

23 February 2026

Welchau Flow Testing Update

Light oil recovered during well unloading operations

“Light oil recovered with same density as oil recovered from deeper reservoir sampling during drilling. Oil and gas samples are consistent with ADX interpretation¹ of a large, light oil accumulation at the Welchau-1 well with a large updip component at the crest of the structure.”

Key points:

- **Reifling Testing:** Testing of the Reifling Formation* at the Welchau-1 well in the ADX-AT-II licence (refer to Figure 1) resumed following an acid treatment designed to initiate flow.
 - * The 128-metre thick Reifling Formation is the shallowest of four (4) fractured carbonate reservoirs intersected in the Welchau-1 well.
 - **Key Test objectives:**
 - Stimulate the top Reifling formation to achieve inflow of hydrocarbons.
 - Acquire reservoir samples to confirm live hydrocarbons.
 - Obtain a reservoir pressure.
 - **Results to date:**
 - Injection test performed and a small acidisation treatment (6 cubic metres across 45 metres of perforations) achieved inflow from the previously unresponsive reservoir.
 - Hydrocarbon gas and light oil were recovered and sampled at surface whilst unloading the well by swabbing.(see also Fig.3 below) The oil and gas samples are currently being analysed.
 - Insufficient inflow was achieved from stable flow indicating small volume acid treatment did not access open fracture network.
 - A Reifling Formation reservoir pressure has not been recorded to date. However, the well has been suspended to record pressure build up and fluid influx.
 - **Future Operations:** The well will be monitored to record pressure build up and fluid inflow. Further testing is being evaluated including a larger acid stimulation of the Reifling Formation requiring a coiled tubing unit.
- ¹ **Updated Mapping and Pressure Analysis - Refer to ASX Release dated 4 February 2026**
- **Updip Oil Potential:** The crest of the shallow Welchau anticline, mapped approximately 500 metres updip and to the West of the Welchau-1 well, is interpreted as an updip light oil accumulation (refer to Figure 2).

- Regional Hydrocarbon Play with Multiple Appraisal Objectives:** Welchau is a strategically significant gas condensate and potentially Welchau-1 updip light oil discovery, characterised by overpressured reservoir conditions with multiple petroleum sources across several formations. Further appraisal can be undertaken by a side track (targeting updip light oil) or deepening (targeting gas-condensate) of the Welchau-1 well.

ADX Executive Chairman, Mr Ian Tchacos, said “The results of Welchau-1 testing to date are very encouraging indicating a potentially significant light oil accumulation at Welchau in addition to the deeper gas condensate potential.

“The nature of the oil and gas sampled from this test supports ADX’s well data updated structural interpretation, indicating that a light oil column exists with the crest of the Welchau anticline approximately 500 metres updip from Welchau-1. The lack of biodegradation of the oil sampled within the Reifling and Steinalm Formations, as well as the observed over pressured system, further supports the interpretation of an updip oil accumulation.

“Although the Welchau play is relatively complex, - as most of the worldwide very large carbonate fields - the potential reward is substantial for an onshore location, given its relatively shallow drill depths near to existing infrastructure. Our ongoing work continues to provide an improved understanding of the shallow, light oil accumulation and the deeper gas condensate potential within the large Welchau anticline.

“We look forward to providing further updates from ongoing sample analysis, pressure monitoring and further testing work.”

