

# H1 FY26 RESULTS ANNOUNCEMENT

27 February 2026: Bathurst Resources Limited 31 December 2025 half year result

## HIGHLIGHTS

- **Consolidated H1 EBITDA of \$16.2m**
- **Consolidated cash balance of \$155.6m**

<b>Financial measures (NZD)</b>	<b>H1 FY26 \$m</b>	<b>H1 FY25 \$m</b>
Revenue <sup>1</sup>	114.6	118.9
EBITDA <sup>2</sup>	16.2	27.5
Profit / (loss) after tax	(3.4)	8.3
Cash	155.6	140.7

## CEO'S COMMENTS

I am happy to advise that Bathurst was able to report a first half consolidated EBITDA of \$16m, which was ahead of forecast and achieved during a challenging period for Hard Coking Coal (HCC) pricing, which directly impacts our export segment. Bathurst has been able to maintain a strong balance sheet and consolidated cash position which, including restricted short-term deposits, totalled \$156m as at 31 December.

While H1 FY26 consolidated EBITDA was ahead of forecast, the result was reduction of \$11m when compared to H1 FY25. The operating loss of \$3m is also \$11m behind the H1 FY25 operating profit of \$8m. The decrease is largely a result of the reduced earnings from our export segment, which achieved increased sales volumes of 187tk when compared to H1 FY25 which was impacted by the closure of the Tawai Tunnel on the rail line from the Stockton mine to Lyttleton port for over 6 months, however the increased sales volumes were offset by a lower HCC benchmark price and product mix. This resulted in a lower price received per tonne, along with significant increases in mining costs, mainly in labour, fuel and contracting costs required to achieve production to meet the sales plan.

<sup>1</sup>Includes realised FX and coal pricing hedges on export sales. Unrealised movements in coal pricing and FX hedging goes through other comprehensive income.

<sup>2</sup>EBITDA is a non-GAAP measure and reflects earnings before net finance costs (including interest), tax, depreciation, amortisation, impairment, non-cash movements on deferred consideration and rehabilitation provisions.

Also impacting the first half consolidated EBITDA, the company recorded a decrease in South Island domestic segment sales. This was mainly due to a combination of lower demand, impacted by agricultural demand linked to production, and a planned step down as other customers continue to transition to alternative fuel sources.

In addition to the financial results, I am pleased to advise that Bathurst continues to make significant progress on its two development projects. In New Zealand, the Buller Plateaux Continuation Project (BPCP), which will extend the mining operations for a further 15 years once permitted, is nearing submitting the Fast Track Approvals (FTA) application. Not only is this project pivotal to Bathurst's long-term strategy of producing and supplying high quality steelmaking coal, but the mine provides irreplaceable economic benefits through direct and indirect employment to hundreds of households across the wider Buller region.

Concurrently, in British Columbia, Canada, the 100% Bathurst owned Tenas Project continues to make progress with regulatory environment approvals and permit applications. The project has obtained acceptance of Steelhead Fish and Environmental Assessment Office (EAO) transition topics information requests and is progressing on schedule with the remaining water, caribou and First Nations information requests. In October 2025 we released an updated Feasibility Study for the project which, once permitted, the mine is expected to enter production in FY29 and will produce 750ktpa of saleable coal for approximately 21 years.

In other operations, our North Island domestic segment is progressing with the increased overburden removal, particularly at the Waipuna West Extension pit at Rotowaro, which has seen 4.7M bcm stripped in the first half of FY26. This was achieved while also producing coal in line with budget and fulfilling contracted sales volumes. The intensive stripping, which began in 2023, is planned to cease during the second half of FY26, by which time 26M bcm will have been stripped in the new pit, which will then have coal production until FY28, and sales into FY29.

As we look to the full year results, I am happy to confirm that we are maintaining our full year consolidated EBITDA guidance of \$35m-\$45m. It is worth noting that the HCC benchmark price has continued its resurgence through FY26, where it has increased from a low of USD \$170/t to sit above USD \$250/t at the end of January 2026. While pricing is forecast to normalise and reduce over the next three months to sit around USD \$220/ at the end of the year, the increase in price is welcome after a period of stagnate pricing and can be attributed to tightened supply out of Queensland following poor weather as well as increased demand from India.

