Botala Energy Ltd
Level 1, 1292 Hay Street,
West Perth 6005

ABN 41 626 751 620
info@botalaenergy.com.au

botalaenergy.com.au
ASX/BSE: **BTE**

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Serowe CBM Project: Pitse Pilot well 3.5B ready for stimulation and flow testing.

Highlights:

- **All planned pre-stimulation activities completed at the Pitse Pilot central production well 3.5B.**
- **The 5½" steel production casing has been cemented and successfully pressure tested.**
- **With integrity confirmed, the casing was perforated across the Serowe Seam which has a total thickness of 13m, including an 11m continuous coal column with no internal breaks, ideal for stimulation.**
- **The multi-stage stimulation program will commence with a step-rate test, a routine oil and gas procedure used to determine the stimulation point and permeability of the Serowe seam.**
- **A 90-day extended flow test is planned to follow stimulation to provide important data on gas flow rates, reservoir response and the potential commercial performance of the Pitse Pilot.**
- **Dewatering continues across the surrounding support well network, with gas already observed at two support wells.**

Botala Energy Ltd (ASX/BSE: BTE) (Botala) advises that central production well 3.5B at its Pitse Pilot in Botswana, is ready for stimulation following the cementing, pressure testing, and perforation of the production casing.

Botala Energy's Chief Executive Officer, Mr Kris Martinick, said:

"The completion of the casing, cementing, integrity testing and perforation program represents an important milestone for our central production well 3.5B and the broader Pitse Pilot, which is the first step towards establishing production at our Serowe Coal Bed Methane (CBM) Project.

"Each stage has been meticulously completed and the results confirm that the well has the integrity and zonal isolation required to proceed into stimulation and extended production testing.

"The surrounding support wells also continue to dewater and manage reservoir pressure around well 3.5B, with gas already observed at two of those wells. This provides encouraging early evidence that the reservoir is responding as the pilot development model anticipated.

"The upcoming stimulation and 90-day flow test will provide the most important assessment to date of the Serowe seam's ability to deliver sustained gas production and will help inform the next stage of the project's commercial development. However, we expect to see early results in water flow-rates and potential gas breakout."

Well completion program successfully finalised

Following the wireline logging results reported on 2 June 2026, the production casing was run to total depth and cemented. A Cement Bond Log was subsequently completed across the cased wellbore. The results confirmed a good bond between casing, cement and formation across the Serowe seam.

The cement bond provides the zonal isolation required to contain the stimulation treatment within the perforated intervals. It is intended to maximise the amount of stimulation energy directed into the target coal and its natural cleated network.

Pressure testing of the casing was then completed, confirming the mechanical integrity of the well ahead of stimulation operations.

With integrity confirmed, the team perforated four stimulation intervals across the Serowe Seam using the jetting methodology proven at Pitse Pilot well 3.3 in February 2026, where perforation and jetting delivered the strongest reservoir response recorded at the pilot.

High-quality, continuous Serowe seam supports stimulation program

A wireline log confirmed the Serowe seam has a total thickness of 13m, including an 11m continuous clean coal column with no internal breaks, mudstone partings or weaker intercalations from top to base. This is ideal for stimulation as the energy will be directed entirely into productive coal rather than lost to weaker interbeds

Gamma ray and density logs confirm a high-vitrinite, low-ash coal, a type that carries materially higher gas content in Karoo-Kalahari CBM systems. Caliper data shows the borehole washed out beyond drilled diameter through the coal zones, confirming natural fracturing and a well-developed cleat network. The four perforation zones are outlined in the green rectangles in Figure 1 below.

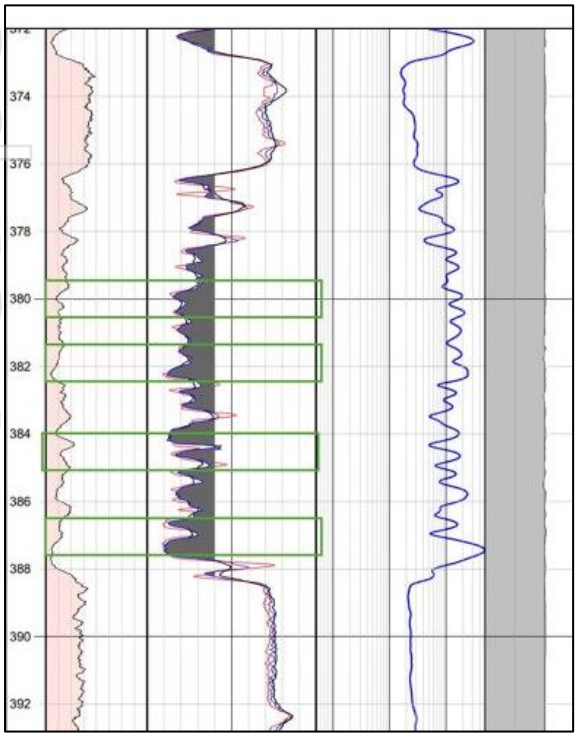

Figure 1. Serowe-3.5B — Serowe Seam wireline log across the perforated interval. (Source: Botala)

Seam continuity extends across the pilot. The Serowe seam logs at 12–14m across all logged wells — only 2m of variation across the cluster footprint — with the Upper Morupule Seam at 10–11m. A datum-hung correlation across the six wells shows both seams stratigraphically continuous across the fault boundary. This lateral predictability is a fundamental requirement for the planned multi-well field development.

