

30 April 2026

## *ASX Announcement & Media Release*

### **March 2026 Quarterly Activities Report**

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FAR Limited (**ASX: FAR**) (**Company** or **FAR**), provides its quarterly activities report for the quarter ended 31 March 2026.

#### **Highlights**

- Woodside Energy (**Woodside**) advised the ASX on 29 April 2026 in its 'First Quarter Report' that the Sangomar field offshore Senegal achieved an average daily production rate of 99 Mbbl/d (100% basis, 80 Mbbl/d Woodside share) with reliability of 99.9%.
- Provisional 2025 Contingent Payment of US\$23.7 million agreed with Woodside in relation to the Sangomar Project in Senegal, which is expected to be received by FAR in May 2026.
- FAR announced its intention to return surplus capital to shareholders via a proposed capital return of A\$0.35 per share, subject to shareholder approval at the Company's upcoming annual general meeting to be held on 28 May 2026.
- Cash at quarter end was US\$1.8 million (unaudited).

#### **Woodside Energy Contingent Payment**

As part of the consideration for the sale of its interest in the RSSD Project in Senegal to Woodside Energy, FAR received rights to a Contingent Payment with a maximum value of US\$55 million.

The Contingent Payment comprises 45% of entitlement barrels (being the share of oil relating to FAR's previously held 13.67% of the RSSD Project comprising the Sangomar Field exploitation area of interest), multiplied by the excess of the crude oil price per barrel and US\$58 per barrel (capped at US\$70 per barrel). The crude oil price for this purpose is the simple average of the mid-points of bid and offers for Dated Brent. The Contingent Payment terminates on the earliest of 31 December 2027, three years from the first oil being sold (excluding periods of zero production), or a total Contingent Payment of US\$55 million being reached, whichever occurs first.

Woodside Energy's First Quarter Report for the period ended 31 March 2026 which was released to the ASX on 29 April 2026 noted the following in relation to Sangomar:

- Achieved an average daily production rate of 99 Mbbl/d (100% basis, 80 Mbbl/d Woodside share) with reliability of 99.9%.
- The Sangomar FPSO continues to demonstrate high reliability and the overall Sangomar reservoir continues to perform better than expected.
- Optimisation of wells online and line-up of flowlines and system hydraulics have enabled maintained strong production through the quarter, however Woodside expect to see oil rates decline over the remainder of 2026.

Further to the Company's ASX Announcement dated 16 March 2026, FAR is now expected to receive a provisional calendar year 2025 Contingent Payment of US\$23.7 million in May 2026. This amount is in line with FAR's estimate of the amount payable to FAR based on Woodside Energy's announced 2025 Sangomar product sales of 28.4 MMbbl. Payment of the provisional amount is subject to a reconciliation process and means that the maximum future Contingent Payment to be subsequently received by FAR is US\$19.8 million.

### Corporate

On 16 March 2026, the Company announced its intention to seek shareholder approval for a proposed capital return (**Capital Return**) of 35 cents per share, returning approximately A\$32.3 million to shareholders. Shareholder approval will be sought at the annual general meeting of FAR shareholders (**AGM**) to be held on 28 May 2026.

The proposed Capital Return is expected to follow a similar format and process to the capital reductions conducted by the Company in 2021, 2023 and 2025. FAR intends to seek a class ruling from the Australian Taxation Office in a similar manner to that which occurred then seeking confirmation that the Capital Return will not count as a dividend for taxation purposes.

### Annual General Meeting

The Company's AGM will be held as a virtual meeting at 11.00am (AEST) on Thursday, 28 May 2026. Further details can be found in the Notice of Annual General Meeting which was released to the ASX on 24 April 2026.

### Cash Balance and Expenditure (unaudited)

FAR had US\$1.8 million of cash at the end of the quarter. During the March 2026 quarter expenditure totalled US\$0.1 million, comprising mainly corporate and administration costs.

A summary of cash movements in the March 2026 quarter is set out in the table below.

March 2026 Quarter	Jun 2025 Quarter US\$M	Sept 2025 Quarter US\$M	Dec 2025 Quarter US\$M	Mar 2026 Quarter US\$M
Opening cash balance	1.6	8.2	7.9	1.9
Corporate and administration costs	(0.1)	(0.3)	(0.1)	(0.1)
<b>Total expenditure</b>	<b>(0.1)</b>	<b>(0.3)</b>	<b>(0.1)</b>	<b>(0.1)</b>
Financing	-	-	-	-
On-market share buy-back payments	-	-	-	-
Capital return to shareholders	-	-	-	-
Other movements	6.7	-	(5.9)	-
<b>Closing cash balance</b>	<b>8.2</b>	<b>7.9</b>	<b>1.9</b>	<b>1.8</b>

As detailed in Item 6.1 of the accompanying Appendix 5B, the Company discloses that the aggregate payments to related parties and their associates during the quarter was US\$42,000. The payments during the quarter represent remuneration paid to Non-Executive Directors.

