

21 April 2026

QUARTERLY ACTIVITIES REPORT FOR PERIOD ENDING 31 MARCH 2026

HIGHLIGHTS

West Arunta Tenure and Exploration Activities

- Progressed review of exploration opportunities within Agrimin's West Arunta tenure
- Completion of GSWA airborne magnetic and radiometric West Arunta survey with report expected to be available in the June 2026 quarter
- Ongoing evaluation of other project opportunities across Australia

Mackay Potash Project

- Full or partial surrender of several tenements as part of the Strategic Review actions
- Broader stakeholder engagement continued, with rehabilitation planning involving local community services

Corporate

- Continued project and corporate cost control measures implemented
- Cash balance of \$1.3 million as at 31 March 2026
- Investments: 40% shareholding in Niobium Holdings Pty Ltd (which owns approximately 11% of WA1 Resources Ltd (**ASX: WA1**)) and approximately 27% shareholding in Tali Resources Ltd (**ASX: TR2**)

Agrimin Limited (**ASX: AMN**) ("**Agrimin**" or "**the Company**") is pleased to report its activities for the quarter ending 31 March 2026.

West Arunta Tenure and Exploration Activities

The West Arunta region in Western Australia (“WA”) is rapidly gaining attention as a new frontier for mineral exploration, particularly due to its critical minerals potential, including rare earth elements, niobium, copper and gold.

Agrimin holds granted Exploration Licences and Mining Entry Permits over geological areas of interest and is evaluating the potential for future exploration of these. In addition, Agrimin has reviewed potential exploration opportunities and is advancing discussions in relation to acquiring exploration tenure in other regions across Australia.

The Geological Survey of Western Australia (“GSWA”) airborne magnetic and radiometric geophysical surveys were completed across the broader West Arunta region at the end of 2025. The datasets and reports will be made available at no cost and are expected to significantly improve the quality of the available magnetic and provide uniform data coverage for the region.

The magnetic data will specifically assist with interpreting geological structures and, due to a far greater resolution than previous investigations, additional magnetic features and anomalies may be detected. The datasets are expected to be made available in the June 2026 quarter. Interpretation of the data will commence shortly thereafter.

Agrimin continues to evaluate a range of potential new exploration project opportunities located within Australia.

Mackay Potash Project Activities

Background

The Mackay Potash Project (“**the Project**”) is situated on Lake Mackay in WA. Lake Mackay hosts significant volumes of brine (hypersaline groundwater) containing dissolved potassium and sulphate which could produce high-grade, water-soluble organic sulphate of potash (“**SOP**”) fertiliser.

The closest community to the Project is Kiwirrkurra and a Native Title Agreement remains in place with Tjamu Tjamu (Aboriginal Corporation) RNTBC (“**Tjamu Tjamu**”) in relation to the Project.

A Strategic Review of the Project concluded in 2025. The Company has commenced a process of withdrawing from the Project.

Community Engagement and Rehabilitation

Planning for further rehabilitation of the Project area continued during the quarter. Rehabilitation activities are expected to take place in the drier months of the June and September quarters of 2026.

Tenement Management

Several Lake Mackay tenements were fully or partially surrendered during the quarter, prior to their anniversary dates and the associated rents due for the 2026/2027 period. Deferred rent payments relating to 2025/2026 were made prior to lodgement of the surrender applications. The surrender of the Lake Mackay tenements is related to the key outcomes of the Strategic Review, specifically to withdraw from the Exploration Licences which cover the majority of the brine-hosted potash minerals of the Project and to implement cost saving measures across the Company.

Corporate Activities

Niobium Holdings Pty Ltd

Agrimin holds a 40% interest in Niobium Holdings Pty Ltd (formerly Tali Resources Pty Ltd), which owns approximately 11% of WA1 Resources Ltd (**ASX: WA1**) ("**WA1**"). Niobium Holdings Pty Ltd does not have any other significant assets or any overhead costs other than limited compliance costs.

Tali Resources Ltd

Agrimin holds an approximate 27% interest in Tali Resources Ltd (**ASX: TR2**) ("**Tali**"), which has a significant tenure holding and mineral rights in the West Arunta region of WA. The shares held by Agrimin are classified as restricted securities and have been placed in escrow for 24 months following the ASX listing of Tali on 18 July 2025.

Corporate Overheads

During the quarter, Agrimin continued to implement cost reduction measures across project related and corporate activities supporting the Company's ongoing efforts to preserve cash and streamline operations.

Summary of Expenditure Incurred on Activities

The Company incurred expenditure on activities for the quarter of \$648,000, which for accounting purposes has been allocated to exploration and evaluation activities. No expenditure was allocated to development or production activities during the quarter. Exploration and evaluation expenditure during the quarter primarily related to tenement rents which is elevated due to deferred 2025 tenement rents of approximately \$595,000.

