

QUARTERLY ACTIVITIES REPORT ENDING 31 MARCH 2026

HIGHLIGHTS

- **Health, Safety and Environment**
 - No accidents, injuries, health, or environmental incidents reported during the quarter.
 - Over 1,417 person-hours recorded this quarter without reportable safety incidents, with safety meetings conducted before each shift at well sites.
- **Rolling Cluster Development Strategy Announced**
 - The Company announced the Rolling Cluster Development Strategy (RCDS), a risk-managed, capital-efficient development programme targeting staged scale-up from initial Compressed Natural Gas (CNG) production to full-field LNG.
 - Phase 1 establishes the Brakfontein CNG cluster using existing production test wells, with first gas revenues targeted in Q2/Q3 2027.
 - The RCDS comprises four indicative phases, scaling from CNG production through to full-field LNG operations across the Company's granted exploration rights.
 - The Company is finalising a Field Development Plan (FDP) consistent with industry practice to support a Final Investment Decision (FID).
 - Regulatory submissions to the Petroleum Agency of South Africa (PASA) and the National Energy Regulator of South Africa (NERSA) are targeted for filing in April - May 2026.
 - Equipment procurement activities, including issuance of a request for quotation (RFQ) for a CNG compressor package, are planned for May - August 2026.
 - Civil works, site preparation, facility installation and commissioning are targeted for August - December 2026, ahead of planned first commercial delivery of CNG in Q2/Q3 2027.
- **Joint Development Agreement with FFS Refiners – Continued Progress**
 - The binding Joint Development Agreement (JDA) executed with FFS Refiners in October 2025 continues to underpin Phase 1a gas field development activities at Brakfontein.
 - Activities under Phase 1a, including co-funded drilling of additional production wells, gas testing and reserve certification work, are being progressed in conjunction with the RCDS.
- **Cash**
 - As of 31 March 2026, Kinetiko maintained an effective financial position with no debt and approximately \$1.375 million in available funds comprising \$1.08 million in cash and \$238K in Afro Gas Development, an entity incorporated to commence a joint venture with the IDC, and \$61K of funds advanced by FFS Refiners as part of the joint venture agreement.



Kinetiko Energy Ltd (ASX: KKO) (Kinetiko or the Company) is developing an energy solution for South Africa, focused on commercialising 100% owned advanced shallow conventional gas projects in the Mpumalanga Province. It is pleased to provide the following update on its gas field development and production activities during the January - March 2026 quarter.

