

ASX ANNOUNCEMENT

Bedout Basin Resources Update

23 June 2026

Highlights

- ▶ Over 6.2 billion barrels of oil equivalent (boe) (gross, unrisks Pmean)* prospective resources in the Bedout Joint Venture portfolio across 130 prospects
- ▶ 92% increase in gross unrisks Pmean resources since last reported
- ▶ Exploration drilling scheduled to commence from April 2027

Carnarvon Energy Limited (ASX: **CVN**) ("**Carnarvon**" or "**the Company**") is pleased to announce a significant upgrade to its prospective resource estimates across its Bedout Sub-Basin permits on Australia's North-West Shelf (WA-435-P, WA-436-P, WA-437-P and WA-438-P) as the Joint Venture progresses to drilling in 2027.

The Company has completed its interpretation of the Bedout Mega-Merge seismic reprocessing project, delivering a 92% increase in Carnarvon's prospect resource inventory. The Company now estimates gross prospective resources of 6,256 million barrels of oil equivalent (mmboe) (gross, unrisks Pmean)* across 130 prospects, a significant increase from the 3,263 mmboe (gross, unrisks Pmean)* reported in June 2025. The net prospective resource to the Company is now 1,021 mmboe (unrisks Pmean)*.

This step-change reflects significantly improved subsurface imaging from the seamless integration of multiple high-quality seismic surveys within the Mega-Merge dataset.

*Prospective resources are the estimated quantities of petroleum that may potentially be recovered by the application of a future development project(s) and relate to undiscovered accumulations. These estimates have both a risk of discovery and a risk of development. Further exploration appraisal and evaluation is required to determine the existence of a significant quantity of potentially recoverable hydrocarbons.

Carnarvon CEO, Philip Huizenga, commented:

"This updated work reinforces the exceptional upside that remains in this lightly explored basin. The Bedout has the potential to become Australia's next Carnarvon Basin, with 17.5 trillion cubic feet of gas and 3.1 billion barrels of oil in prospective resources (gross, unrisks Pmean), and the breadth and the scale of our exploration portfolio, linked to the latest, high-quality data, is only just beginning to be tested.*

"To date, fewer than a dozen exploration wells have been drilled across the basin, only six of them using modern datasets, yet we have already delivered multiple high-quality, world-class discoveries. This early success, from such a small number of penetrations, highlights the step-change running room that could still lie ahead.

"With our next phase of drilling on track to commence from April 2027, we are poised to start unlocking a portion of the substantial potential that this work has identified across the Bedout. This campaign has the capacity to reinforce the Bedout as one of Australia's most significant petroleum provinces."

2027 Exploration Drilling Campaign

The Transocean Equinox semi-submersible rig has been secured by the Joint Venture to drill one firm well, with an option for a second contingent well (refer to ASX announcement on 1 June 2026) within Carnarvon's Bedout Sub-basin permits. This well campaign is scheduled to commence from April 2027, subject to rig timing and customary approvals.

Four prospects have been shortlisted as potential drilling targets: Ara, Yuma, Hutton and Goats Eye (see Figure 1 for locations). These leading prospects account for approximately 14% of the total risked portfolio (Pmean) and contain prospective resources of approximately 851 mmboe (gross, unrisked Pmean) (refer to cautionary statement on page 1). Drilling success at any of these targets could significantly derisk numerous analogous prospects, further enhancing the quality of the basin prospectivity.

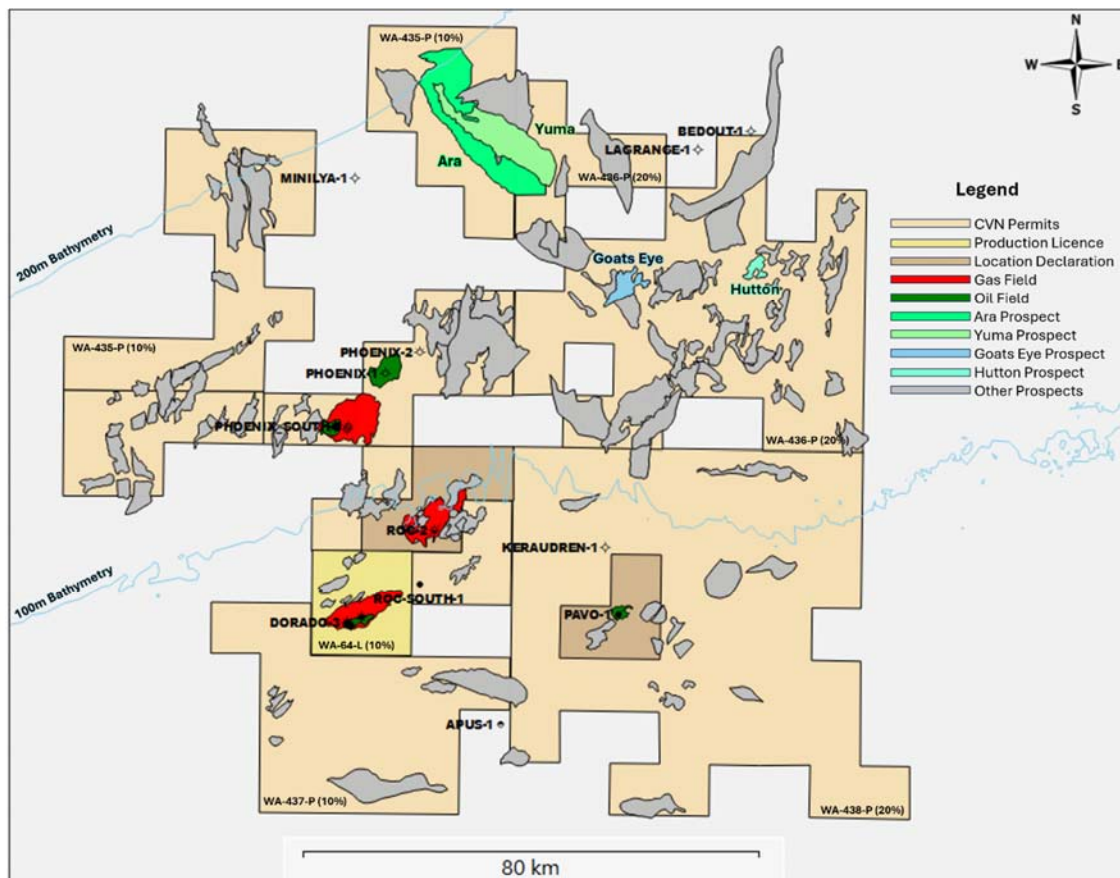


Figure 1: Map of Bedout JV permits with discovered oil and gas fields and the shortlisted exploration prospects.

