KINETIKO
ENERGY LTD

ASX: KKO | OTCQB: KKOBF

TRANSITIONING TO GAS PRODUCER

Unlocking a major onshore gas discovery

CNG-first gas production · Scalable Rolling Cluster · Targeting Commercial Gas 2027

July 2026

Executive Summary

Kinetiko Energy is a gas field developer focused on near-term compressed natural gas (CNG) production from its shallow conventional gas projects in South Africa. The Company has discovered a world class resource, adjacent to widespread energy infrastructure with South African energy crisis and sovereign energy independence now more important than ever.

Local Energy Crisis

Significant need for energy supply in the region with rapid transitioning from coal reliance and declining offshore gas supply driving major social and economic impacts

Certified Resources and Reserves

Substantial resource with **6.0 TCF (2C) Resource***, anticipated to grow substantially

- 5.8 TCF (2U) Prospective Resource*
- Addition acreage of ER 383 - 2,383km2

* (refer slide 15 Resources and Reserves table)

Explorer to Producer

Onshore conventional gas from existing wells support rapid developement of production cluster with initial **commercial gas targeted in late 2027**

Phase 1 CNG Production

Existing wells form Phase 1 production cluster to CNG. While staged Rolling Cluster strategy scales larger clusters to LNG and existing regional infrastructure integration

Low Cost, Capital Efficient Development

Field Development Plan adopted for phased development of the discovered resource through **Rolling Cluster strategy which is a risk managed, incremental capital program that enables staged scale up and expedited gas production** enabling multiple clients and capital partners.