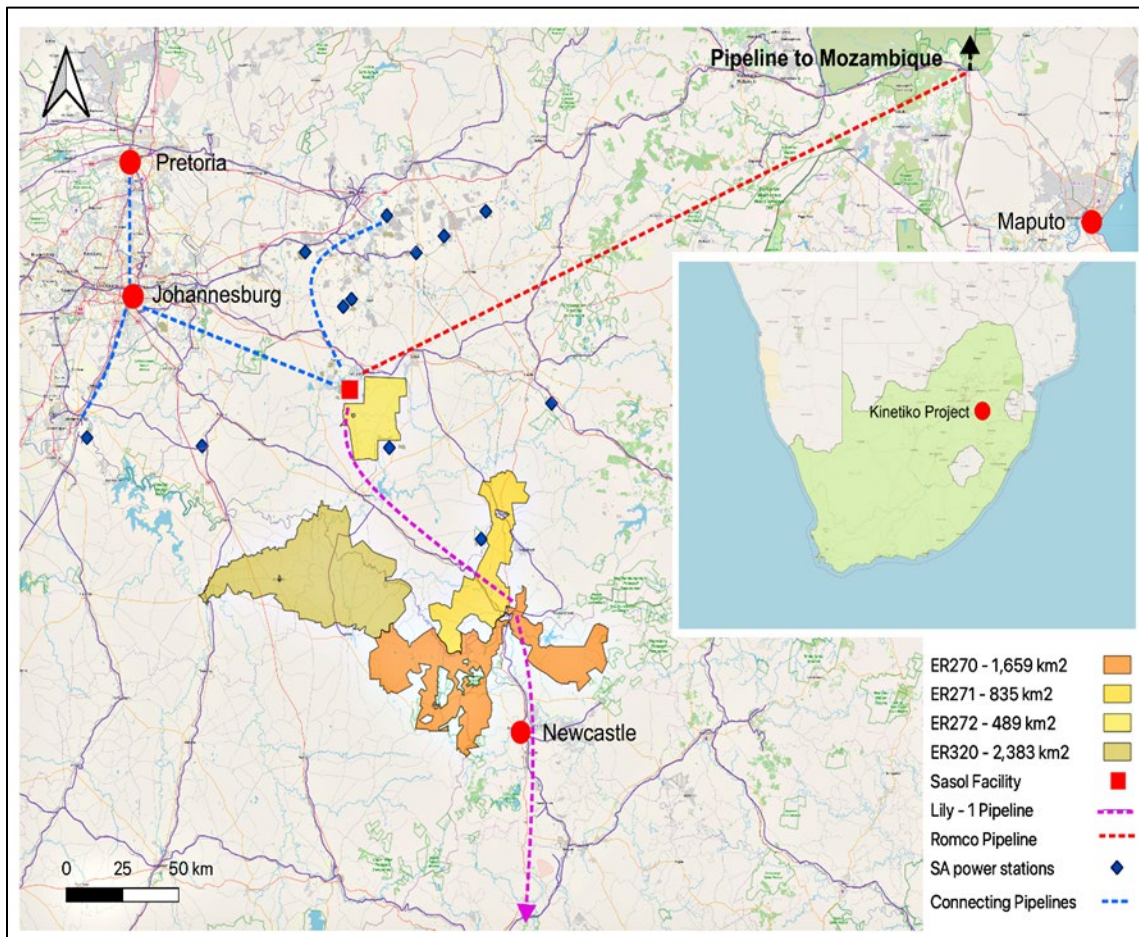


Figure 1: Project location map: A production-ready asset in South Africa's primary energy-producing region, adjacent to major infrastructure and demand centres.

Rolling Cluster Development Strategy

Kinetiko announced the implementation of a Rolling Cluster Development Strategy (RCDS), commencing with Phase 1 Brakfontein Compressed Natural Gas (CNG) development. (Refer [ASX Announcement 20 April 2026](#).)

Since the successful completion of the production test wells in 2025, the Company has been working with a team of highly qualified and experienced geologists, seismologists, petrophysicists and production engineers further to develop its understanding of the Karoo Basin geology and identify the optimal strategy to unlock the Company's significant 6 TCF (2C) contingent resource. The resulting RCDS is structured as a staged,

capital-efficient, risk-managed programme.

The RCDS transforms what would traditionally be a high-risk, single-site, large project into a sequenced, risk-managed, capital-efficient development programme. A key element of the RCDS is its capital efficiency, with the ability to be self-funded from early revenue, the optionality to attract joint-venture capital partners, and potential access to existing government capital support programmes.

The RCDS marks Kinetiko's transition from exploration to production, with a defined pathway to first gas revenues targeted in Q2/Q3 2027. This strategy is supported by South Africa's ongoing energy crisis and the country's need for domestic energy projects.

Staged Development Approach

Indicative phases of the RCDS are as follows: **Phase 1:** Establishes the Brakfontein CNG cluster using existing production test wells

- **Phase 2:** Phase 2 grows from Phase 1 builds from technical results to identify a new cluster location, adding further wells and expanding CNG capacity.
- **Phase 3:** Introduces the next cluster, growing the number of wells and introducing LNG capability.
- **Phase 4:** Scales to a full-field LNG operation across the Company's broader tenement package.