The most likely firm well for the 2027 campaign would target Ara, which will be testing a new basin play fairway some 80km north of the Dorado field. Success at Ara would materially de-risk the follow-up Yuma prospect, which shares similar play elements, and would position Yuma to be considered as the contingent well in this campaign.

Alternative contingent wells under consideration are the Hutton and Goats Eye prospects, which target the, as-yet untested Late Permian carbonate play system. Success on this play would open a completely new exploration fairway across WA-436-P, which contains a substantial portion of the Bedout Sub-basin's mapped prospective resources.

The Bedout Joint Venture has achieved a 67% exploration success rate to date, underpinned by high-quality 3D seismic data that has materially improved prospect definition and continues to demonstrate the basin's broader potential.

The upcoming drilling campaign is intended to build on the already substantial resource base within the permits, including the Dorado and Pavo discoveries.

Key Exploration Targets

Ara (WA-435-P, CVN 10%):

The Ara prospect is analogous in size to the Dorado field and is estimated to contain 191 million barrels of oil equivalent of recoverable hydrocarbons (unrisked Pmean, gross) (refer to cautionary statement on page 1), with a 37% chance of geological success.

The Ara-1 well is designed to test two independent and complementary play systems. The primary objective is a stratigraphic pinch-out trap within the Middle Triassic Archer Formation, comparable to the high-quality reservoir developed at Dorado (Figures 2-3). The well will also evaluate a secondary target in the Late Triassic Cuvier Member, comprising a fluvial channel-belt system coeval in age to the established Mungaroo Formation in the Carnarvon Basin. Established fields in the Mungaroo in the Carnarvon Basin include Goodwyn, Wheatstone and Gorgon.

This dual-target approach provides exposure to multiple reservoir intervals and play concepts within a single well, enhancing the overall geological chance of success while delivering a robust test of the basin's northern prospectivity.

Ara-1 represents a key test of the underexplored Northern basin margin, where prospectivity has been de-risked through regional seismic interpretation but remains unproven by drilling. A positive outcome would not only validate these play concepts but also materially expand the prospective fairway, supporting a broader pipeline of follow-up opportunities across the basin.

Ara is currently the leading candidate for the firm well in the program, reflecting its dual independent targets, its ability to test both an established and a new play system, positive geological indicators that support an enhanced chance of success, and the material scale of follow-up potential in the event of a discovery.

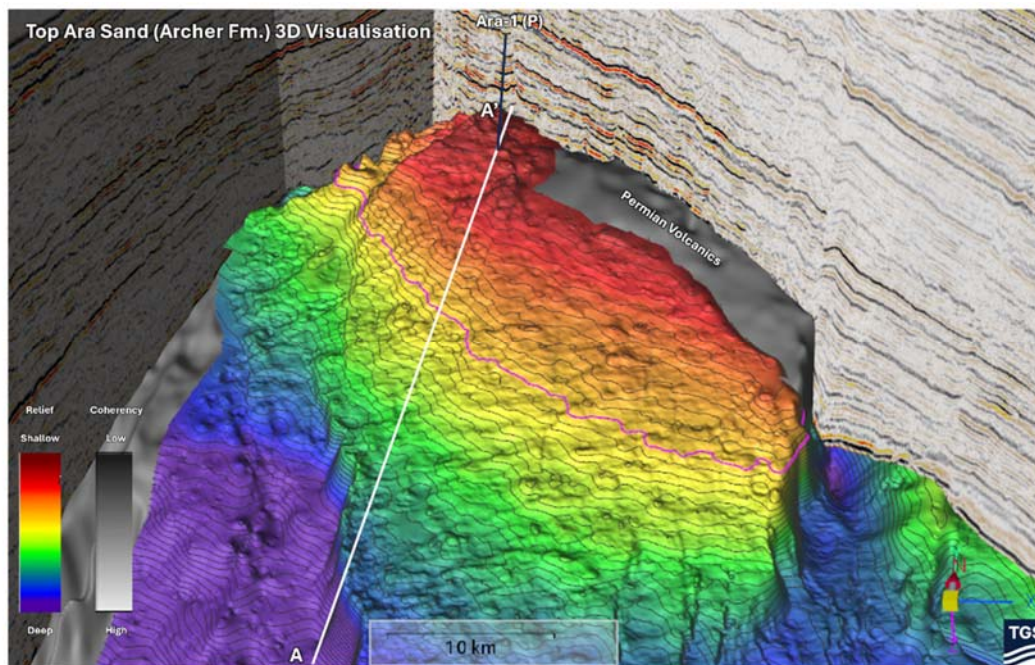


Figure 2: Top Ara Sand (Archer Fm) 3D visualisation of the Ara Prospect. 3D seismic provided by TGS

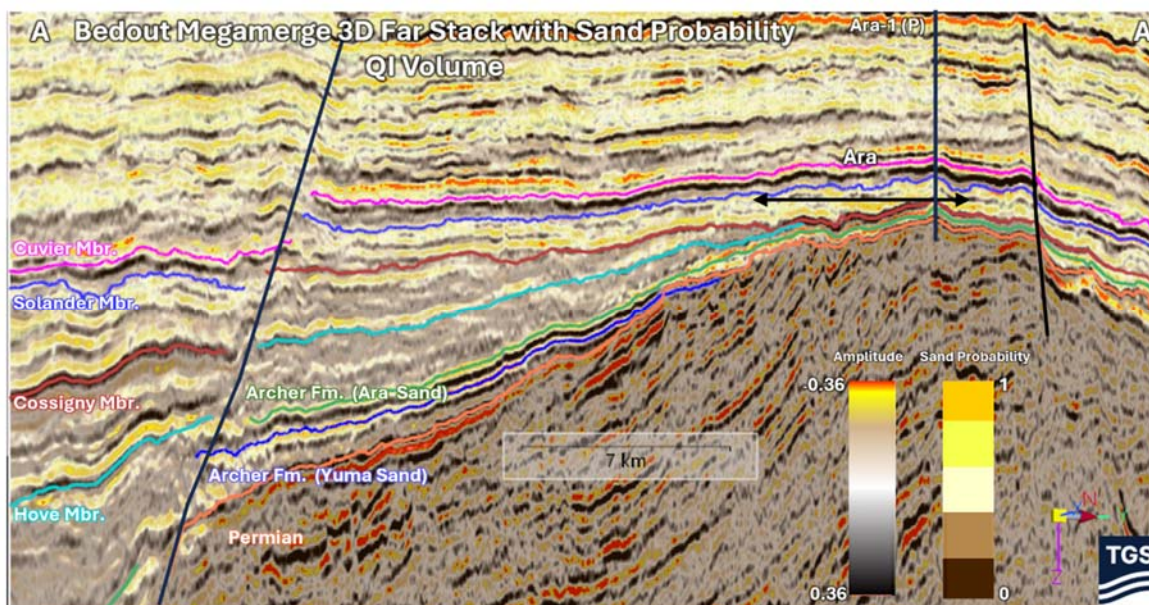


Figure 3: Bedout MegaMerge 3D seismic line showing the Ara Prospect. The Ara Sand (Archer Fm) is the primary reservoir. 3D seismic provided by TGS.