*This ASX announcement has been approved for release by the Board of FAR Limited.*

**For further information, please contact:**

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**Disclaimer**

***Forward looking statements** - This document may include forward looking statements. Forward looking statements include, are not necessarily limited to, statements concerning FAR's planned operation program and other statements that are not historic facts. When used in this document, the words such as "target", "could", "plan", "estimate", "expect", "intend", "may", "potential", "should", "anticipate", "continue" and similar expressions are forward looking statements. Although FAR Ltd believes its expectations reflected in these are reasonable, such statements involve risks and uncertainties, and no assurance can be given that actual results will be consistent with these forward-looking statements. The entity confirms that it is not aware of any new information or data that materially affects the information included in this announcement and that all material assumptions and technical parameters underpinning this announcement continue to apply and have not materially changed.*

## Appendix 5B

### Mining exploration entity or oil and gas exploration entity quarterly cash flow report

Name of entity

FAR Limited

ABN

41 009 117 293

Quarter ended ("current quarter")

31 March 2026

Consolidated statement of cash flows	Current quarter US\$'000	Year to date (3 months) US\$'000
<b>1. Cash flows from operating activities</b>		
1.1 Receipts from customers	-	-
1.2 Payments for		
(a) exploration & evaluation	-	-
(b) development	-	-
(c) production	-	-
(d) staff costs	(41)	(41)
(e) administration and corporate costs	(91)	(91)
1.3 Dividends received (see note 3)	-	-
1.4 Interest received	16	16
1.5 Interest and other costs of finance paid	-	-
1.6 Income taxes paid	-	-
1.7 Government grants and tax incentives	-	-
1.8 Other (provide details if material)	-	-
<b>1.9 Net cash from / (used in) operating activities</b>	<b>(116)</b>	<b>(116)</b>

<b>2. Cash flows from investing activities</b>		
2.1 Payments to acquire or for:		
(a) entities	-	-
(b) tenements	-	-
(c) property, plant and equipment	-	-
(d) exploration & evaluation	-	-
(e) investments	-	-
(f) other non-current assets	-	-

## Mining exploration entity or oil and gas exploration entity quarterly cash flow report

Consolidated statement of cash flows		Current quarter US\$'000	Year to date (3 months) US\$'000
2.2	Proceeds from the disposal of:		
	(a) entities	-	-
	(b) tenements	-	-
	(c) property, plant and equipment	-	-
	(d) investments	-	-
	(e) other non-current assets	-	-
2.3	Cash flows from loans to other entities	-	-
2.4	Dividends received (see note 3)	-	-
2.5	Other - Proceeds from Consideration Received or Payment to Woodside for Indemnity of RSSD Claim	-	-
<b>2.6</b>	<b>Net cash from / (used in) investing activities</b>	-	-

<b>3.</b>	<b>Cash flows from financing activities</b>		
3.1	Proceeds from issues of equity securities (excluding convertible debt securities) Payments for share buy-back	-	-
3.2	Proceeds from issue of convertible debt securities	-	-
3.3	Proceeds from exercise of options	-	-
3.4	Transaction costs related to issues of equity securities or convertible debt securities	-	-
3.5	Proceeds from borrowings	-	-
3.6	Repayment of borrowings	-	-
3.7	Transaction costs related to loans and borrowings	-	-
3.8	Dividends paid	-	-
3.9	Other	-	-
<b>3.10</b>	<b>Net cash from / (used in) financing activities</b>	-	-

<b>4.</b>	<b>Net increase / (decrease) in cash and cash equivalents for the period</b>		
4.1	Cash and cash equivalents at beginning of period	1,932	1,932
4.2	Net cash from / (used in) operating activities (item 1.9 above)	(116)	(116)
4.3	Net cash from / (used in) investing activities (item 2.6 above)	-	-

## Mining exploration entity or oil and gas exploration entity quarterly cash flow report

<b>Consolidated statement of cash flows</b>		<b>Current quarter US\$'000</b>	<b>Year to date (3 months) US\$'000</b>
4.4	Net cash from / (used in) financing activities (item 3.10 above)	-	-
4.5	Effect of movement in exchange rates on cash held	48	48
<b>4.6</b>	<b>Cash and cash equivalents at end of period</b>	<b>1,864</b>	<b>1,864</b>

<b>5.</b>	<b>Reconciliation of cash and cash equivalents</b> at the end of the quarter (as shown in the consolidated statement of cash flows) to the related items in the accounts	<b>Current quarter US\$'000</b>	<b>Previous quarter US\$'000</b>
5.1	Bank balances	1,864	1,932
5.2	Call deposits	-	-
5.3	Bank overdrafts	-	-
5.4	Other	-	-
<b>5.5</b>	<b>Cash and cash equivalents at end of quarter (should equal item 4.6 above)</b>	<b>1,864</b>	<b>1,932</b>