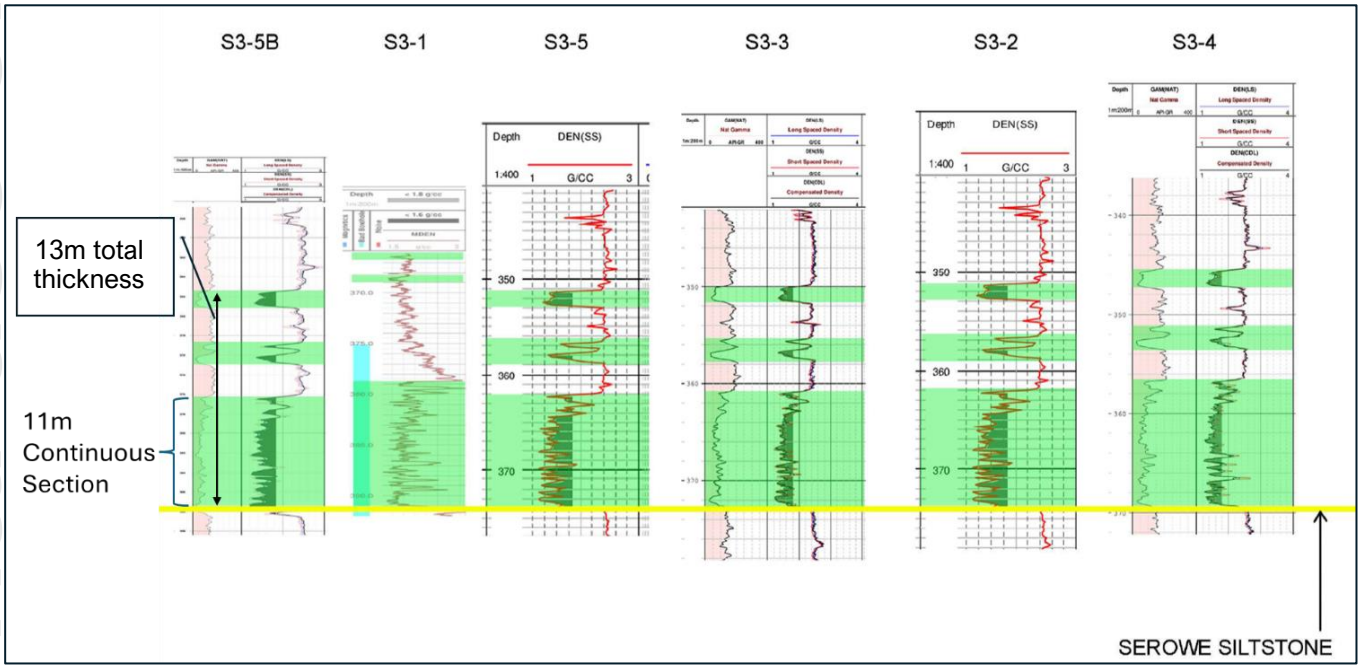

Figure 2. Six-well stratigraphic cross-section — Pitse Pilot wells hung on top of Serowe Siltstone datum. Green = Serowe Seam. (Source: Botala).

The combined 23m of Serowe and Upper Morupule coal represents a materially larger resource in this wellbore than the pre-drill prognosis. However, the program remains focused on the Serowe seam as the primary, near-term production target. The Upper Morupule represents potential upside available later in the well's life, as production from the Serowe seam matures.

Path to production

1. **Diagnostic testing and step-rate test.** Initial injection testing will provide the first direct reservoir pressure data from the well. The step-rate test is expected to be materially larger than at any previous Pitse well, reflecting the completion design and depth of well 3.5B.
2. **Main stimulation.** A multi-stage stimulation program informed by the reservoir response data from Pitse Pilot well 3.3 in February 2026.
3. **90-day extended flow test.** The extended production period will generate the dataset required for an independent Competent Persons Report to support reclassification of contingent resources to 2P reserves.
4. The stimulation rig moves directly to Serowe-3.2, which is already drilled and cased.