Yuma (WA-436-P, CVN 20%):

The Yuma prospect is estimated to contain 189 million barrels of oil equivalent of recoverable hydrocarbons (unrisked Pmean, gross) (refer to cautionary statement on page 1) within the Archer Formation with an associated 15% chance of geological success, although the results from Ara will likely impact this estimate. The Yuma prospect would be materially de-risked by validation of the Archer play at Ara. Confirmation of reservoir and seal presence, hydrocarbon charge and trap integrity within the Archer objective in the expected Ara-1 well, would significantly increase confidence in Yuma (Figures 4-5).

A Yuma well would be designed to test the same stratigraphic pinch-out trapping mechanism if proven at Ara-1, targeting the Archer Formation within the same structural and depositional setting. However, Yuma specifically focuses on an older, deeper interval of the Archer sand package, providing an additional test of reservoir distribution and quality across the play fairway.

Success at Ara-1 would therefore not only support progression to Yuma-1 but also demonstrate the broader scalability of the Archer stratigraphic play, underpinning a portfolio of follow-up opportunities across the basin.

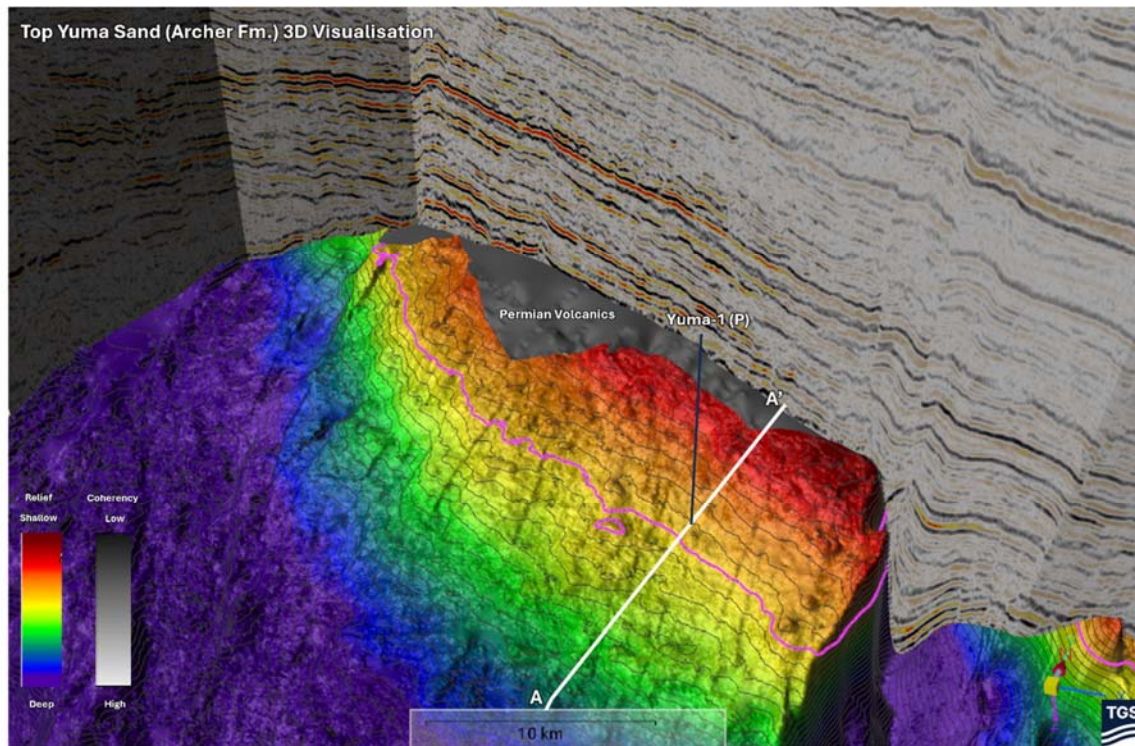


Figure 4: Top Yuma Sand (Archer Fm) 3D visualisation of the Yuma Prospect. 3D seismic provided by TGS.

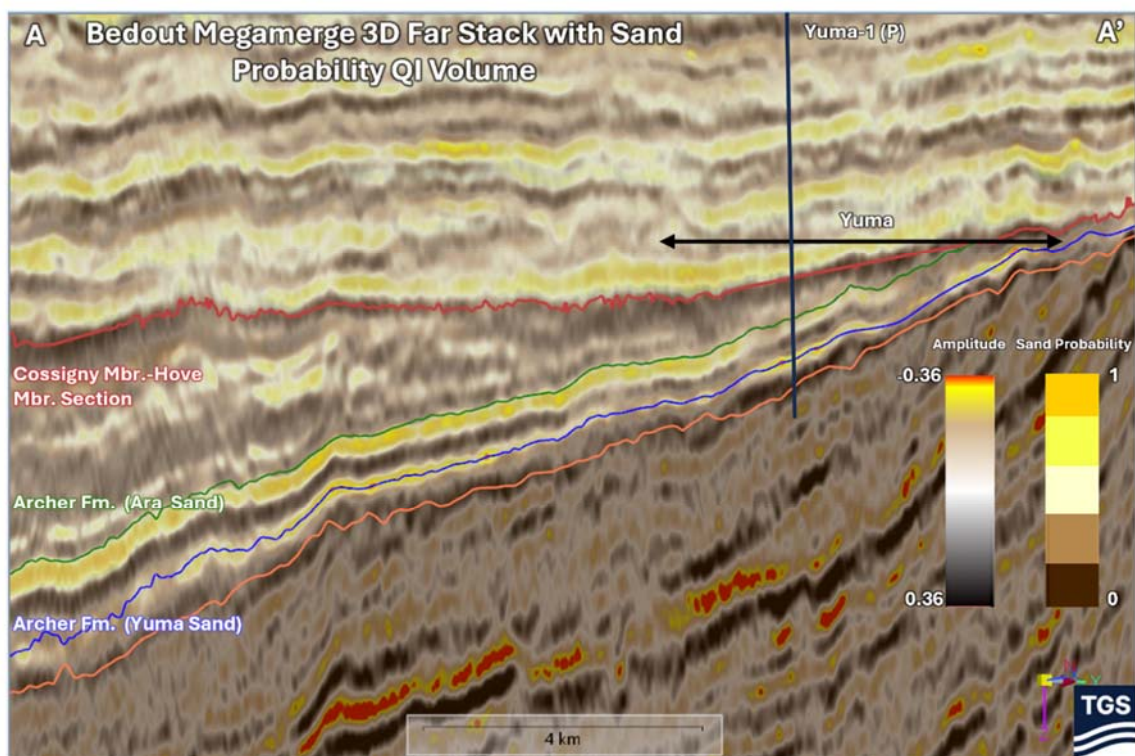


Figure 5: Bedout MegaMerge 3D seismic line showing the Yuma Prospect. The Yuma Sand (Archer Fm) is the primary reservoir. 3D seismic provided by TGS.