## OPERATIONS

Bathurst Resources is New Zealand's leading coal producer, and a major contributor to the country's overall energy supply, engaging in the development and production of coking and sub-bituminous coal in New Zealand. Bathurst also has an interest in two Canadian high quality coking coal exploration projects.

<b>Export operations</b>		<b>Export H1 FY26</b>	<b>Export H1 FY25</b>
<b>Measure</b>			
Production (100% basis)	kt	514	395
Sales (100% basis)	kt	501	314
Overburden (100% basis)	Bcm 000	3,060	2,773
Revenue incl. realised hedging (equity share basis)	\$'000	68,862	66,344
Average price received per tonne (100% basis)	\$/t	212	325
EBITDA (equity share basis)	\$'000	18,444	25,033

### Commentary:

Production and sales	Increase in production and sales due to the Tawhai tunnel closure in FY25.
Revenue	<p>Decreased average price received per tonne excluding hedging \$209 H1FY26 vs \$274 H1FY25.</p> <p>Decreased average price received per tonne including hedging. \$212 H1FY26 vs \$325 H1FY25.</p> <p>The average benchmark price was USD \$186/tonne H1FY26 versus USD \$214/tonne H1FY25. Export sales are a mix of being priced against the spot price or a prior 3-month average (t minus 1).</p>
Earnings	<p>Underlying cost increases to achieve increased production and sales volumes.</p> <p>Direct costs of mining have increased, including labour, equipment hire and fuel – all directly linked to increased overburden and production levels.</p> <p>Reduction in freight costs as FY25 included additional costs to implement the road freight plan requirements while the Tawhai tunnel was being repaired.</p> <p>Contractor costs have increased related to increased overburden removal as well as additional civil and project work undertaken.</p>

## Domestic operations

Measure		Domestic H1 FY26	Domestic H1 FY25
Production (100% basis)	kt	381	403
Sales (100% basis)	kt	371	390
Overburden (100% basis)	Bcm 000	6,279	5,839
Revenue (equity share basis)	\$'000	45,768	51,198
EBITDA (equity share basis)	\$'000	7,894	13,999

### Commentary:

Sales	<p>North Island domestic ("NID") increased by 38kt, driven by increased coal production from both the Rotowaro &amp; Maramarua mines and the new supply contract with Genesis.</p> <p>South Island domestic ("SID") sales volumes declined by a planned 55kt as customers continue to transition to alternative fuel sources.</p>
Overburden	<p>Waste moved in advance has increased at the Rotowaro and Maramarua mines as both mines continue progress in stripping of the new pits.</p>
Revenue	<p>NID sales experienced an increased average price per tonne due to adjustment clauses in sales contracts that allow for changes to producer price index, fuel, and labour.</p> <p>SID saw a decrease in sales revenue due to reduced sales volumes, which was partially offset by an increased average price received.</p>
EBITDA	<p>NID &amp; SID consolidated EBITDA decreased \$6.1m due to increased costs:</p> <p>Fuel costs have increased due to increased volumes required for the increased stripping at both North Island mines.</p> <p>Labour costs have increased in line with contractual CPI adjustments, coupled with increased FTE at Rotowaro and Maramarua to facilitate increased stripping in the new pits while also enabling production to meet increased sales volumes.</p> <p>Repairs and maintenance costs have decreased due to planned component repairs undertaken during FY25.</p>

### Corporate

Corporate overhead costs included in the total group consolidated EBITDA increased compared to the prior period, \$9.1m H1 FY26 versus \$10.8m in H1 FY25.

### Tenas Project

Operational costs included in the total group consolidated EBITDA were \$1.0m.

## KEY GROWTH PROJECTS - CANADA

### Tenas project

#### Project Summary

The regulatory environment for approvals and permits has changed significantly over the past 12 months in British Columbia, Canada with the Provincial Government actively promoting projects for fast tracking.

Since acquiring the assets of the Tenas Coking Coal Project in December 2023, the project has been advancing as planned. At the end of FY24 we executed a Project Assessment Agreement (PAA) with First Nations. This is a significant milestone and will help us advance our Environmental Application and move a step closer to receiving the required permits and achieving our anticipated production target date in calendar year 2028.