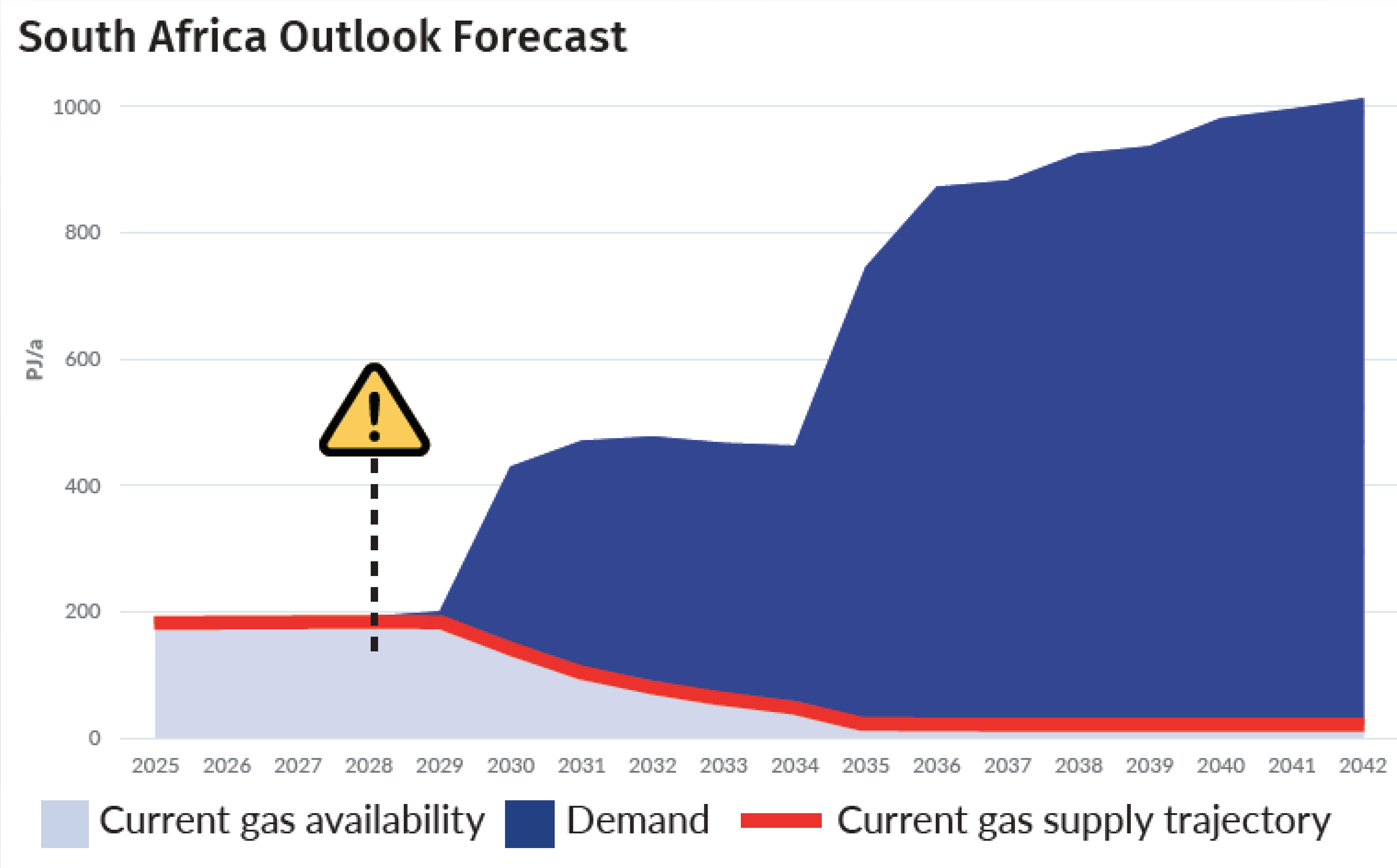
Market Overview

Aging coal energy supply historically providing majority of power generation predicted to decline to 23% by 2039. (South African - Integrated Resources Plan - 2025)

Recent geo-political tensions have increased awareness and importance