Hutton (WA-436-P, CVN 20%):

The Hutton prospect is estimated to contain 347 million barrels of oil equivalent of recoverable hydrocarbons (unrisked Pmean, gross) (refer to cautionary statement on page 1) within the Late Permian carbonate play system with an associated 20% chance of geological success.

The Hutton prospect provides an alternative pathway to test a distinct and independent play concept, the Late Permian carbonate play system, which remains untested within the basin (Figures 6-7).

The Hutton-1 exploration well is designed to test a new carbonate play type by evaluating the presence, reservoir quality and hydrocarbon charge of carbonate build-ups and their associated trapping geometries. While this target carries higher geological risk due to the absence of direct well control, analogous carbonate plays globally have demonstrated the capacity to host material hydrocarbon accumulations, providing significant upside potential for the Joint Venture.

Success at Hutton-1 would not only establish a new play fairway but would also extend the basin's prospectivity beyond the existing clastic-focused portfolio, opening a potentially material new exploration theme for the Joint Venture.

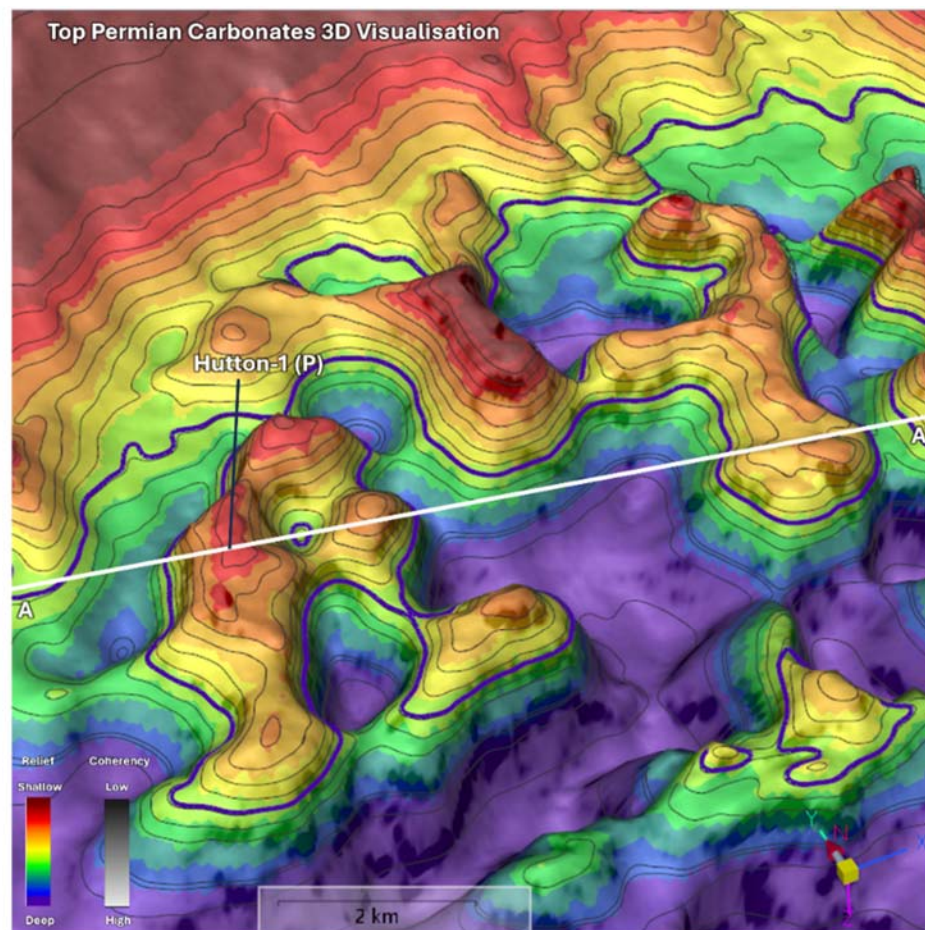


Figure 6: Late Permian Carbonates 3D visualisation of the Hutton Prospect

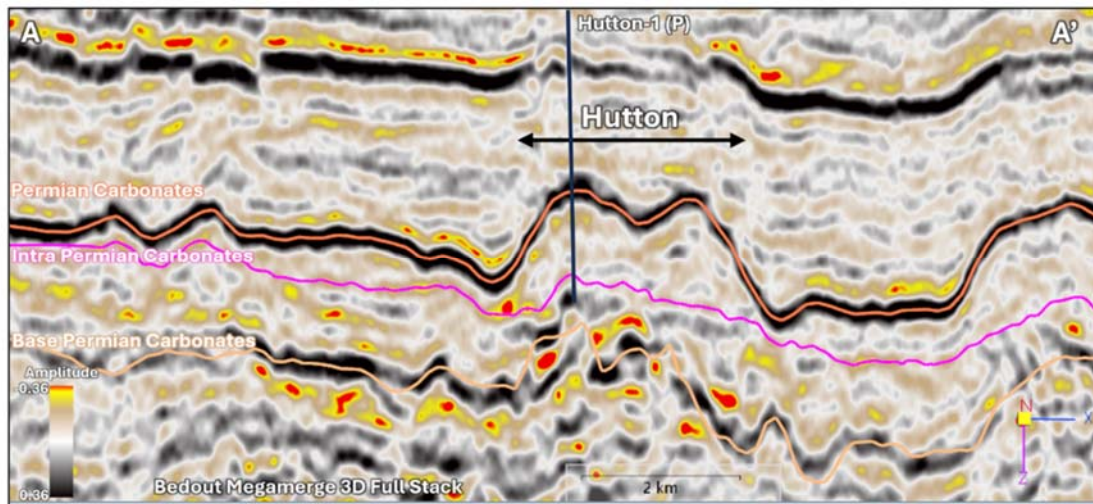


Figure 7: Bedout Megamerge Seismic Line of the Hutton Prospect

Goats Eye (WA-436-P, CVN 20%):

The Goats Eye prospect is estimated to contain 124 million barrels of oil equivalent of recoverable hydrocarbons (unrisked Pmean, gross) within the Late Permian carbonate play system with an associated 23% chance of geological success and is an alternative for the Hutton prospect.

