelerating exploration
opportunities in the
Honeymoon catchment

Notes

1. Refer to Laramide's ASX Announcement on 7 March 2025 "Laramide MRE Update for Westmoreland Uranium Project (amended)" for further information

Near term guidance on track but medium-term uncertainty identified

Overview



Delivering to guidance

- Delivered Yr 1 guidance of 850 klbs drummed U_3O_8 and C1 cost guidance
- On track for Yr 2 guidance of 1.6 Mlbs drummed U_3O_8
- Reduced FY26 C1 cost guidance by \$5/lb to \$36-\$40/lbs and AISC to \$60-\$64/lb



Strong Balance Sheet

- Strong financial position with \$208M¹ in cash and liquid assets
- Positioned to self-fund organic programs of work
- Inventory of 1.62 Mlbs provides upside to potential increases in uranium price



New Feasibility Study

- Honeymoon Review² concluded a material and significant deviation to the EFS
- New Feasibility Study² initiated, based on a wide-spaced wellfield design, which has the potential to reduce the cost structure, unlock lower-grade mineralisation, improve the production profile and extend the mine life as compared to the current wellfield design



Team

- Prioritising our people by strengthening our technical and operating capability and capacity
- New team have been instrumental in ensuring stable operations, reducing costs and initiating the wide-spaced wellfield design New Feasibility Study

Notes:

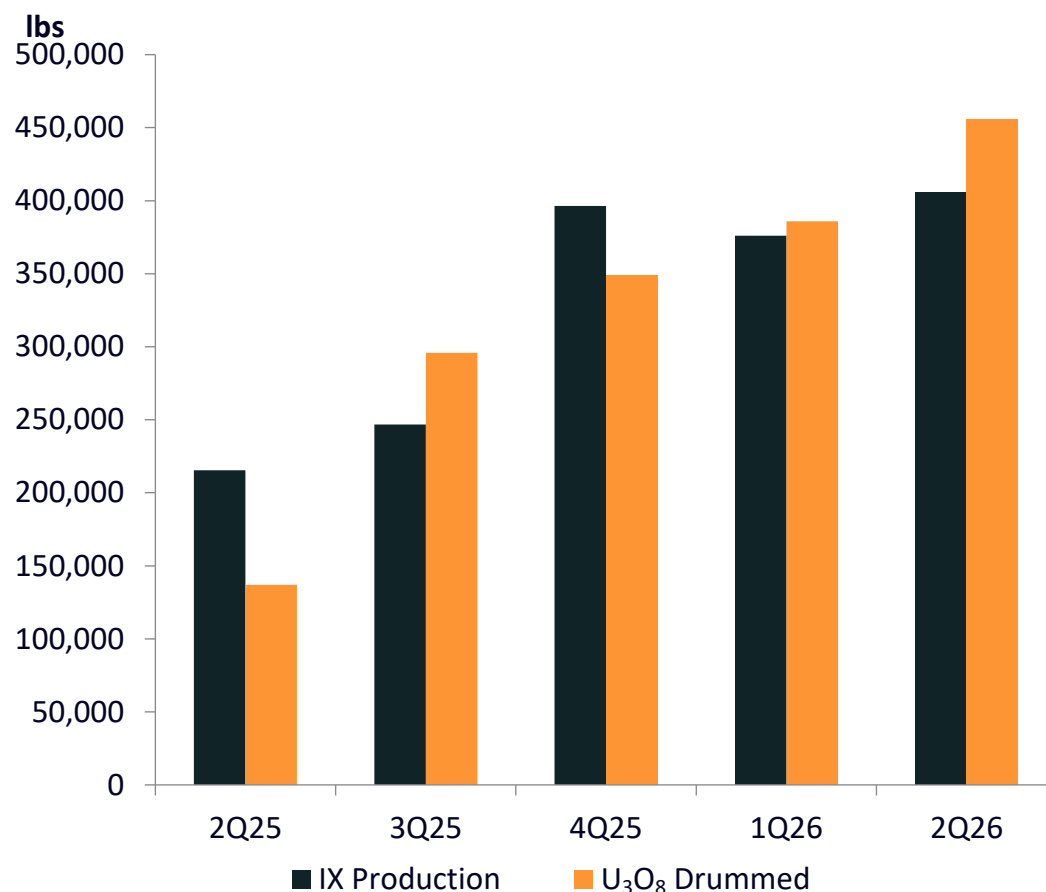
(1) As at 31 December 2025.