The project obtained acceptance of the Steelhead Fish and EAO transition topics information requests in 2025. This only leaves water, caribou, and First Nation information requests to be resolved. The project is about to enter its final stage of provincial environmental act assessment through entering the effects assessment phase by the end of Q1, 2026.

One of the attractive features of the project is the low strip ratio of 3.6:1 BCM/t, which enables the project to be one of the lowest cost producing metallurgical coal mines on the seaborne market. The mine is expected to enter production in FY29 and will produce 750ktpa of saleable coal for approximately 21 years.

#### Definitive Feasibility Study Update

In October 2025 we released an updated Feasibility Study for the 100% Bathurst owned Tenas Project. The renewed study was undertaken by leading independent advisors and focused on reviewing and updating economic data inputs from the initial Definitive Feasibility Study (DFS) undertaken in May 2019, including revised capital and operating costs and coal price assumptions.

Notable changes from the original DFS were an increase to startup capital expenditure requirements by USD \$46m to USD \$139m, an increase to operating costs of USD \$7.16/t to \$USD 80.48/t FOB, both of which are offset by increased revenue due to an increased coal pricing profile with the average price received per tonne increasing from USD \$114 to USD \$175.

Pleasingly, the review and updates have resulted in an improved post tax NPV8 of USD \$269m. This result emphasises and confirms that the project remains a compelling steelmaking coal development opportunity with a competitive operating and capital cost structure.

### Crown Mountain project

#### Project Summary

The combination of the new Federal Government and the Provincial Government has created a positive environment for gaining approval for high quality projects such as Crown Mountain.

A consent agreement was executed with key First Nations groups in 2023. The agreement includes innovative accelerated reclamation initiatives, best practice environmental design, management and monitoring to ensure protection of the flora, fauna and water quality in the Elk Valley.

In 2024 the project's Environmental Impact Statement (EIS) and Environmental Assessment Application (EA) passed the Impact Assessment Agency of Canada's conformity review process. Management of the project continue to work closely with First Nations with positive engagement received on the project plan.

Bathurst's equity share is 22.8 percent of the metallurgical coal project.

## Bankable Feasibility Study Update

In May 2025 the Crown Mountain Project's Bankable Feasibility Study (BFS) was updated following a review of key economic inputs of the BFS completed in July 2020 and the Yield Optimisation Study done in August 2021. The review was undertaken by leading independent technical advisors and focused on the impact of capital and operating cost inflation as well as changes to coal pricing and foreign exchange forecasts.

The outcome of the updated study resulted in an increase of USD \$85m to pre-production capital and cash operating costs of USD \$13.38/t (FOB Vancouver), however, pleasingly the increases in coal pricing significantly offset the increases in capital and operating cost and resulted in a 200% improvement to the pre-tax NPV10 to USD \$942m. This increase further confirms the development opportunity of the steelmaking coal project.

## KEY GROWTH PROJECTS – NEW ZEALAND

### Buller Plateaux Continuation Project (BPCP)

#### Project Summary

The Buller Plateaux Continuation Project (BPCP) is a joint Bathurst and BT Mining growth project that covers the Stockton and Denniston Plateaux on the West Coast of the South Island and will lead to production of 1.2 million tonnes per annum of export coal for 15 years (100% basis).

The BPCP will utilise the existing Stockton infrastructure, including the coal handling and wash plant, transport systems, rail loadout facilities, leveraging existing rail and port service contracts.

The project is anticipated to be consented through the Fast-Track Approvals Act (FTA) in FY27 with development commencing after the approvals. The Fast Track Approvals application is expected to be submitted March 2026 post consultation with regulators.

#### Progress Update

Significant progress was made this quarter toward finalising the FTA application. Pre-consultation was undertaken with Ministry of Economic Development Mine Permitting Team. At the end of December, the majority of the key technical assessments and all baseline reports including ecological, environmental, economic, social, heritage and water which support the FTA application were received and are undergoing review.