of sovereign energy independence globally and limited South Africa's LNG export options

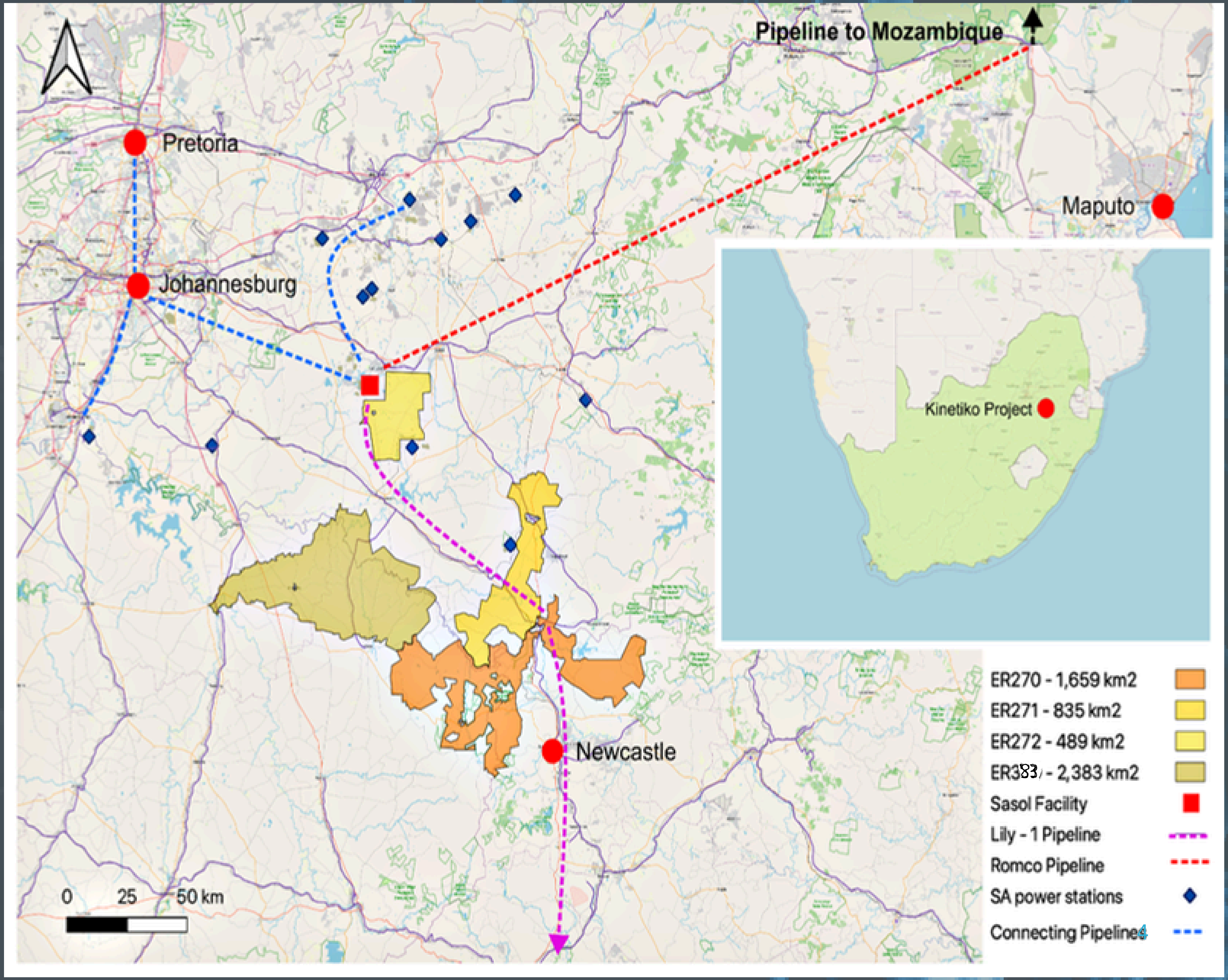
Most compelling anchor clients are the energy intensive, pipeline adjacent sectors especially glass furnaces, steel, fertilizers / explosives and other chemicals