(2) See the Company's announcements dated 28 July 2025 ("Honeymoon FY26 Guidance" and "June 2025 Quarterly Results Presentation"), 5 August 2025 ("Response to ASX Aware Query"), 11 September 2025 ("Honeymoon Review Update"), 29 October 2025 ("September Quarterly Report"), 20 November 2025 ("Chair's Address and Managing Director's Presentation to AGM") and 18 December 2025 ("Honeymoon Update") for further details.

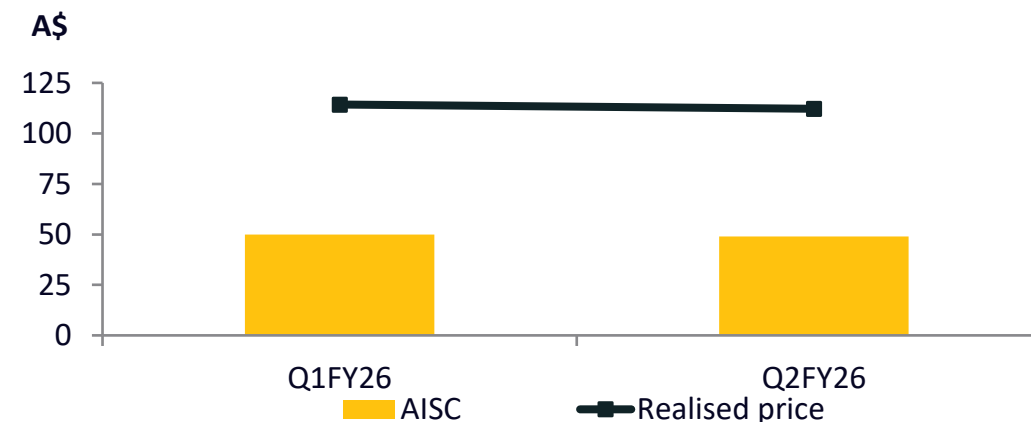
Cost guidance revised down and remain on track for production guidance

Honeymoon Production and Cost

Honeymoon Quarterly Production



Honeymoon Quarterly Realised Price and AISC



Key Metric	Unit	Q2 FY26	Q1 FY26	Full Year Guidance FY26	
				Revised	Previous
Production (Drummed)	klb	456	386	1,600	1,600
Cash Cost	\$/lb	30	34	36-40	41-45
All In Sustaining Cost (AISC)	\$/lb	49	50	60-64	64-70
Capital expenditure					
Sustaining	\$M	6	6	30-33	29-32
Project and Supporting Infra.	\$M	11	9	30-33	27-30
Total Capital Expenditure	\$M	17	15	60-66	56-62

Boss is well positioned to self-fund New Feasibility Study and growth opportunities

Financial Strength

Sales and Inventory		Q2 FY26	Q1 FY26
Sales and loan repayments ¹	US\$000's	25,886	37,329
Sales and loan repayments ¹	A\$000's	39,262	57,133
Average realised price ²	US\$/lb	74.0	74.7
Average realised price ²	A\$/lb	112.2	114.3
Sales	lbs	350,000	400,000
Loan repayment	lbs	-	100,000
Inventory on hand ³	lbs 000's	1,615	1,440

Cash and liquid assets		Q2 FY26	Q1 FY26
Cash on hand	A\$000's	52,857	47,767
Investments and other liquid assets	A\$000's	44,912	53,700
Inventory on hand	A\$000's	110,236	105,839
Trade receivable	A\$000's	-	5,112
Total cash and liquid assets	A\$000's	208,005	212,418

Notes

1. Q1 Sales and loan repayments include a sale recorded during the quarter and cash received on 1 October 2025
2. Q1 Average realised price includes inventory loan repaid

- Balance sheet remains strong with \$208M in cash and liquid assets.

- Drummed inventory on hand of 1,615 klbs, providing exposure to a tightening uranium market.