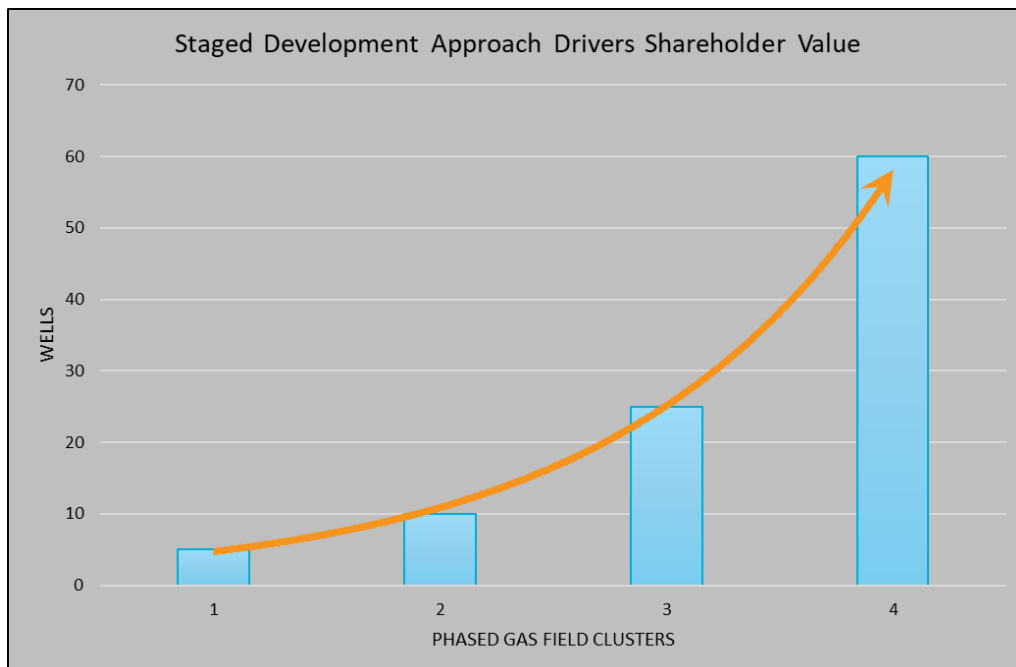


Figure 2: Indicative staged well count growth from Phase 1 CNG cluster to full-field LNG operation

Field Development Plan

The Company's technical team is finalising the Field Development Plan (FDP). Consistent with industry

practice, the FDP is the foundation for the Final Investment Decision (FID), ensuring the hydrocarbon assets are developed in a manner that maximises recovery, optimises returns and aligns with government and environmental regulations. The Company has also developed a comprehensive list of South African-based equipment vendors and contractors.

Production Test Well Update

During the quarter, the Company continued to advance its technical analysis and reservoir optimisation work based on the extended flow test results from the prior quarter for production test wells 271-KA03PT06 and 271-KA03PT10 at Brakfontein. These wells, located within 500 metres of each other and of historic production test wells, form the foundation of the initial producing gas well cluster planned to supply the Phase 1 CNG facility.

As previously reported in the December 2025 quarter (refer [ASX Announcement 30 January 2026](#)), the combined extended flow tests from both wells produced a total of nearly 8 million cubic feet (Mscf) of gas, with methane purity exceeding 98%.

The technical data from the extended flow tests is being incorporated into the Field Development Plan and will be used to support ongoing reservoir optimisation and feasibility work, including the identification of additional well locations for Phase 2 of the RCDS.

Joint Development Agreement – FFS Refiners

The binding Joint Development Agreement (JDA) executed with FFS Refiners (FFS) in [October 2025](#) continues to underpin Phase 1a gas field development activities at Brakfontein.

The JDA establishes the framework for co-developing Project Alpha, a staged liquefied natural gas (LNG) initiative targeting supply to the South African market and is structured across multiple phases from initial gas field development through to full LNG production expansion. FFS Refiners has committed aggregate Phase 1a funding of R28,656,000 (approximately A\$2.58 million), with the first tranche of R6,200,000 (approximately A\$560,000), having been received by Kinetiko's wholly owned subsidiary, Afro Energy (Pty) Ltd, in [November 2025](#).