In addition to providing an opportunity to test the Permian carbonate play system, Goats Eye (Figures 8–9) also offers overlying, shallower prospectivity in the Middle Triassic Archer and Late Triassic Cuvier play systems. This stacked-play configuration increases the overall geological probability of success (Pg) for the prospect.

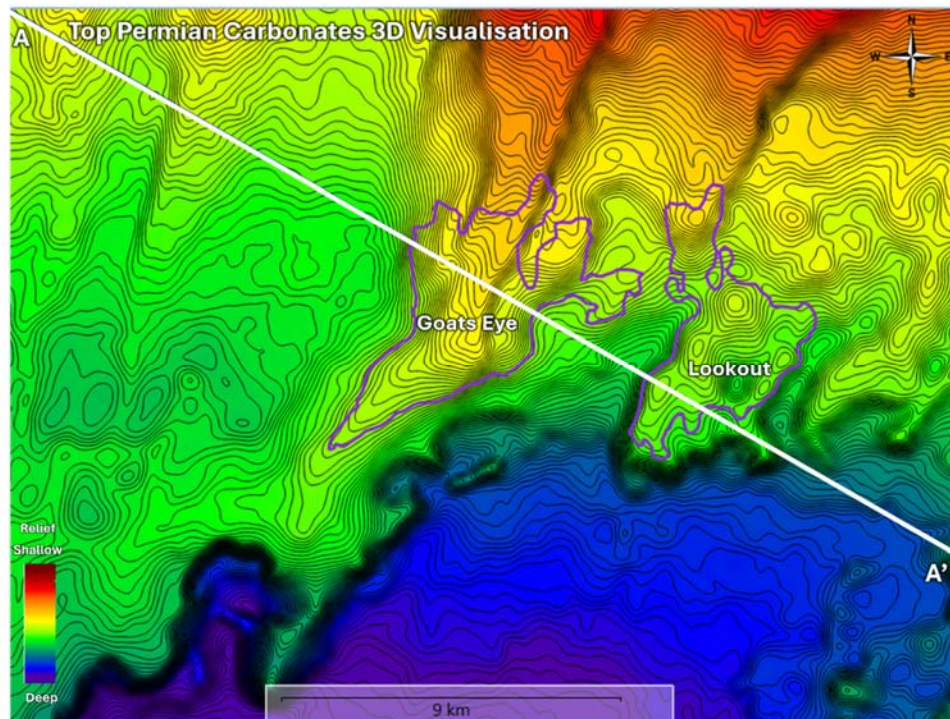


Figure 8: Late Permian Carbonates 3D visualisation of the Goats Eye Prospect

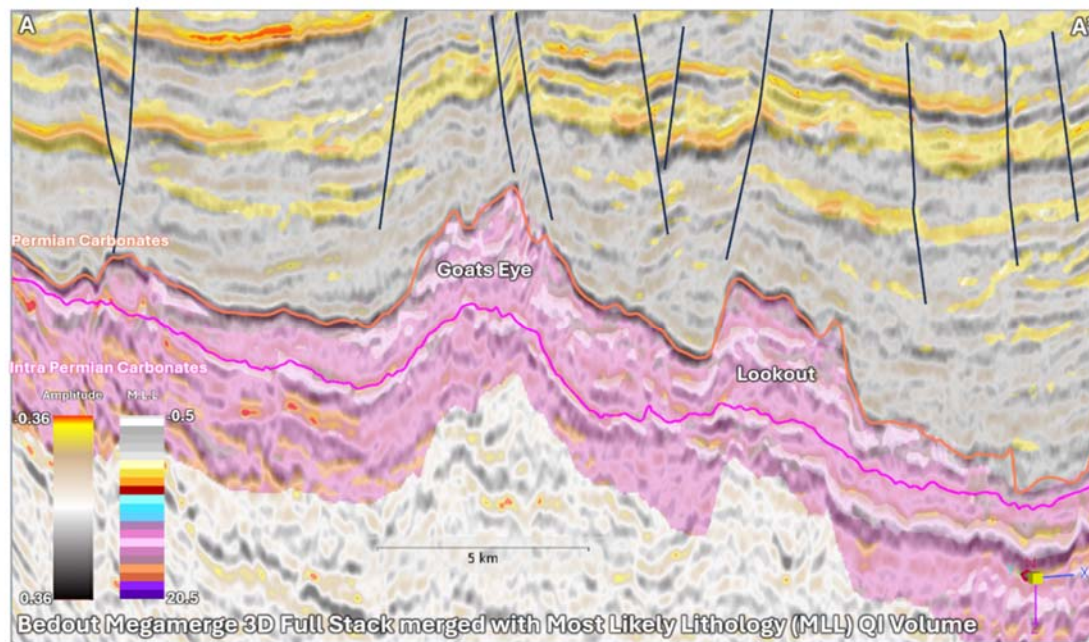


Figure 9: Bedout MegaMerge Seismic Line of the Goats Eye Prospect

Project Map

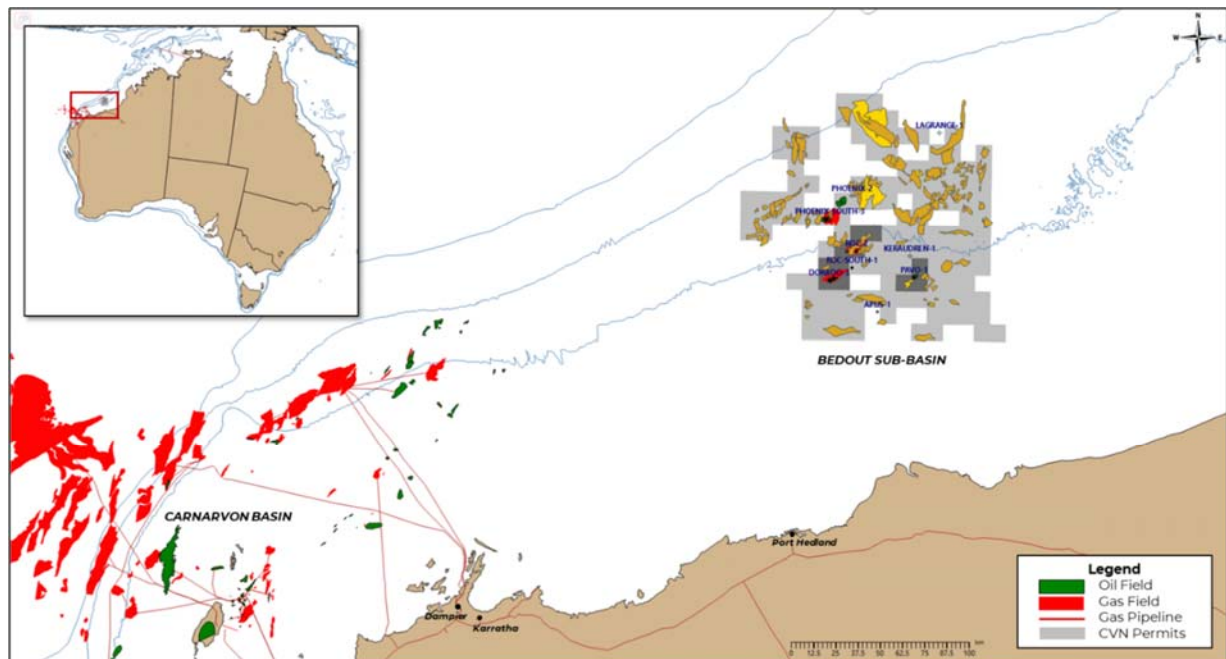


Figure 10: Location Map of Bedout JV permits offshore North West Shelf, Australia (around 11,000km² acreage)

Table 1: Carnarvon permits

Project	Permit(s)	Operator	Interest Held	2027 Potential Drilling Targets
Bedout	WA-64-L	Santos	10%	-
Bedout	WA-435-P	Santos	10%	Ara
Bedout	WA-436-P	Santos	20%	Yuma, Hutton, Goats Eye
Bedout	WA-437-P	Santos	10%	-
Bedout	WA-438-P	Santos	20%	-

Notes on Petroleum Resource Estimates and Competent Persons Statement

Carnarvon uses both deterministic and probabilistic methods for estimation of petroleum resources at the field and project levels. Unless otherwise stated, all petroleum estimates reported at the company level are aggregated by arithmetic summation by category.

Conversion from gas to barrels of oil equivalent is based on Gross Heating Value. The Company uses an approximate conversion factor of 5.7 Bscf/MMboe. Volumes of oil and condensate, defined as 'C5 plus' petroleum components, are converted from MMbbl to MMboe on a 1:1 ratio.

Carnarvon has reported prospective resources using the best estimate. The estimates of prospective resources included in this report have been prepared in accordance with the definitions and guidelines set forth in the SPE-PRMS. The resources are as at 23 June 2026.

Carnarvon is not aware of any new information or data that materially affects the information included in this announcement and that all material assumptions and technical parameters underpinning the estimate in this announcement continue to apply and have not materially changed.

The estimates of petroleum resources are based on and fairly represent information and supporting documentation prepared by qualified petroleum reserves and resources evaluators. The estimates have been approved by the Company's Chief Executive Officer, Mr Philip Huizenga, who is a full-time employee of Carnarvon. Mr Huizenga has over 30 years' experience in petroleum exploration and engineering. Mr Huizenga holds a Bachelor's Degree in Engineering and a Master's Degree in Petroleum Engineering and is a member of the Society of Petroleum Engineers. Mr Huizenga is a Competent Person in accordance with ASX Listing Rules and has consented to the form and context in which this statement appears.

There are numerous uncertainties inherent in estimating reserves and resources, and in projecting future production, development expenditures, operating expenses and cash flows. Oil and gas reserve engineering and resource assessment must be recognised as a subjective process of estimating subsurface accumulations of oil and gas that cannot be measured in an exact way.