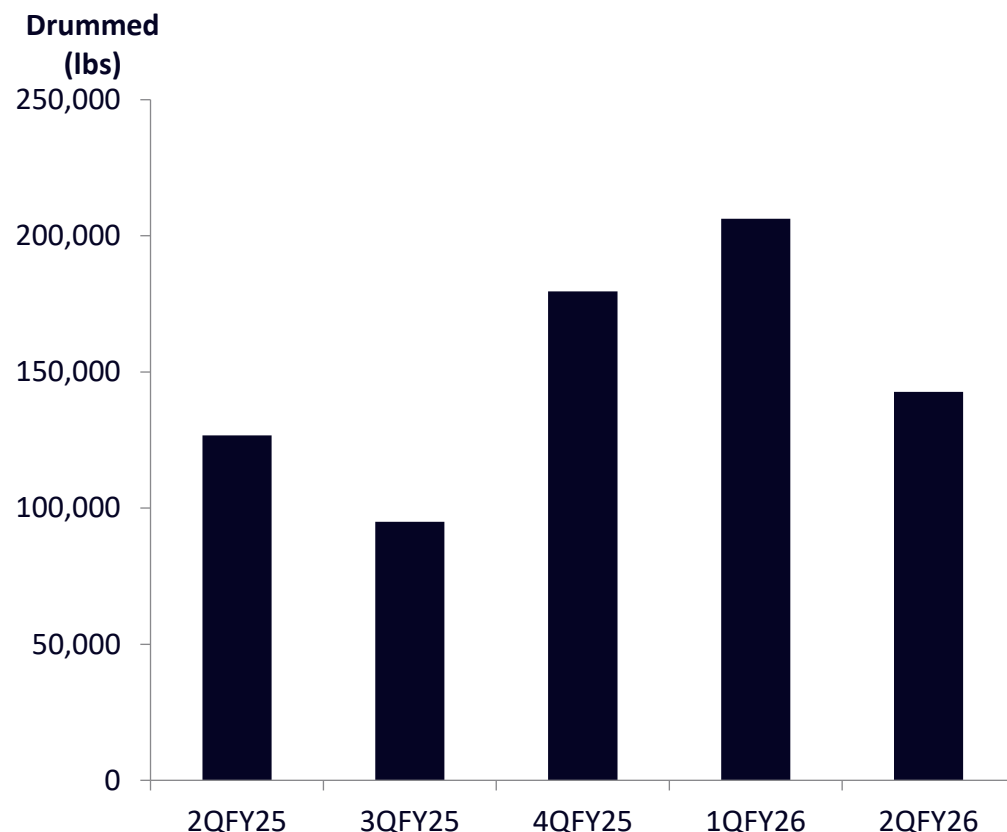
- Strategically under contracted with ~3 Mlbs contracted (including a legacy contract of 1.7 Mlbs) providing strong exposure to uranium price upside.

- Well positioned to self-fund identified organic programs of work.

Alta Mesa JV continues to bring on new wellfields

Alta Mesa JV

Alta Mesa JV Quarterly Production (100%)



- Drummed production in Q2 FY26 of 143 klbs, down 64 klbs (31%) on the previous quarter' of 206 klbs (on a 100% basis).
- Boss received 68 klbs in Q2 FY26 of drummed production, up from the prior quarter of 45 klbs reflecting a timing catch up.
- New wellfields continue to be brought online with additional modules currently being installed at Wellfield 7 and Wellfield 3.
- Alta Mesa East commenced drilling to confirm the potential of extensions of uranium mineralisation from Alta Mesa into Alta Mesa East.

Identified a potential pathway forward and initiated a New Feasibility Study to validate

New Feasibility Study

The Challenge: identified through Honeymoon Review

Our understanding of the assumptions underpinning the current wellfield design was changing