Information Required by Listing Rule 5.4.1

The Company had cash outflows for exploration and evaluation incurred during the third quarter of the 2026 financial year in the amount of approximately ZAR 4.1m (A\$352k) to cover, inter alia:

- Drilling services
- Preparation of a large drilling rig
- Proof-of-Concept GTP project equipment and services

- Wellsite equipment
- Contractor fees
- Consultants
- Owner’s Engineer and other Professional services
- Waste Management solutions
- Plant hire
- Environmental auditing and application support
- Salaries, wages and day-rates
- Legal advice
- Office / G&A

During the March 2026 quarter, approximately \$229k was paid to directors (approximately \$192k) and their associates for directors' fees, company secretarial, corporate, capital-raising, and legal fees, and other reimbursements (approximately \$37k).

Commitment to Domestic Employment

Direct and Indirect Employment from Kinetiko Energy Activities:

The table below illustrates the employment effect of our operational status across the 2026 annum to date:

	Management	Exploration	Environmental	Casual Employment	Skilled	Legal	Sub Total
Local RSA Employment	3	1		4			8
Expatriates	2						2
Operations Consultants	2	1	2				5
Suppliers	6	3	2		16	2	29
Total Employment	13	5	4	4	16	2	44

Company	Application
SLR Consulting	Environmental Practitioners
Imbuzie Consulting & Training	Safety Management Systems
Environmental Drilling Remediation Services	Safety Management Systems
Ubuntu Rock Drilling	Core and Production drilling rig, casing and related services
Interwaste Environmental Solutions	Water and Waste Management
Cliffe Dekker Hofmeyr	Legal services
Norton Rose Fulbright	Legal services
LOG Projects	Surface and Downhole Equipment and services
Oilfield Technologies	Consultation
Geoline Wireline	Wireline Logging

Tenure Status as at 31 March 2026

Tenement reference	Nature of interest
ER383	The Company is awaiting the decision with respect to submissions made by interested and affected parties.
ER270	The second renewal application was granted by the Petroleum Agency of South Africa (PASA) on the 29 August 2025.
ER271	The second renewal application was granted by the Petroleum Agency of South Africa (PASA) on the 29 August 2025. Production Right application is ongoing.
ER 272	The second renewal application was granted by the Petroleum Agency of South Africa (PASA) on the 21 August 2025.

- ENDS-

For more information visit: www.kinetiko.com.au or contact,

Adam Sierakowski
Executive Chairman
08 6211 5099
adam@Kinetiko.com.au

Mark Flynn
Investor Relations
+61 416 068 733
mark@kinetiko.com.au

About Kinetiko Energy

Kinetiko Energy (ASX: KKO | OTCQB: KKOFB) is a gas field developer focused on commercialising its 100%-owned shallow conventional gas projects in South Africa. The Company's flagship Brakfontein project holds independently certified 2P reserves. The broader Mpumalanga project holds a 2C contingent resource of approximately 6 trillion cubic feet (Tcf), underpinning a staged development programme from initial CNG production through to full-field LNG at scale. Kinetiko's projects are located in South Africa's primary power-producing region, where gas is expected to play a central role in base load energy supply and the country's long-term energy transition.



[ASX: KKO](http://ASX:KKO) | KINETIKO.COM.AU

Competent Persons and Compliance Statements

Unless otherwise specified, information in this report relating to operations, exploration, and related technical comments has been compiled by registered Petroleum Geologist, Mr Paul Tromp, who has over 40 years of onshore oil and gas field experience. Mr Tromp consents to the inclusion of this information in the form and context in which it appears.

The Company confirms that it is not aware of any new information or data that materially affect the information included in the relevant market announcements and that all material assumptions and technical parameters underpinning the estimates in the relevant market announcement continue to apply and have not materially changed.