The financial information for the quarter is detailed in the accompanying Appendix 5B. Please note that exploration expenditures and a \$333,000 R&D grant (December 2025 quarter) have been reclassified from Operating to Investing activities to align with the Company's audited Half-Year Financial Statements and capitalisation policy under *AASB 6: Exploration for and Evaluation of Mineral Resources*.

Payments to Related Parties of the Entity

A description of and explanation for payments to related parties and their associates per Section 6.1 of the Appendix 5B for the quarter ending 31 March 2026 is set out below (**Table 1**).

Table 1. Payments to Related Parties of the Entity and their Associates

Item	Current Quarter (A\$)	Previous Quarter (A\$)
Executive Director Salary and Superannuation	77,000	77,000
Non-Executive Director Fees	35,000	35,000
Fivemark Capital Pty Ltd ¹	7,500	7,500
Total payments to related parties of the entity and their associates	119,500	119,500

^{1.} Fivemark Capital Pty Ltd provides investor relations and advisory services and is a related party of Mr Lee Bowers.

Tenement Interests

Table 2. Schedule of Tenement Interests as at 31 March 2026

Tenement	Project	Holder	State	Status	Interest	Nature of Change
Exploration Licences						
E80/4887	Mackay Potash	Agrimin Potash Pty Ltd	W.A.	Surrendered	100%	Surrender
E80/4888 ¹	Mackay Potash	Agrimin Potash Pty Ltd	W.A.	Granted	100%	
E80/4889	Mackay Potash	Agrimin Potash Pty Ltd	W.A.	Surrendered	100%	Surrender
E80/4890	Mackay Potash	Agrimin Potash Pty Ltd	W.A.	Granted	100%	Partial Surrender
E80/4893	Mackay Potash	Agrimin Potash Pty Ltd	W.A.	Surrendered	100%	Surrender
E80/4995	Mackay Potash	Agrimin Potash Pty Ltd	W.A.	Granted	100%	
E80/5055	Mackay Potash	Agrimin Potash Pty Ltd	W.A.	Granted	100%	
E80/5124	Mackay Potash	Agrimin Potash Pty Ltd	W.A.	Granted	100%	
E80/5172	Mackay Potash	Agrimin Potash Pty Ltd	W.A.	Granted	100%	Partial Surrender
Other Licences						
L80/87	Mackay Potash	Agrimin Potash Pty Ltd	W.A.	Granted	100%	
L80/88	Mackay Potash	Agrimin Potash Pty Ltd	W.A.	Granted	100%	
L80/98	Mackay Potash	Agrimin Potash Pty Ltd	W.A.	Application	100%	
L80/99	Mackay Potash	Northern Infrastructure Pty Ltd	W.A.	Application	100%	
L80/100	Mackay Potash	Northern Infrastructure Pty Ltd	W.A.	Granted	100%	
L80/101	Mackay Potash	Northern Infrastructure Pty Ltd	W.A.	Granted	100%	
L80/102	Mackay Potash	Northern Infrastructure Pty Ltd	W.A.	Granted	100%	
L80/103	Mackay Potash	Northern Infrastructure Pty Ltd	W.A.	Application	100%	
L80/104	Mackay Potash	Northern Infrastructure Pty Ltd	W.A.	Application	100%	

¹ Tenement partially surrendered post the reporting period

ENDS

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This ASX Release is authorised for market release by Agrimin's Board.

Forward-Looking Statements

This ASX Release may contain certain "forward-looking statements" which may be based on forward-looking information that are subject to a number of known and unknown risks, uncertainties, and other factors that may cause actual results to differ materially from those presented here. Where the Company expresses or implies an expectation or belief as to future events or results, such expectation or belief is expressed in good faith and believed to have a reasonable basis. Forward-looking information includes exchange rates; the proposed production plan; projected brine concentrations and recovery rates; uncertainties and risks regarding the estimated capital and operating costs; uncertainties and risks regarding the development timeline, including the need to obtain the necessary approvals. For a more detailed discussion of such risks and other factors, see the Company's Annual Reports, as well as the Company's other ASX Releases. Readers should not place undue reliance on forward-looking information. The Company does not undertake any obligation to release publicly any revisions to any forward-looking statement to reflect events or circumstances after the date of this ASX Release, or to reflect the occurrence of unanticipated events, except as may be required under applicable securities laws.