There is extensive lower-grade mineralisation that could be mined

Need to fundamentally change the cost structure to access lower-grade

The Potential Solution: - a wide spaced wellfield design

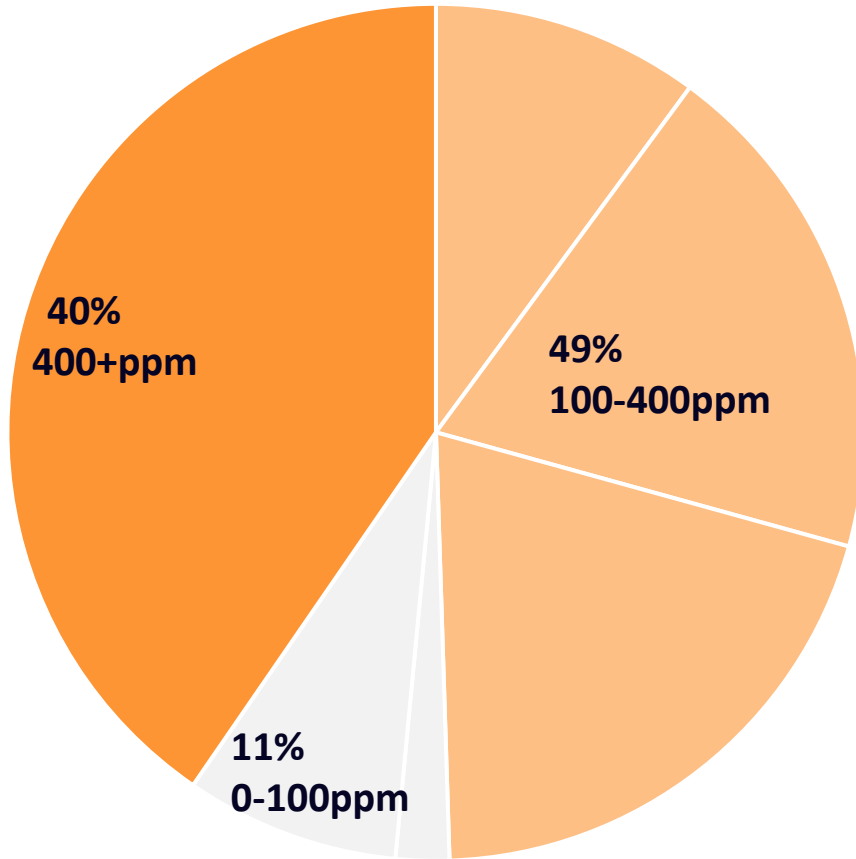
Lowers capital intensity by spreading wellfield infrastructure over a greater surface area

Improve tenors (reducing reagent consumption) by slowing the movement of lixiviant, and making it travel further

Unlock lower grade mineralisation to improve production profile and life

Reducing cutoff grade will increase the life-of-mine and annual production rate

New Feasibility Study



**Generated at 40m x 40m support based on data currently available.
Confirmation with new block model and resource estimate underway.*

The opportunity to reduce cutoff grade

- From initial modeling ~49% U_3O_8 of contained metal is between 100-400ppm
- Lowering the cut-off will improve the amount of metal that could be brought into the wellfield design
- This, in turn, enables a reduction in the cutoff grade, which further supports the fractionalisation of costs
- Increases life-of-mine and annual production rate

Current understanding to be validated through technical studies and trials

New Feasibility Study

Honeymoon Deposit Characteristics – Current Understanding



Significant metal with good continuity at lower-grades



Good permeability across the deposit which enables maintaining high flowrates for extractor and injector wells and to control the path for the lixiviant over greater distances



Relatively good hydraulic connectivity, which enables lixiviant to flow between injector and extractor wells



Mineralised horizons that are not distributed too vertically, which prevents excessive dilution of reagents