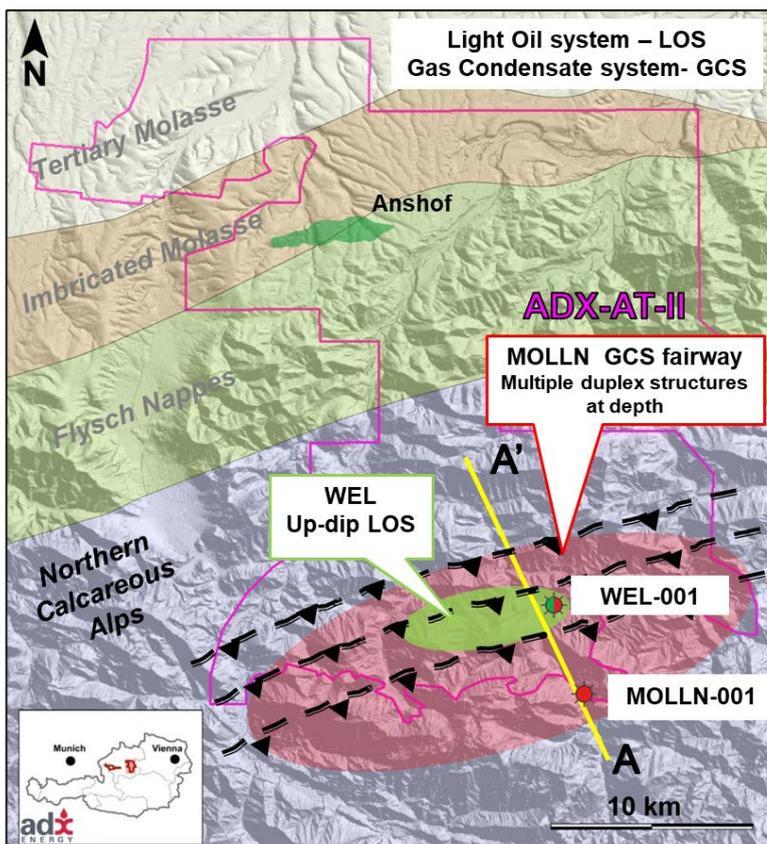


Figure 1: Regional map showing Molln Gas Fairway and Welchau Updip Light Oil Potential

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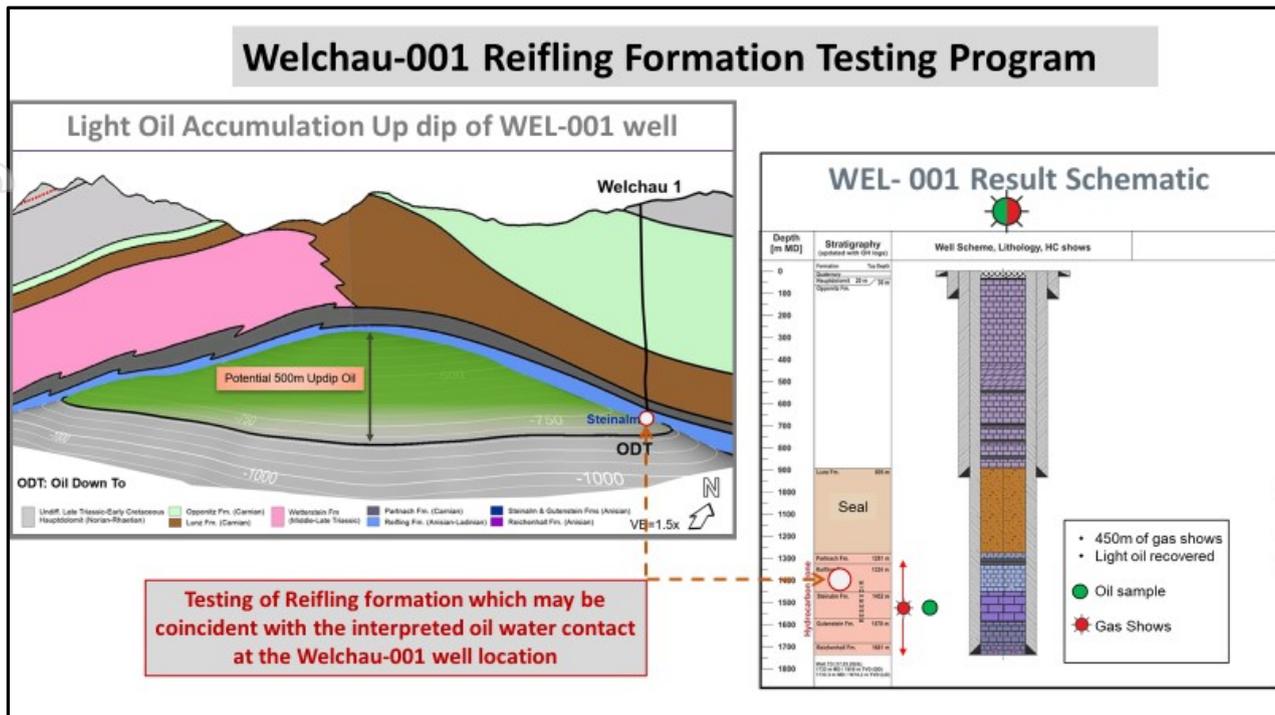


Figure 2: Shows the interpreted oil water contact for the updip light oil accumulation located in the Reifling Formation at the WEL-001 well

ADX Energy Ltd (**ASX Code: ADX**) is pleased to report further results from the testing of the Reifling Formation at the Welchau-1 well in the ADX-AT-II licence, in Upper Austria. ADX holds a 75% economic interest in the Welchau-1 discovery. The 128-metre thick Reifling Formation is the shallowest of four (4) fractured carbonate reservoirs intersected in the Welchau-1 well.