Appendix 5B

Mining exploration entity or oil and gas exploration entity quarterly cash flow report

Name of entity

Agrimin Limited

ABN

15 122 162 396

Quarter ended ("current quarter")

31 March 2026

Consolidated statement of cash flows	Current quarter \$A'000	Year to date (9 months) \$A'000
1. Cash flows from operating activities		
1.1 Receipts from customers	-	-
1.2 Payments for		
(a) exploration & evaluation (see note 6)	-	-
(b) development	-	-
(c) production	-	-
(d) staff costs	(181)	(555)
(e) administration and corporate costs	(168)	(442)
1.3 Dividends received (see note 3)	-	-
1.4 Interest received	15	60
1.5 Interest and other costs of finance paid	-	-
1.6 Income taxes paid	-	-
1.7 Government grants and tax incentives (see note 7)	-	-
1.8 Other (Net GST received)	38	85
Other (GST collected on government grant)	-	-
Other income	-	3
1.9 Net cash from / (used in) operating activities	(296)	(849)

2. Cash flows from investing activities		
2.1 Payments to acquire or for:		
(a) entities	-	-
(b) tenements	-	-
(c) property, plant and equipment	-	-
(d) exploration & evaluation (see note 6 and note 8.8)	(648)	(1,105)

Mining exploration entity or oil and gas exploration entity quarterly cash flow report

Consolidated statement of cash flows		Current quarter \$A'000	Year to date (9 months) \$A'000
	(e) investments	-	-
	(f) other non-current assets	-	(32)
2.2	Proceeds from the disposal of:		
	(a) entities	-	-
	(b) tenements	-	-
	(c) property, plant and equipment	-	-
	(d) investments	1	1
	(e) other non-current assets	10	10
2.3	Cash flows from loans to other entities	-	-
2.4	Dividends received (see note 3)	-	-
2.5	Other (research & development grant) (see note 7)	-	333
	Other	-	-
2.6	Net cash from / (used in) investing activities	(637)	(793)

3.	Cash flows from financing activities		
3.1	Proceeds from issues of equity securities (excluding convertible debt securities)	-	190
3.2	Proceeds from issue of convertible debt securities	-	-
3.3	Proceeds from exercise of options	-	-
3.4	Transaction costs related to issues of equity securities or convertible debt securities	-	(29)
3.5	Proceeds from borrowings	-	-
3.6	Repayment of borrowings	-	-
3.7	Transaction costs related to loans and borrowings	-	-
3.8	Dividends paid	-	-
3.9	Other (repayment of lease liability)	(13)	(45)
3.10	Net cash from / (used in) financing activities	(13)	116

4.	Net increase / (decrease) in cash and cash equivalents for the period		
4.1	Cash and cash equivalents at beginning of period	2,264	2,844
4.2	Net cash from / (used in) operating activities (item 1.9 above)	(296)	(849)

Mining exploration entity or oil and gas exploration entity quarterly cash flow report

Consolidated statement of cash flows		Current quarter \$A'000	Year to date (9 months) \$A'000
4.3	Net cash from / (used in) investing activities (item 2.6 above)	(637)	(793)
4.4	Net cash from / (used in) financing activities (item 3.10 above)	(13)	116
4.5	Effect of movement in exchange rates on cash held	-	-
4.6	Cash and cash equivalents at end of period	1,318	1,318

5.	Reconciliation of cash and cash equivalents at the end of the quarter (as shown in the consolidated statement of cash flows) to the related items in the accounts	Current quarter \$A'000	Previous quarter \$A'000
5.1	Bank balances	768	1,714
5.2	Call deposits	1	1
5.3	Bank overdrafts	-	-
5.4	Other (term deposits)	549	549
5.5	Cash and cash equivalents at end of quarter (should equal item 4.6 above)	1,318	2,264

6.	Payments to related parties of the entity and their associates	Current quarter \$A'000
6.1	Aggregate amount of payments to related parties and their associates included in item 1	120
6.2	Aggregate amount of payments to related parties and their associates included in item 2	-
<i>Note: if any amounts are shown in items 6.1 or 6.2, your quarterly activity report must include a description of, and an explanation for, such payments.</i>		

Mining exploration entity or oil and gas exploration entity quarterly cash flow report

7. Financing facilities <i>Note: the term "facility" includes all forms of financing arrangements available to the entity. Add notes as necessary for an understanding of the sources of finance available to the entity.</i>	Total facility amount at quarter end \$A'000	Amount drawn at quarter end \$A'000
7.1 Loan facilities	-	-
7.2 Credit standby arrangements	-	-
7.3 Other (please specify)	-	-
7.4 Total financing facilities	-	-
7.5 Unused financing facilities available at quarter end		-
7.6 Include in the box below a description of each facility above, including the lender, interest rate, maturity date and whether it is secured or unsecured. If any additional financing facilities have been entered into or are proposed to be entered into after quarter end, include a note providing details of those facilities as well.		