Table 2: Prospective Resources for WA-435-P*

WA-435-P Gross and Net Prospective Resources (10%)																														
No.	Prospect	Permit	CVN equity	Pg (%)	Liquids (MMbbls)								Gas (Bscf)								BOE (MMBOE)								Risked Mean	
					P90		P50		Pmean		P10		P90		P50		Pmean		P10		P90		P50		Pmean		P10		Gross	Net
					Gross	Net	Gross	Net	Gross	Net	Gross	Net	Gross	Net	Gross	Net	Gross	Net	Gross	Net	Gross	Net	Gross	Net	Gross	Net	Gross	Net		
1	Bandy	WA-435-P	10%	40%	4.9	0.5	52	5.2	132	13.2	358	36	39	3.9	378	37.8	802	80.2	2100	210	13	1.3	124	12.4	274	27.4	720	72	109	10.9
2	Wendolene	WA-435-P	10%	38%	6.0	0.6	57	5.7	96	9.6	244	24	46	4.6	413	41.3	616	61.6	1490	149	15	1.5	136	13.6	205	20.5	495	50	77	7.7
3	Ara	WA-435-P	10%	37%	2.6	0.3	39	3.9	92	9.2	244	24	20	2.0	298	29.8	553	55.3	1411	141	7	0.7	98	9.8	191	19.1	491	49	71	7.1
4	Wallace	WA-435-P	10%	43%	1.3	0.1	8	0.8	11	1.1	25	3	35	3.5	190	19.0	238	23.8	503	50	8	0.8	43	4.3	54	5.4	114	11	23	2.3
5	Mensa Barret	WA-435-P	10%	58%	1.9	0.2	12	1.2	23	2.3	55	5	3	0.3	21	2.1	44	4.4	105	11	3	0.3	16	1.6	30	3.0	73	7	18	1.8
6	Bara	WA-435-P	10%	13%	1.6	0.2	14	1.4	34	3.4	88	9	12	1.2	99	9.9	208	20.8	533	53	4	0.4	34	3.4	71	7.1	182	18	9	0.9
7	Mensa Caley	WA-435-P	10%	39%	1.3	0.1	5	0.5	6	0.6	13	1	20	2.0	75	7.5	91	9.1	182	18	5	0.5	18	1.8	22	2.2	45	4	9	0.9
8	Mensa Permian	WA-435-P	10%	35%	1.4	0.1	5	0.5	6	0.6	13	1	25	2.5	82	8.2	109	10.9	231	23	6	0.6	18	1.8	24	2.4	52	5	8	0.8
9	Lupi	WA-435-P	10%	28%	0.7	0.1	4	0.4	6	0.6	14	1	16	1.6	97	9.7	130	13.0	290	29	4	0.4	21	2.1	29	2.9	64	6	8	0.8
10	Gromit	WA-435-P	10%	15%	0.1	0.0	5	0.5	10	1.0	26	3	3	0.3	123	12.3	205	20.5	524	52	1	0.1	28	2.8	46	4.6	118	12	7	0.7
11	Wallace East	WA-435-P	10%	10%	2.2	0.2	10	1.0	13	1.3	28	3	55	5.5	224	22.4	278	27.8	574	57	12	1.2	50	5.0	62	6.2	128	13	6	0.6
12	Dragons Back	WA-435-P	10%	15%	1.9	0.2	6	0.6	8	0.8	16	2	55	5.5	142	14.2	164	16.4	304	30	12	1.2	32	3.2	37	3.7	69	7	6	0.6
13	Jatayu North	WA-435-P	10%	38%	1.9	0.2	10	1.0	13	1.3	26	3	1	0.1	7	0.7	9	0.9	19	2	2	0.2	11	1.1	14	1.4	30	3	5	0.5
14	Badwater	WA-435-P	10%	16%	1.6	0.2	5	0.5	7	0.7	14	1	45	4.5	118	11.8	140	14.0	263	26	10	1.0	26	2.6	31	3.1	59	6	5	0.5
15	Preston	WA-435-P	10%	15%	1.6	0.2	5	0.5	7	0.7	14	1	47	4.7	124	12.4	145	14.5	270	27	11	1.1	28	2.8	33	3.3	61	6	5	0.5
16	Grindstone	WA-435-P	10%	15%	1.3	0.1	4	0.4	5	0.5	11	1	39	3.9	99	9.9	114	11.4	210	21	9	0.9	22	2.2	26	2.6	47	5	4	0.4
17	Big Horn	WA-435-P	10%	16%	1.1	0.1	4	0.4	5	0.5	9	1	33	3.3	84	8.4	97	9.7	180	18	7	0.7	19	1.9	22	2.2	40	4	4	0.4
18	Indus	WA-435-P	10%	25%	0.3	0.0	2	0.2	3	0.3	6	1	8	0.8	45	4.5	56	5.6	122	12	2	0.2	10	1.0	13	1.3	27	3	3	0.3
19	Grus	WA-435-P	10%	35%	0.3	0.0	1	0.1	2	0.2	4	0	9	0.9	26	2.6	34	3.4	71	7	2	0.2	6	0.6	8	0.8	16	2	3	0.3
20	Strasimerno	WA-435-P	10%	15%	0.8	0.1	2	0.2	3	0.3	6	1	23	2.3	54	5.4	61	6.1	109	11	5	0.5	12	1.2	14	1.4	25	2	2	0.2
21	Karuru	WA-435-P	10%	32%	0.3	0.0	1	0.1	1	0.1	3	0	8	0.8	25	2.5	29	2.9	58	6	2	0.2	6	0.6	7	0.7	13	1	2	0.2
22	Transcendence	WA-435-P	10%	16%	0.6	0.1	2	0.2	2	0.2	5	0	17	1.7	43	4.3	50	5.0	93	9	4	0.4	10	1.0</						

