

23 February 2026

ASX:CRD

## Farm-Out Milestone Unlocks Consideration Payment

### Highlights

Conrad Asia Energy Ltd (ASX: CRD) (the “Company” or “Conrad”), an Asia-focused natural gas exploration and development company, is pleased to announce that the Company and its subsidiary, West Natuna Exploration Limited (“WNEL”), operator of Duyung Production Sharing Contract (“PSC”), have satisfied all the conditions for the NNB PI Transfer<sup>1</sup> to become effective, triggering the immediate cash payment of US\$5.0 million from PT Nations Natuna Barat (“NNB”). This is the first instalment of the agreed cash consideration of US\$16 million from the NNB PI Transfer. This will be followed by a subsequent payment of US\$4.0 million in 30-45 days. The third payment of US\$7.0 million will be paid upon production, currently targeted for late 2027.

Conrad is also pleased to announce that, in accordance with the previously announced binding term sheet regarding the settlement of cash call arrears dispute with Empyrean, Conrad, WNEL, and Empyrean have executed definitive documentation giving effect to that settlement.

Conrad Managing Director and Chief Executive Officer, Miltos Xynogalas, commented:

*“This milestone in our transaction with Nations brings the Mako field development further towards fruition, and represents an important step in progressing the project to a Final Investment Decision (“FID”). Significant procurement activity, fully funded by the previously announced Carry Loan Agreement<sup>2</sup>, is underway, marking Conrad’s transition from a gas explorer to a producer. First production is anticipated to commence late next year, nearly a decade after discovering the field.*

*The immediate cash injection is timely for Conrad beyond Mako, allowing the company to advance operations in offshore Aceh, where four undeveloped gas accumulations, combined with Mako, represent a substantial contingent resource base with the potential to deliver a robust gas production growth profile well into the next decade.”*

### Duyung PSC – Mako Gas Field Post Transactions 22.875% Participating Interest, Operator

Duyung PSC is located in the Riau Islands Province, Indonesian waters in the West Natuna area, approximately 100 kms to the north of Matak Island and 400 kms northeast of Singapore. Upon completion of the transfer of Coro’s, Empyrean’s and WNEL’s PI, Conrad will hold a 22.875% operated interest in the Duyung PSC via its interests in WNEL. The Mako field, located in the Duyung PSC, contains 2C Contingent Resources (100%) of 376 billion cubic feet (“Bcf”), of which, post transfer, 58 Bcf will be net attributable to Conrad (a decrease of 135 Bcf from the volume reported in the CRD YE 2024 Annual Report<sup>3</sup>).

Authorised by the Board.

<sup>1</sup> ASX Release, Conrad Secures Farm Down & Funding for Mako Development, 19 November 2025

<sup>2</sup> ibid

<sup>3</sup> Conrad Annual Report 2025, 31 March 2025

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**About Conrad and its Projects**

Conrad is an Asia-focused natural gas exploration & production company concentrated on the shallow waters offshore Indonesia, and via its wholly owned subsidiaries, is the holder of several operated tenements in the form of Production Sharing Contracts. The Company's flagship project is the Mako Gas Field located in the Natuna Sea in the shallow offshore waters of Indonesia. The Mako gas field is one of the largest gas discoveries in the region.

The Company specialises in the identification and acquisition of undervalued, overlooked, and/or technically misunderstood gas assets, and has developed expertise in maturing such assets through subsurface technical work, appraisal drilling and an innovative approach to low-cost field development.

The Board and management have a proven track record of value creation and deep industry experience with oil majors, mid-cap E&P and the upstream investment community, together with a successful track record of bringing exploration and development projects into production, with Peter Botten, the founder and Chairman of Oil Search, adding enormous depth and experience as Chairman of Conrad.

**Notes on Petroleum Resource Estimates**

The estimates of Contingent and Prospective Resources included in this presentation have been prepared in accordance with the definitions and guidelines outlined in the SPE-PRMS. Conrad is not aware of any new information or data that materially affects the information included in this presentation, and that all material assumptions and technical parameters underpinning the estimates in this presentation continue to apply and have not materially changed.

Deterministic and probabilistic methods have been used to prepare the estimates of Contingent & Prospective Resources. These resources have been aggregated by arithmetic summation, and hence, the aggregate 1C may be a very conservative estimate, and the 3C may be a very optimistic estimate, due to the portfolio effects of arithmetic summation. Prospective resources have been reported using the best estimate. Prospects and leads are made up of multiple potential reservoir horizons, and these are "rolled-up" statistically into a single Prospective Resource. These Prospective Resources are statistically aggregated up to the field level and arithmetically summed to the project level.

There are numerous uncertainties inherent in estimating reserves and resources, and in projecting future production, development expenditures, operating expenses and cash flows. Oil and gas reserve engineering and resource assessment are subjective processes of estimating subsurface accumulations of oil and gas that cannot be measured in an exact way.

Conversion from gas to barrels of oil equivalent is based on a constant conversion factor of 5.8 Bcf/MMboe.

**Cautionary Statement**

The estimated quantities of gas that may potentially be recovered by the application of future development project(s) relate to undiscovered accumulations. These estimates have both an associated risk of discovery and a risk of development. Further exploration, appraisal and evaluation are required to determine the existence of a significant quantity of potentially recoverable hydrocarbons.

### **Qualified Petroleum Reserves and Resources Evaluator Statement**

The resource estimates in this document are based on, and fairly represent, information and supporting documents prepared by, or under the supervision of David A. Johnson, who is employed full-time by Conrad Asia Energy Limited as Chief Operating Officer. He holds a BSc (Honours) in Geology and has been practising as a Petroleum Geoscientist for 45 plus years. He is a member of the Society of Petroleum Engineers ("SPE"). Mr Johnson is qualified in accordance with ASX Listing Rule 5.41 and has consented in writing to the inclusion of the information in the form and context in which it appears.

### **Forward Looking Statements**

This document has been prepared by Conrad Asia Energy Ltd (the Company). This report contains certain statements which may constitute "forward-looking statements". It is believed that the expectations reflected in these statements are reasonable but they may be affected by a variety of variables and changes in underlying assumptions which could cause actual results or trends to differ materially, including, but not limited to: price fluctuations, actual demand, currency fluctuations, drilling and production results, reserve and resource estimates, loss of market, industry competition, environmental risks, physical risks, legislative, fiscal and regulatory developments, economic and financial market conditions in various countries and regions, political risks, project delays or advancements, approvals and cost estimates. The operations and activities are subject to joint venture, regulatory and other approvals and their timing and order may also be affected by weather, availability of equipment and materials and land access arrangements. Although Conrad believes that the expectations raised in this report are reasonable, there can be no certainty that the events or operations described in this report will occur in the timeframe or order presented or at all.

There are numerous uncertainties inherent in estimating reserves and resources, and in projecting future production, development expenditures, operating expenses and cash flows. Oil and gas reserve engineering and resource assessment must be recognised as a subjective process of estimating subsurface accumulations of oil and gas that cannot be measured in an exact way.

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All references to \$ or US\$ are in United States dollars unless stated otherwise.