8. Estimated cash available for future operating activities	\$A'000
8.1 Net cash from / (used in) operating activities (item 1.9)	(296)
8.2 (Payments for exploration & evaluation classified as investing activities) (item 2.1(d))	(648)
8.3 Total relevant outgoings (item 8.1 + item 8.2)	(944)
8.4 Cash and cash equivalents at quarter end (item 4.6)	1,318
8.5 Unused finance facilities available at quarter end (item 7.5)	-
8.6 Total available funding (item 8.4 + item 8.5)	1,318
8.7 Estimated quarters of funding available (item 8.6 divided by item 8.3)	1.4
<i>Note: if the entity has reported positive relevant outgoings (ie a net cash inflow) in item 8.3, answer item 8.7 as "N/A". Otherwise, a figure for the estimated quarters of funding available must be included in item 8.7.</i>	
8.8 If item 8.7 is less than 2 quarters, please provide answers to the following questions:	
8.8.1 Does the entity expect that it will continue to have the current level of net operating cash flows for the time being and, if not, why not?	
Answer: The Company does not expect to maintain the current level of net operating cash outflows. The elevated exploration and evaluation expenditure during the quarter primarily relates to non-recurring deferred tenement rent of approximately \$595,000. The associated tenements have since been surrendered or partially relinquished.	
8.8.2 Has the entity taken any steps, or does it propose to take any steps, to raise further cash to fund its operations and, if so, what are those steps and how likely does it believe that they will be successful?	
Answer: During the March quarter, the Company surrendered three tenements and partially relinquished two tenements, resulting in an estimated annual cost saving of approximately \$580,000. The Company will consider funding initiatives as required, has a demonstrated track record of successfully raising capital when required, and considers it reasonably likely that further funding would be secured if required.	

Mining exploration entity or oil and gas exploration entity quarterly cash flow report

8.8.3 Does the entity expect to be able to continue its operations and to meet its business objectives and, if so, on what basis?

Answer: The Company expects to continue its operations and meet its business objectives, supported by its reduced cost base and ongoing assessment of new opportunities. If required, the Company expects to be able to raise additional capital to support its activities.

Note: where item 8.7 is less than 2 quarters, all of questions 8.8.1, 8.8.2 and 8.8.3 above must be answered.

Compliance statement

- 1 This statement has been prepared in accordance with accounting standards and policies which comply with Listing Rule 19.11A.
- 2 This statement gives a true and fair view of the matters disclosed.

Date: 21 April 2026

Authorised by: The Board of Directors

Notes

1. This quarterly cash flow report and the accompanying activity report provide a basis for informing the market about the entity's activities for the past quarter, how they have been financed and the effect this has had on its cash position. An entity that wishes to disclose additional information over and above the minimum required under the Listing Rules is encouraged to do so.
2. If this quarterly cash flow report has been prepared in accordance with Australian Accounting Standards, the definitions in, and provisions of, *AASB 6: Exploration for and Evaluation of Mineral Resources* and *AASB 107: Statement of Cash Flows* apply to this report. If this quarterly cash flow report has been prepared in accordance with other accounting standards agreed by ASX pursuant to Listing Rule 19.11A, the corresponding equivalent standards apply to this report.
3. Dividends received may be classified either as cash flows from operating activities or cash flows from investing activities, depending on the accounting policy of the entity.
4. If this report has been authorised for release to the market by your board of directors, you can insert here: "By the board". If it has been authorised for release to the market by a committee of your board of directors, you can insert here: "By the [name of board committee – eg Audit and Risk Committee]". If it has been authorised for release to the market by a disclosure committee, you can insert here: "By the Disclosure Committee".
5. If this report has been authorised for release to the market by your board of directors and you wish to hold yourself out as complying with recommendation 4.2 of the ASX Corporate Governance Council's *Corporate Governance Principles and Recommendations*, the board should have received a declaration from its CEO and CFO that, in their opinion, the financial records of the entity have been properly maintained, that this report complies with the appropriate accounting standards and gives a true and fair view of the cash flows of the entity, and that their opinion has been formed on the basis of a sound system of risk management and internal control which is operating effectively.
6. Exploration and evaluation expenditure previously reported as Operating Activities (Item 1.2a) in the preliminary December quarterly report has been reclassified to Investing Activities (Item 2.1d) in this quarter. This adjustment ensures consistency with the audited half-year financial statements finalised in March and the entity's policy of capitalising such costs under *AASB 6: Exploration for and Evaluation of Mineral Resources*.
7. Investing Activities (Item 2.5) includes a \$333,000 grant previously reported under Operating Activities (Item 1.7) in the preliminary December report. This reclassification has been made to align with the audited Statement of Cash Flows finalised in March, as the grant specifically relates to capitalised exploration and evaluation.