Table 3: Recoverable Hydrocarbons for WA-436-P*

WA-436-P Gross and Net Prospective Resources (20% Net)																														
No.	Prospect	Permit	CVN equity	Pg (%)	Liquids (MMbbls)								Gas (Bscf)								BOE (MMBOE)								Risked Mean	
					P90		P50		Pmean		P10		P90		P50		Pmean		P10		P90		P50		Pmean		P10			
					Gross	Net	Gross	Net	Gross	Net	Gross	Net	Gross	Net	Gross	Net	Gross	Net	Gross	Net	Gross	Net	Gross	Net	Gross	Net	Gross	Net		
1	Hutton	WA-436-P	20%	20%	6.0	1.2	34	6.8	57	11.5	136	27	261	52.2	1165	233	1628	326	3597	719	56	11	247	49	347	69	763	153	68	13.6
2	Starbuck	WA-436-P	20%	56%	1.1	0.2	9	1.8	38	7.7	116	23	2	0.4	25	5	182	36	565	113	2	0	17	3	71	14	210	42	40	7.9
3	Yelis	WA-436-P	20%	26%	17.5	3.5	78	15.7	102	20.4	219	44	24	4.8	111	22	147	29	318	64	23	5	101	20	128	26	270	54	33	6.6
4	Fall Line	WA-436-P	20%	72%	1.2	0.2	20	4.0	31	6.2	75	15	8	1.6	43	9	61	12	134	27	4	1	28	6	42	8	97	19	30	6.0
5	Jamul North	WA-436-P	20%	33%	6.4	1.3	33	6.7	68	13.6	161	32	11	2.2	56	11	114	23	274	55	9	2	44	9	88	18	212	42	29	5.8
6	Goats Eye	WA-436-P	20%	23%	2.9	0.6	24	4.8	41	8.2	102	20	4	0.7	60	12	467	93	1471	294	9	2	54	11	124	25	324	65	29	5.7
7	Yuma	WA-436-P	20%	15%	4.5	0.9	54	10.8	91	18.1	223	45	35	7.1	391	78	552	110	1256	251	12	2	130	26	189	38	436	87	29	5.7
8	Tyro	WA-436-P	20%	11%	33.8	6.8	124	24.7	174	34.7	379	76	46	9.3	174	35	250	50	562	112	44	9	160	32	218	44	470	94	25	5.0
9	Headwall	WA-436-P	20%	64%	1.2	0.2	11	2.1	25	5.0	62	12	3	0.7	34	7	72	14	187	37	3	1	19	4	38	8	90	18	24	4.9
10	Tacoma	WA-436-P	20%	59%	0.5	0.1	16	3.1	26	5.2	63	13	5	1.1	29	6	47	9	110	22	2	0	22	4	34	7	82	16	20	4.0
11	Halley	WA-436-P	20%	17%	0.9	0.2	10	2.1	19	3.8	46	9	38	7.5	366	73	540	108	1237	247	8	2	78	16	115	23	264	53	20	4.0
12	Revelstoke	WA-436-P	20%	14%	4.4	0.9	37	7.4	67	13.4	171	34	38	7.6	261	52	406	81	968	194	12	2	88	18	139	28	338	68	19	3.8
13	McKean	WA-436-P	20%	10%	4.7	0.9	40	8.0	88	17.5	220	44	38	7.7	283	57	524	105	1262	252	13	3	94	19	181	36	442	88	18	3.6
14	Stampede	WA-436-P	20%	53%	3.6	0.7	17	3.3	23	4.5	50	10	6	1.2	28	6	38	8	84	17	5	1	22	4	30	6	64	13	16	3.1
15	Whiskey Jack	WA-436-P	20%	13%	2.0	0.4	26	5.2	55	11.1	144	29	16	3.1	191	38	338	68	858	172	5	1	63	13	116	23	296	59	16	3.1
16	Murray	WA-436-P	20%	22%	2.0	0.4	20	3.9	32	6.3	79	16	16	3.1	144	29	196	39	457	91	5	1	48	10	67	13	154	31	15	3.0
17	Escalante	WA-436-P	20%	60%	1.6	0.3	6	1.2	10	2.0	23	5	3	0.7	20	4	78	16	232	46	3	1	13	3	24	5	58	12	14	2.8
18	Jamul	WA-436-P	20%	11%	10.9	2.2	64	12.8	100	20.0	234	47	15	3.0	92	18	144	29	339	68	14	3	83	17	126	25	292	58	14	2.8
19	Wiwaxy	WA-436-P	20%	30%	1.7	0.3	12	2.3	22	4.3	53	11	14	2.7	82	16	131	26	305	61	4	1	27	5	45	9	106	21	13	2.7
20	Standish Right	WA-436-P	20%	12%	1.4	0.3	10	2.0	18	3.5	43	9	60	12.0	349	70	488	98	1103	221	13	3	74	15	104	21	238	48	13	2.6
21	Cottontail	WA-436-P	20%	43%	2.3	0.5	11	2.1	22	4.4	53	11	4	0.8	18	4	37	7	89	18	3	1	14	3	29	6	70	14	12	2.5
22	Mighty Moose	WA-436-P	20%	23%	3.6	0.7	22	4.4	41	8.2	101	20	6	1.2	37	7	69	14	173	35	5	1	29	6	53	11	130	26	12	2.4
23	Lookout	WA-436-P	20%	12%	0.8	0.																								