Results of a Prefeasibility Study, released 30 October 2025, confirmed project coal reserves of 11.8 Million tonnes for the Mount Frederick South and Escarpment Extension sub areas.

Additionally, a six-hole infill drilling program for resource proving in the Mount Frederick South and 12 geotechnical holes for access roads and infrastructure were completed in preparation for the project's feasibility study.

### North Island Domestic Continuation Projects

#### Project Summary

The North Island Domestic segment has two mine extension projects at the Rotowaro and Maramarua mines.

The Rotowaro Mine project is the Rotowaro North Extension and the Maramarua mine project is the M2 Extension. The projects are expected to be consented and developed to provide continued coal supply of an estimated 500ktpa until 2035 (100% basis).

The Rotowaro North Extension is listed as a project under the Fast Track Approvals Act

## CASH FLOWS

		H1 2026	H1 2025
	<b>Opening cash 30 June</b>	<b>178.4m</b>	<b>140.7m</b>
<b>Operating</b>	EBITDA	16.2	27.5
	Working capital	(7.7)	9.4
	Canterbury rehabilitation	(0.1)	(0.3)
	Corporation tax paid	(1.6)	(4.0)
<b>Investing</b>	Deferred consideration	(0.3)	(0.5)
	Crown Mountain (environmental assessment application)	(0.7)	(0.8)
	PPE net of disposals	(5.7)	(4.4)
	Mining assets including capitalised stripping	(24.6)	(27.0)
<b>Financing</b>	Finance leases	(2.1)	(3.2)
	Financing income/(costs)	3.8	3.3
	<b>Closing cash 31 December</b>	<b>155.6m</b>	<b>140.7m</b>

### Consolidated EBITDA

First half consolidated EBITDA decreased from FY25, which has been driven by reduced export revenue driven by reduced export pricing and a reduction in South Island Domestic revenue due to a step down in sales volumes.

### Working Capital

The timing of sales, and in particular the timing of the final export shipments in when compared to the prior comparative period.

### Crown Mountain

Funds paid were on a proportional project equity ownership basis and were used to progress the environmental application.

### Mining development including capitalised stripping

Spend was higher in the comparative period due to increased mine development costs and capitalised stripping in the Waipuna West extension at the Rotowaro mine.

### Financing

Interest received on cash balances and deposits held.

### Deferred consideration

Payments for the year consisted of royalties on Takitimu mine sales.

## CORPORATE

### Dividends

No dividends were paid or declared during the period.

### Half year results presentation

Following the release of the half year results announcement, Richard Tacon (Bathurst Resources CEO) will be presenting the half year results and business update online. The presentation will be held on Friday the 27<sup>th</sup> of February via a Zoom Investor Call scheduled to start at 1:00pm NZT / 11:00am EADT.

A link to the presentation is available here:

[https://us02web.zoom.us/webinar/register/WN\\_D40TFNaOTZu2l9lkIzLYrQ](https://us02web.zoom.us/webinar/register/WN_D40TFNaOTZu2l9lkIzLYrQ)

This release was authorised for issue by the board of directors on 27 February 2026.

### Bathurst Resources Limited

Level 12, 1 Willeston Street  
Wellington 6011 New Zealand  
Tel: +64 4 499 6830

### Chief Executive Officer

Richard Tacon

### Directors

Peter Westerhuis – Non-executive chairman  
Richard Tacon – Executive director  
Francois Tumahai – Non-executive director  
Russell Middleton – Executive director

### Substantial holders at 31 December 2025:

Crocodile Capital  
Republic Investment Management Pte Ltd  
Talley's Group Ltd  
Ronald Anthony Ooi Thean Yat  
HPRY Holdings Ltd  
Chng Seng Chye

ASX Code: BRL

### Website and email

[www.bathurst.co.nz](http://www.bathurst.co.nz)  
E: [wellington@bathurst.co.nz](mailto:wellington@bathurst.co.nz)

### Company Secretary

Larissa Brown

### Investor relations

E: [investor.relations@bathurst.co.nz](mailto:investor.relations@bathurst.co.nz)

### Media relations

E: [media.relations@bathurst.co.nz](mailto:media.relations@bathurst.co.nz)