Appendix 5B

Mining exploration entity or oil and gas exploration entity quarterly cash flow report

Name of entity

KINETIKO ENERGY LIMITED

ABN

45 141 647 529

Quarter ended ("current quarter")

31 March 2026

Consolidated statement of cash flows		Current quarter \$A'000	Year to date (9 months) \$A'000
1.	Cash flows from operating activities		
1.1	Receipts from customers	-	-
1.2	Payments for		
	(a) exploration & evaluation	-	-
	(b) development	-	-
	(c) production	-	-
	(d) staff costs	(260)	(751)
	(e) administration and corporate costs	(254)	(1,101)
1.3	Dividends received (see note 3)	-	-
1.4	Interest received	5	15
1.5	Interest and other costs of finance paid	-	(10)
1.6	Income taxes paid	-	(11)
1.7	Government grants and tax incentives	-	-
1.8	Other – net GST and VAT (paid) / refunded	60	96
1.9	Net cash from / (used in) operating activities	(449)	(1,762)
2.	Cash flows from investing activities		
2.1	Payments to acquire or for:		
	(a) entities	-	-
	(b) tenements	-	-
	(c) property, plant and equipment	(107)	(423)
	(d) exploration & evaluation, net of funds contributed by joint venture partner	(352)	(1,561)
	(e) investments	-	-
	(f) other non-current assets	-	-

Consolidated statement of cash flows		Current quarter \$A'000	Year to date (9 months) \$A'000
2.2	Proceeds from the disposal or in respect of:		
	(a) entities	-	-
	(b) tenements	-	-
	(c) property, plant and equipment	8	8
	(d) investments	-	-
	(e) other non-current assets	-	-
2.3	Loans to other entities/individuals	-	-
2.4	Dividends received (see note 3)	-	-
2.5	Funds advanced by joint venture partner (FFS Refiners) pursuant to the joint development agreement	-	146
2.6	Net cash from / (used in) investing activities	(451)	(1,830)
3.	Cash flows from financing activities		
3.1	Proceeds from issues of equity securities (excluding convertible debt securities)	-	3,333
3.2	Proceeds from issue of convertible debt securities	-	-
3.3	Proceeds from exercise of options	-	-
3.4	Transaction costs related to issues of equity securities or convertible debt securities	(5)	(119)
3.5	Proceeds from borrowings	-	-
3.6	Repayment of borrowings	-	(100)
3.7	Transaction costs related to loans and borrowings	-	-
3.8	Dividends paid	-	-
3.9	Other (provide details if material)	-	-
3.10	Net cash from / (used in) financing activities	(5)	3,114
4.	Net increase / (decrease) in cash and cash equivalents for the period		
4.1	Cash and cash equivalents at beginning of period	2,353	1,885
4.2	Net cash from / (used in) operating activities (item 1.9 above)	(449)	(1,762)
4.3	Net cash from / (used in) investing activities (item 2.6 above)	(451)	(1,830)

Consolidated statement of cash flows		Current quarter \$A'000	Year to date (9 months) \$A'000
4.4	Net cash from / (used in) financing activities (item 3.10 above)	(5)	3,114
4.5	Effect of movement in exchange rates on cash held	(73)	(32)
4.6	Cash and cash equivalents at end of period	1,375	1,375

5.	Reconciliation of cash and cash equivalents at the end of the quarter (as shown in the consolidated statement of cash flows) to the related items in the accounts	Current quarter \$A'000	Previous quarter \$A'000
5.1	Bank balances	1,076	1,960
5.2	Call deposits	-	-
5.3	Bank overdrafts	-	-
5.4	Other – bank balances in respect of Afro Gas Development SA (Pty) Ltd and FFS Refiners joint ventures	299	393
5.5	Cash and cash equivalents at end of quarter (should equal item 4.6 above)	1,375	2,353

6.	Payments to related parties of the entity and their associates	Current quarter \$A'000
6.1	Aggregate amount of payments to related parties and their associates included in item 1	229
6.2	Aggregate amount of payments to related parties and their associates included in item 2	-

Note: if any amounts are shown in items 6.1 or 6.2, your quarterly activity report must include a description of, and an explanation for, such payments.