About the Serowe CBM Project

The Serowe CBM Project in central Botswana is designed to develop a domestic source of natural gas to support power generation, industrial energy demand and LNG supply for Southern Africa. The project is 100% owned by Botala through its wholly owned Botswana subsidiary, Botala Gas (Pty) Ltd.

Project Pitse is the first of four development phases, targeting a cluster of six wells designed to demonstrate commercial CBM production and underpin the Bankable Feasibility Study for a Serowe-to-Leupane gas development, initially targeting LNG production of 3.5 petajoules (PJ) per year from ~108 wells. All environmental approvals are in place across the Serowe gasfield, LNG production facilities, energy hubs, and pipeline corridor.

Approved by the Board of Botala Energy Ltd.

For further information:

Kris Martinick
Chief Executive Officer
info@botalenergy.com.au

Gareth Quinn
Investor Relations
gareth@republicir.com.au
0417 711 108

Forward-looking Statements

This document may contain certain statements that may be deemed forward-looking statements. Forward looking statements reflect Botala's views and assumptions with respect to future events as at the date of the Announcement and are subject to a variety of unpredictable risks, uncertainties, and other unknowns that could cause actual events or results to differ materially from those anticipated in the forward-looking statements. Actual and future results and trends could differ materially from those set forth due to various factors that could cause results to differ materially include but are not limited to: industry conditions, including fluctuations in commodity prices; governmental regulation of the gas industry, including environmental regulation; economic conditions in Botswana and globally; geological technical and drilling results; predicted production and reserves estimates; operational delays or an unanticipated operating event; physical, environmental and political risks; liabilities inherent in gas exploration, development and production operations; fiscal and regulatory developments; stock market volatility; industry competition; and availability of capital at favourable terms. Given these uncertainties, no one should place undue reliance on these forward-looking statements attributable to Botala, or any of its affiliates or persons acting on its behalf. Although every effort has been made to ensure this Announcement sets forth a fair and accurate view, we do not undertake any obligation to update or revise any forward-looking statements, whether because of new information, future events or otherwise.

About Botala Energy Ltd

Botala Energy Ltd (ACN 626 751 620 is focused on developing its 100%-owned Serowe Coal Bed Methane (CBM) Project in Botswana. The Company is currently advancing the Pitse Pilot at the project to de-risk reservoir performance, support reserves determination and progress a Bankable Feasibility Study for future commercial development. Botala's strategy is to establish a scalable CBM-to-LNG production pathway capable of supplying domestic and regional energy markets in Southern Africa. With certified gas resources, granted development tenure and a growing operational footprint, Botala is positioned to support Botswana's energy security and create long-term value for shareholders. Botala is listed on the Australian Securities Exchange and the Botswana Stock Exchange.

BOTALA ENERGY

Appendix A – Listing Requirements

The following information is provided in respect of this announcement and the reporting of contingent resources and prospective resources.

Listing Rule	Rule	Response
5.30	An entity publicly reporting material exploration and drilling results in relation to petroleum resources must include all of the following information in that report and give the report to ASX for release to the market. (a) The name and type of well. (b) The location of the well and the details of the permit or lease in which the well is located. (c) The entity's working interest in the well. (d) If the gross pay thickness is reported for an interval of conventional resources, the net pay thickness. (e) The geological rock type of the formation drilled. (f) The depth of the zones tested. (g) The types of test(s) undertaken and the duration of the test(s). (h) The hydrocarbon phases recovered in the test(s). (i) Any other recovery, such as, formation water and water, associated with the test(s) and their respective proportions. (j) The choke size used, the flow rates and, if measured, the volumes of the hydrocarbon phases measured. (k) If flow rates were tested, information about the pressures associated with the flow and the duration of the test. (l) If applicable, the number of stimulation stages and the size and nature of stimulation applied. (m) Any material volumes of non-hydrocarbon gases, such as, carbon dioxide, nitrogen, hydrogen sulphide and sulphur. (n) Any other information that is material to understanding the reported results.	a) Well title is Serowe-3.5B and is an appraisal well targeting Coal Bed Methane. b) Serowe-3.5B is located at Latitude -22.24839 and Longitude 26.19624 in Mining Licence ML-52 (previously Prospecting Licence PL-400). c) Botala Energy Ltd working interest is 100% in the well. d) Coal seam thickness is 23m in total consisting of 13m of Serowe Seam and 10m of Upper Morupule Seam. e) The Geological rock type is coal. f) The Serowe seam was encountered at a depth of 377m and the Upper Morupule seam was encountered at a depth of 397m. g) No flow testing to date – Just pressure testing of casing and cement. h) Gas is the target hydrocarbon and will be measured once well is completed. i) Water volumes will be tested in subsequent flow-testing. j) Not Applicable. k) Not Applicable. l) Not Applicable m) Not Applicable. n) Not Applicable.