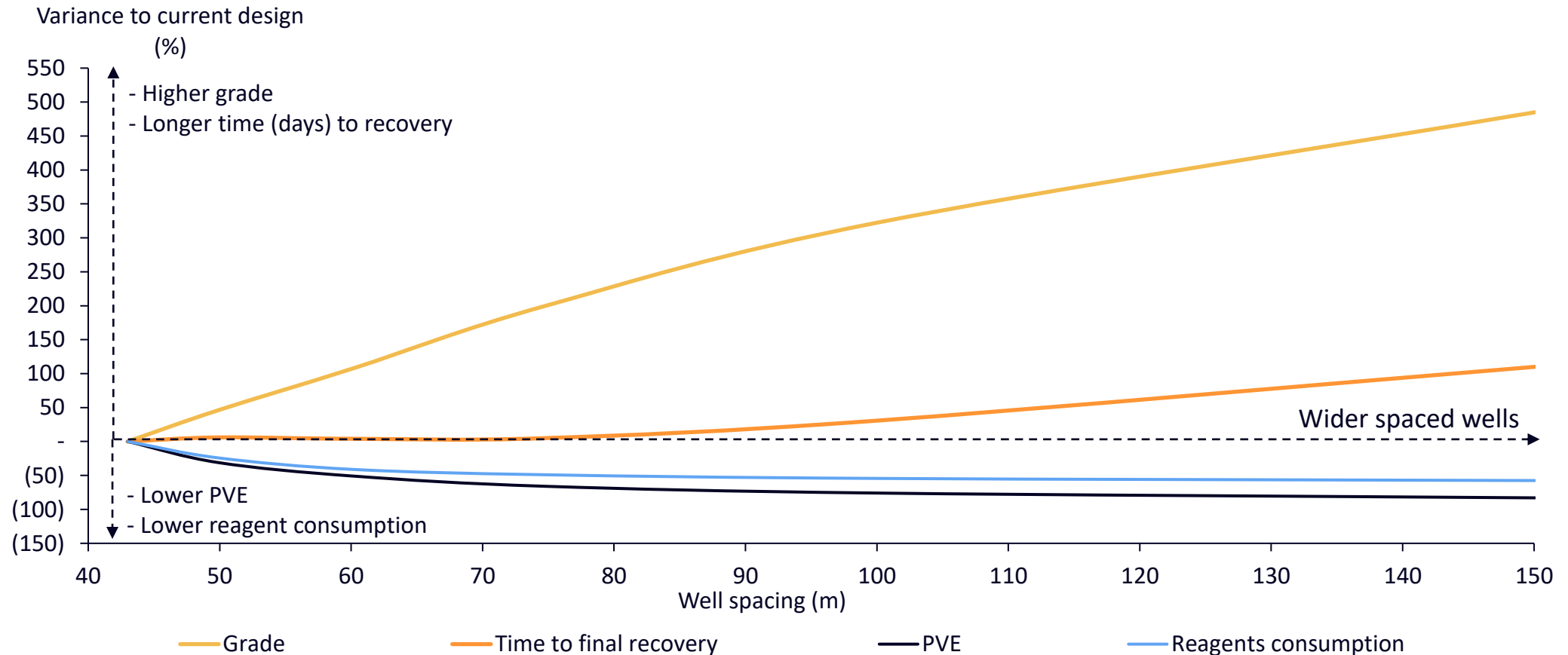


Relatively low acid consumption given low carbonate content and low acid-consuming clays

A wide-spaced wellfield design could materially improve economics for low-grade

New Feasibility Study

Initial modelling of impact to key wellfield drivers



Boss continues to build strong technical capability

Technical team

Increased
in-house
technical
capacity

Olivier Regnault
Wellfields Technical Lead



4 Months with Boss

Quals: PhD,
Hydrogeology &
Geochemistry

Previously at Katco in
Kazakhstan as Managing
Director and Orano

Steve Telford
Process Manager



4 Months with Boss

Quals: Bachelor
Engineering
(Chemical)

Previously with
Heathgate Resources,
BHP

Caren Kosgei
Senior Process Engineer



3.5 Years with Boss

Quals: Chemical
Engineering

Previously with
Fremantle
Metallurgy

Matt Williams
Senior Hydrogeologist



4.5 Years with Boss

Quals: BSC Mineral
Geoscience, Grad Dip.
Groundwater
Hydrology

Previously with
Heathgate Resources

Conrad Wilkins
General Manager, Operations



11 Months with Boss

Quals: BE (Chem) hons
MBA CPEng NER
FAusIMM

Previously with WGA,
Inception Group,
Heathgate Resources

Andy Wilde
Chief Geologist



1.5 Years with Boss

Quals: PhD Geology,
RPGEO AIG,
Fellow AIG & GSA

Previously with Uranerz,
Paladin, Deep Yellow,
BHP

Ryan Gore
Senior Mine Geologist



3.5 Years with Boss

Quals: BSc. Hons
Geology

Previously with
Heathgate
Resources

Alex Baum
Superintendent, Wellfields Cons.