<b>6.</b>	<b>Payments to related parties of the entity and their associates</b>	<b>Current quarter US\$'000</b>
6.1	Aggregate amount of payments to related parties and their associates included in item 1	42
6.2	Aggregate amount of payments to related parties and their associates included in item 2	-

*Note: if any amounts are shown in items 6.1 or 6.2, your quarterly activity report must include a description of, and an explanation for, such payments.*

## Mining exploration entity or oil and gas exploration entity quarterly cash flow report

<b>7. Financing facilities</b>	<b>Total facility amount at quarter end US\$'000</b>	<b>Amount drawn at quarter end US\$'000</b>
<i>Note: the term "facility" includes all forms of financing arrangements available to the entity.</i>		
<i>Add notes as necessary for an understanding of the sources of finance available to the entity.</i>		
7.1 Loan facilities	-	-
7.2 Credit standby arrangements	-	-
7.3 Other (please specify)	-	-
7.4 <b>Total financing facilities</b>	-	-
7.5 <b>Unused financing facilities available at quarter end</b>		-
7.6 Include in the box below a description of each facility above, including the lender, interest rate, maturity date and whether it is secured or unsecured. If any additional financing facilities have been entered into or are proposed to be entered into after quarter end, include a note providing details of those facilities as well.	N/A	

<b>8. Estimated cash available for future operating activities</b>	<b>US\$'000</b>
8.1 Net cash from / (used in) operating activities (item 1.9)	(116)
8.2 (Payments for exploration & evaluation classified as investing activities) (item 2.1(d))	-
8.3 Total relevant outgoings (item 8.1 + item 8.2)	(116)
8.4 Cash and cash equivalents at quarter end (item 4.6)	1,864
8.5 Unused finance facilities available at quarter end (item 7.5)	-
8.6 Total available funding (item 8.4 + item 8.5)	1,864
8.7 <b>Estimated quarters of funding available (item 8.6 divided by item 8.3)</b>	16.07
<i>Note: if the entity has reported positive relevant outgoings (ie a net cash inflow) in item 8.3, answer item 8.7 as "N/A". Otherwise, a figure for the estimated quarters of funding available must be included in item 8.7.</i>	
8.8 If item 8.7 is less than 2 quarters, please provide answers to the following questions:	
8.8.1 Does the entity expect that it will continue to have the current level of net operating cash flows for the time being and, if not, why not?	
Answer: N/A	
8.8.2 Has the entity taken any steps, or does it propose to take any steps, to raise further cash to fund its operations and, if so, what are those steps and how likely does it believe that they will be successful?	
Answer: N/A	
8.8.3 Does the entity expect to be able to continue its operations and to meet its business objectives and, if so, on what basis?	
Answer: N/A	
<i>Note: where item 8.7 is less than 2 quarters, all of questions 8.8.1, 8.8.2 and 8.8.3 above must be answered.</i>	

**Compliance statement**

- 1 This statement has been prepared in accordance with accounting standards and policies which comply with Listing Rule 19.11A.
- 2 This statement gives a true and fair view of the matters disclosed.

Date: 30 April 2026

Authorised by: The Board

**Notes**

1. This quarterly cash flow report and the accompanying activity report provide a basis for informing the market about the entity's activities for the past quarter, how they have been financed and the effect this has had on its cash position. An entity that wishes to disclose additional information over and above the minimum required under the Listing Rules is encouraged to do so.
2. If this quarterly cash flow report has been prepared in accordance with Australian Accounting Standards, the definitions in, and provisions of, *AASB 6: Exploration for and Evaluation of Mineral Resources* and *AASB 107: Statement of Cash Flows* apply to this report. If this quarterly cash flow report has been prepared in accordance with other accounting standards agreed by ASX pursuant to Listing Rule 19.11A, the corresponding equivalent standards apply to this report.
3. Dividends received may be classified either as cash flows from operating activities or cash flows from investing activities, depending on the accounting policy of the entity.
4. If this report has been authorised for release to the market by your board of directors, you can insert here: "By the board". If it has been authorised for release to the market by a committee of your board of directors, you can insert here: "By the [name of board committee – eg Audit and Risk Committee]". If it has been authorised for release to the market by a disclosure committee, you can insert here: "By the Disclosure Committee".
5. If this report has been authorised for release to the market by your board of directors and you wish to hold yourself out as complying with recommendation 4.2 of the ASX Corporate Governance Council's *Corporate Governance Principles and Recommendations*, the board should have received a declaration from its CEO and CFO that, in their opinion, the financial records of the entity have been properly maintained, that this report complies with the appropriate accounting standards and gives a true and fair view of the cash flows of the entity, and that their opinion has been formed on the basis of a sound system of risk management and internal control which is operating effectively.