The results of testing to date are positive for the following reasons:

- The well fluids recovered include hydrocarbon gas and oil consistent with ADX structural interpretation of a large light oil accumulation updip from the Welchau-1 well (refer to ASX release 4 February 2026).
- Light oil recovered from the Reifling Formation has the same density as oil recovered from the deeper Steinalm Formation sampling during the drilling of Welchau-1 (see light oil sample in Figure 3),
- The lack of biodegradation in the oil sampled within the Reifling and the deeper Steinalm Formation, as well as the observed overpressured system, is indicative of an updip live oil accumulation, and
- The relatively small amount of acid (six (6) cubic metres across 45 metres of perforations) used for the stimulation of the Reifling Formation successfully induced flow from a previously unresponsive reservoir.

Compositional analysis of oil and gas samples are currently being undertaken. The well has been suspended to enable the monitoring of pressure build up and fluid inflow. There was insufficient inflow during testing for stable flow to be established indicating acid treatment did not access open fracture networks. The Reifling Formation is characterised as a marly limestone with relatively short fractures which may be interconnected with acidisation (see Reifling Formation Outcrops in Figure 4).

Further testing is being evaluated, including a larger acid stimulation of the Reifling Formation utilising a coiled tubing unit, with the aim of accessing the fracture network within the formation.

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Figure 3: Showing oil recovered from the Reifling Formation during testing



Figure 4: Showing outcrops of the marly and fractured Reifling Formation

Background

The Reifling Formation testing was interrupted after perforation in January 2025 due to objections by environmental non-governmental organisations (ENGOS) in relation to Environmental Clearances provided to ADX for the drilling and testing of Welchau-1. In September 2025, the Upper Austrian State Administrative Court ruled that ADX may resume testing activities at the Welchau-1 well.

The Reifling Formation is the shallowest of four (4) carbonate reservoirs intersected at Welchau-1.

The primary flow testing objectives are to determine the hydrocarbon content and flow characteristics of the Reifling Formation. The Reifling Formation is interpreted to be located at or near the oil water contact of a light oil accumulation within the Welchau anticline, which is mapped to have a crest approximately 500 metres updip from the Welchau 1 well (refer to Figure 2).

The Welchau-1 well encountered hydrocarbon shows over a 450-metre interval intersecting three (3) primary carbonate reservoirs that are considered promising for testing and ongoing appraisal. Continuous hydrocarbon shows and light oil recovered at Welchau-1 from downhole sampling confirmed the presence of a light oil system. Pressure and structural data demonstrate pressure continuity and aquifer communication between Welchau-1 and the down dip Molln-1 discovery, indicative of an extensive, interconnected petroleum system with significant gas condensate resources. Molln-1 is a down dip historic gas discovery that tested gas condensate within what is interpreted to be the greater Welchau anticlinal structure.

Welchau is a strategically significant gas condensate and potential light oil discovery, characterised by over pressured reservoir conditions with multiple petroleum sources across several formations. Appraisal can be undertaken by a side track (targeting updip light oil) or deepening (targeting gas-condensate) of the Welchau-1 well (refer ASX release dated 4 February 2026).

Further Updates

ADX will provide further updates following further results from the current testing program and ongoing geological studies as they become available.

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Authorised for lodgement by Ian Tchacos, Executive Chairman

Persons compiling information about Hydrocarbons:

Pursuant to the requirements of the ASX Listing Rule 5.41 and 5.42 the technical and reserves information relating to Austria contained in this release has been reviewed by Paul Fink as part of the due diligence process on behalf of ADX. Mr. Fink is Technical Director of ADX Energy Ltd is a qualified geophysicist with 30 years of technical, commercial and management experience in exploration for, appraisal and development of oil and gas resources. Mr. Fink has reviewed the results, procedures and data contained in this release and considers the resource estimates to be fairly represented. Mr. Fink has consented to the inclusion of this information in the form and context in which it appears. Mr. Fink is a member of the EAGE (European Association of Geoscientists & Engineers) and FIDIC (Federation of Consulting Engineers).



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