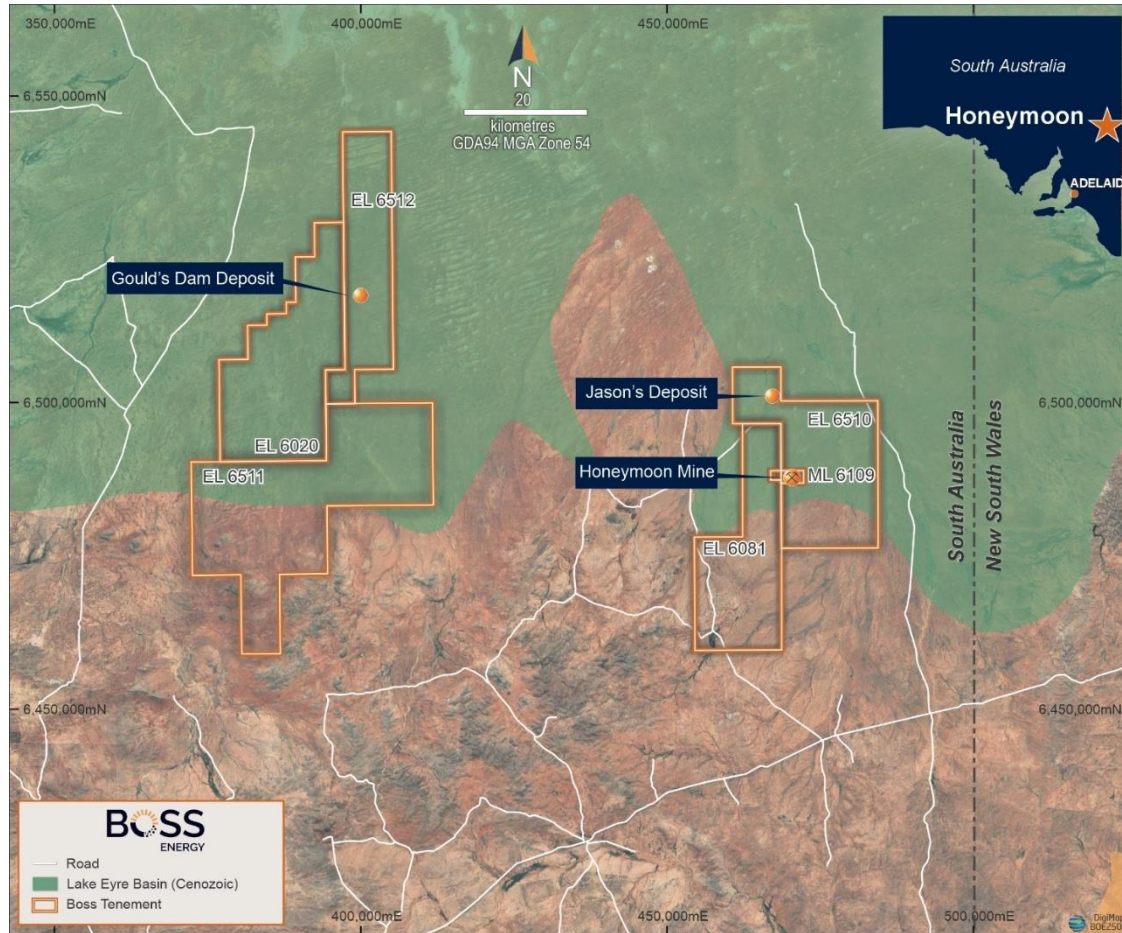
9 Months with Boss

Quals: Master of
Engineering

Previously with BHP
Olympic Dam -
Reliability Engineer

The early development of the Satellite Deposits has been accelerated

Satellite Deposits



- The early development of Gould's Dam and Jason's Deposit remains a key near-term opportunity for the Company.
- An updated resource statement and timetable of work required to bring these satellite deposits into production is still expected to be provided in Q3 FY26.
- Successful granting of a mining permit remains the primary critical path component to bring these satellite deposits into the production profile.
- The economics of these satellite deposits would materially improve if the wide-spaced wellfield design was successful.

Key Catalysts

Key Program – Est. Completion Date (CY)	Q1	Q2	Q3
Guidance and results			
3QFY26 Quarterly Results		✓	
FY27 Guidance			✓
Gould's Dam and Jason's Deposit			
JORC resource and permitting pathway	✓		
Wide-Spaced wellfield design			
Update on Pathway Forward and Studies	✓		
Scoping study finalised		✓	
Completion of New Feasibility Study			✓
Resource model			
Accelerated Drilling Program Completion		✓	
Updated JORC resource model		✓	
Final JORC resource model			✓

- New Feasibility Study to be completed in Q3 CY26

- Accelerated workstreams commenced

- Interdependencies between all key programs including resource modelling, wide-spaced wellfield design and Gould's Dam and Jason's Deposit

- Continue to provide updates on programs of work

Summary



- Strongest quarter of drummed production in Q2 FY26 and a reduction in operating cost guidance reflects ongoing operational improvements at Honeymoon.
- On-track to ensure safe delivery of FY26 production guidance.
- Retain strong balance sheet with \$208M in cash and liquid assets¹. Remaining strategically under-contracted enables Boss' future sales to benefit from a tightening uranium market.
- The successful and timely delivery of the New Feasibility Study² is a top strategic priority for Boss. This would improve returns for Honeymoon, Goulds Dam and Jasons Deposit compared to the current wellfield design.

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