7.	Financing facilities <i>Note: the term "facility" includes all forms of financing arrangements available to the entity.</i> <i>Add notes as necessary for an understanding of the sources of finance available to the entity.</i>	Total facility amount at quarter end \$A'000	Amount drawn at quarter end \$A'000
7.1	Loan facilities	-	-
7.2	Credit standby arrangements	-	-
7.3	Other (please specify)	-	-
7.4	Total financing facilities	-	-
7.5	Unused financing facilities available at quarter end		-
7.6	Include in the box below a description of each facility above, including the lender, interest rate, maturity date and whether it is secured or unsecured. If any additional financing facilities have been entered into or are proposed to be entered into after quarter end, include a note providing details of those facilities as well.		
	N/A		

8.	Estimated cash available for future operating activities	\$A'000
8.1	Net cash from / (used in) operating activities (item 1.9)	(449)
8.2	(Payments for exploration & evaluation classified as investing activities) (item 2.1(d))	(352)
8.3	Total relevant outgoings (item 8.1 + item 8.2)	(801)
8.4	Cash and cash equivalents at quarter end (item 4.6)	1,375
8.5	Unused finance facilities available at quarter end (item 7.5)	-
8.6	Total available funding (item 8.4 + item 8.5)	1,375
8.7	Estimated quarters of funding available (item 8.6 divided by item 8.3)	1.71
	<i>Note: if the entity has reported positive relevant outgoings (ie a net cash inflow) in item 8.3, answer item 8.7 as "N/A". Otherwise, a figure for the estimated quarters of funding available must be included in item 8.7.</i>	
8.8	If item 8.7 is less than 2 quarters, please provide answers to the following questions:	
8.8.1	Does the entity expect that it will continue to have the current level of net operating cash flows for the time being and, if not, why not?	
	Answer: YES	

8.8.2 Has the entity taken any steps, or does it propose to take any steps, to raise further cash to fund its operations and, if so, what are those steps and how likely does it believe that they will be successful?

Answer: The Company has and will continue to consider a range of funding options to progress its projects. It has access to both equity and debt markets, as demonstrated by the successful completion of previous capital raises

8.8.3 Does the entity expect to be able to continue its operations and to meet its business objectives and, if so, on what basis?

Answer: Yes — given the responses in items 8.8.1 and 8.8.2, the Company expects to continue operating and achieve its objectives

Note: where item 8.7 is less than 2 quarters, all of questions 8.8.1, 8.8.2 and 8.8.3 above must be answered.

Compliance statement

- 1 This statement has been prepared in accordance with accounting standards and policies which comply with Listing Rule 19.11A.
- 2 This statement gives a true and fair view of the matters disclosed.

Date: 24 April 2026

Authorised by the Board

Notes

1. This quarterly cash flow report and the accompanying activity report provide a basis for informing the market about the entity's activities for the past quarter, how they have been financed and the effect this has had on its cash position. An entity that wishes to disclose additional information over and above the minimum required under the Listing Rules is encouraged to do so.
2. If this quarterly cash flow report has been prepared in accordance with Australian Accounting Standards, the definitions in, and provisions of, *AASB 6: Exploration for and Evaluation of Mineral Resources* and *AASB 107: Statement of Cash Flows* apply to this report. If this quarterly cash flow report has been prepared in accordance with other accounting standards agreed by ASX pursuant to Listing Rule 19.11A, the corresponding equivalent standards apply to this report.
3. Dividends received may be classified either as cash flows from operating activities or cash flows from investing activities, depending on the accounting policy of the entity.
4. If this report has been authorised for release to the market by your board of directors, you can insert here: "By the board". If it has been authorised for release to the market by a committee of your board of directors, you can insert here: "By the [*name of board committee – eg Audit and Risk Committee*]". If it has been authorised for release to the market by a disclosure committee, you can insert here: "By the Disclosure Committee".
5. If this report has been authorised for release to the market by your board of directors and you wish to hold yourself out as complying with recommendation 4.2 of the ASX Corporate Governance Council's *Corporate Governance Principles and Recommendations*, the board should have received a declaration from its CEO and CFO that, in their opinion, the financial records of the entity have been properly maintained, that this report complies with the appropriate accounting standards and gives a true and fair view of the cash flows of the entity, and that their opinion has been formed on the basis of a sound system of risk management and internal control which is operating effectively.