Table 4: Recoverable Hydrocarbons in WA-437-P*

WA-437-P Gross and Net Prospective Resources (10% Net)																														
No.	Prospect	Permit	CVN equity	Pg (%)	Liquids (MMbbls)								Gas (Bscf)								BOE (MMBOE)								Risked	
					P90		P50		Pmean		P10		P90		P50		Pmean		P10		P90		P50		Pmean		P10		Mean	
					Gross	Net	Gross	Net	Gross	Net	Gross	Net	Gross	Net	Gross	Net	Gross	Net	Gross	Net	Gross	Net	Gross	Net	Gross	Net	Gross	Net	Gross	Net
1	Vela	WA-437-P	10%	17%	4.1	0.4	44	4.4	94	9.4	243	24	3	0.3	28	3	61	6	157	16	5	0	49	5	105	11	269	27	18	1.8
2	Bohlin	WA-437-P	10%	27%	6.7	0.7	29	2.9	44	4.4	99	10	9	0.9	42	4	63	6	145	15	9	1	38	4	55	5	125	12	15	1.5
3	Petrus	WA-437-P	10%	25%	5.9	0.6	25	2.5	46	4.6	108	11	9	0.9	38	4	67	7	160	16	8	1	32	3	57	6	137	14	14	1.4
4	Bottlebrush South	WA-437-P	10%	16%	3.0	0.3	11	1.1	14	1.4	28	3	83	8.3	242	24	286	29	546	55	19	2	54	5	64	6	123	12	10	1.0
5	Calendula North	WA-437-P	10%	16%	0.9	0.1	8	0.8	13	1.3	30	3	24	2.4	195	19	267	27	601	60	5	1	44	4	60	6	137	14	10	1.0
6	Sampati	WA-437-P	10%	36%	0.8	0.1	4	0.4	5	0.5	12	1	20	2.0	84	8	110	11	237	24	4	0	19	2	25	2	54	5	9	0.9
7	Taurus	WA-437-P	10%	48%	2.1	0.2	4	0.4	5	0.5	9	1	32	3.2	67	7	76	8	130	13	8	1	16	2	19	2	32	3	9	0.9
8	Columba	WA-437-P	10%	44%	2.1	0.2	12	1.2	15	1.5	33	3	3	0.3	20	2	27	3	58	6	3	0	16	2	20	2	43	4	9	0.9
9	Horus	WA-437-P	10%	22%	0.7	0.1	4	0.4	7	0.7	17	2	17	1.7	96	10	145	15	344	34	4	0	21	2	32	3	77	8	7	0.7
10	Roc East	WA-437-P	10%	64%	1.2	0.1	2	0.2	3	0.3	5	0	23	2.3	43	4	48	5	78	8	5	1	10	1	11	1	18	2	7	0.7
11	Diplock	WA-437-P	10%	19%	4.5	0.4	20	2.0	24	2.4	50	5	6	0.6	28	3	35	3	72	7	6	1	26	3	30	3	61	6	6	0.6
12	Indigo	WA-437-P	10%	16%	1.8	0.2	6	0.6	8	0.8	16	2	49	4.9	135	14	160	16	303	30	11	1	30	3	36	4	68	7	6	0.6
13	Lund	WA-437-P	10%	8%	1.7	0.2	10	1.0	15	1.5	34	3	42	4.2	213	21	300	30	669	67	9	1	48	5	67	7	149	15	5	0.5
14	Cool Moon	WA-437-P	10%	15%	1.8	0.2	6	0.6	7	0.7	14	1	51	5.1	131	13	151	15	277	28	11	1	29	3	34	3	63	6	5	0.5
15	Gurbani	WA-437-P	10%	10%	1.6	0.2	19	1.9	42	4.2	107	11	3	0.3	33	3	73	7	185	18	2	0	26	3	55	5	140	14	5	0.5
16	Musca	WA-437-P	10%	14%	1.5	0.2	16	1.6	26	2.6	61	6	3	0.3	26	3	44	4	105	10	2	0	21	2	33	3	79	8	5	0.5
17	Bottlebrush North	WA-437-P	10%	16%	0.9	0.1	4	0.4	6	0.6	14	1	24	2.4	95	10	129	13	280	28	5	1	21	2	29	3	63	6	5	0.5
18	Calendula South	WA-437-P	10%	16%	1.4	0.1	5	0.5	6	0.6	12	1	39	3.9	105	10	123	12	232	23	9	1	23	2	28	3	52	5	5	0.5
19	Nanny Goat	WA-437-P	10%	16%	1.4	0.1	4	0.4	6	0.6	11	1	41	4.1	102	10	118	12	217	22	9	1	23	2	26	3	48	5	4	0.4
20	Hellbender	WA-437-P	10%	16%	1.3	0.1	4	0.4	5	0.5	10	1	38	3.8	95	10	110	11	201	20	8	1	21	2	24	2	45	5	4	0.4
21	Bottler	WA-437-P	10%	24%	2.3	0.2	11	1.1	15	1.5	34	3	1	0.1	3	0	5	1	13	1	2	0	12	1	16	2	36	4	4	0.4
22	Bewdy	WA-437-P	10%	40%	0.2	0.0	2	0.2	7	0.7	19	2	1	0.1	8	1	17	2	45	4	1	0	5	1	10	1	25	2	4	0.4
23	Kepler	WA-437-P	10%	25%	0.9	0.1	8	0.8	12	1.2	28	3	1	0.1	13	1	19	2	46	5	1	0	10	1	15	1	36			

Table 5: Recoverable Hydrocarbons in WA-438-P*

* Refer to cautionary statement on page 1.

Approved for release by:



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