*"South Africa faces a gas cliff, existing gas supply from Mozambique fields will be depleted by 2028, leaving the country without its main source of gas for inductry and power generation" **



*IGUA-SA Gas Roadmap Summary - April 2026

Kinetiko gas project 100% owned located near major energy infrastructure and demand centres, providing strategic advantage to supply gas shortfall.



Kinetiko Gas Project Overview

A production-ready asset in South Africa's primary energy-producing region, adjacent to major infrastructure and demand centres.

100% Drilling Success

All 50 wells successfully encountered gas with large, shallow pay zones | Uniform geology confirmed throughout granted exploration rights ER 270, ER 271 & ER 272 | Continued refinement of drilling technique with recent well optimisation producing immediate results

Certified Reserves

6.4 BCF (2P) reserves* assessed over Brakfontein pilot confirms positive economics | Reserves calculated over only 0.2% of granted tenements | **Potential to increase significantly with implementation of Rolling Cluster Development Strategy**

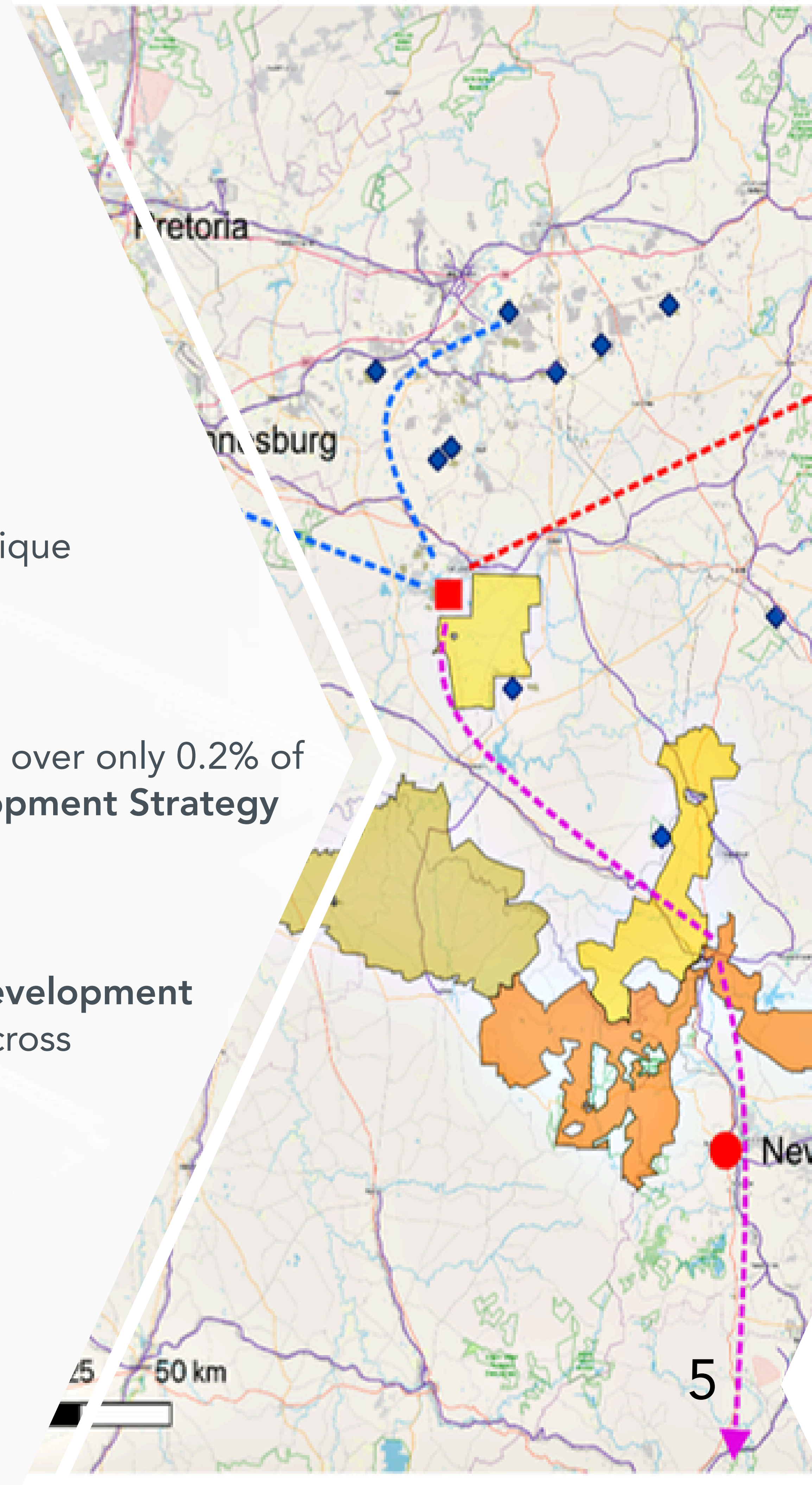
Rolling Cluster Development Scalability

Large land holding adjacent to key energy infrastructure and customers | **Multiple gas field potential development sites for phased cluster roll-out** | Phase 1 CNG infrastructure designed to be modular and integrated across subsequent phases | Phased development enables incremental growth of gas resources to reserves

Development Partnerships

Binding Joint Development Agreement with FFS Refiners - initial R6.2m advanced | Agreement with the Industrial Development Corporation of South Africa (IDC) co-develop gas pilot plant and scale to full production field LNG. **Cresco leading South African project finance group engaged to source additional project development partners.**

* (refer slide 15 Resources and Reserves table)



Project Development Characteristics

Globally unique characteristics of the geological setting containing the certified resource, make the Company a first mover with opportunities to be a low cost, environmentally responsible onshore gas developer.

No Fracking Requirement

Shallow conventional gas asset allowing for cost effective extraction **without the requirement for fracking**. This is not a Coal Bed Methane play

Conventional Setting

Gas sits in sandstone above the coals, sealed and compartmentalised into reservoirs by dolerite sill / dykes

High Gas Quality

Approximately 95% measured methane, with the remainder nitrogen and extremely **low CO_2 measured with Helium potential**

CNG First Development Pathway

Phase 1 uses modular, self-powered 3-stage CNG compression. Low capital, production permitting application underway, locally fabricated equipment. **First gas targeted for late 2027**

De-carbonisation Aligned

Coal based power declining in South Africa with Government highly supportive of **gas as an alternate energy with demand anticipated to grow by over 400% in the next 20 years.***

*IGUA-SA Gas Roadmap Summary - April 2026

Rolling Cluster Development Strategy

Staged Growth Building Shareholder Value

Drilling Success Accelerates Development Strategy

Successful production wells in Aug & Sep 2025 with optimised drilling procedures support commercial development at Brakfontein where 4 existing wells will be connected to a central manifold and a mobile modular CNG facility

Strategy Key Advantages

Expedited gas production taking advantage of extensive exploration and technical optimisation work and existing Brakfontein infrastructure

Risk managed by providing operational flexibility and technical validation for further clusters

Capital efficient generating revenue, modularity to minimise re-engineering using available proven technology, optionality for JV and capital partnering and Government capital support programs

Continued exploration drilling a Key Well to determine Phase 2 cluster location

Rolling Cluster Development Phases

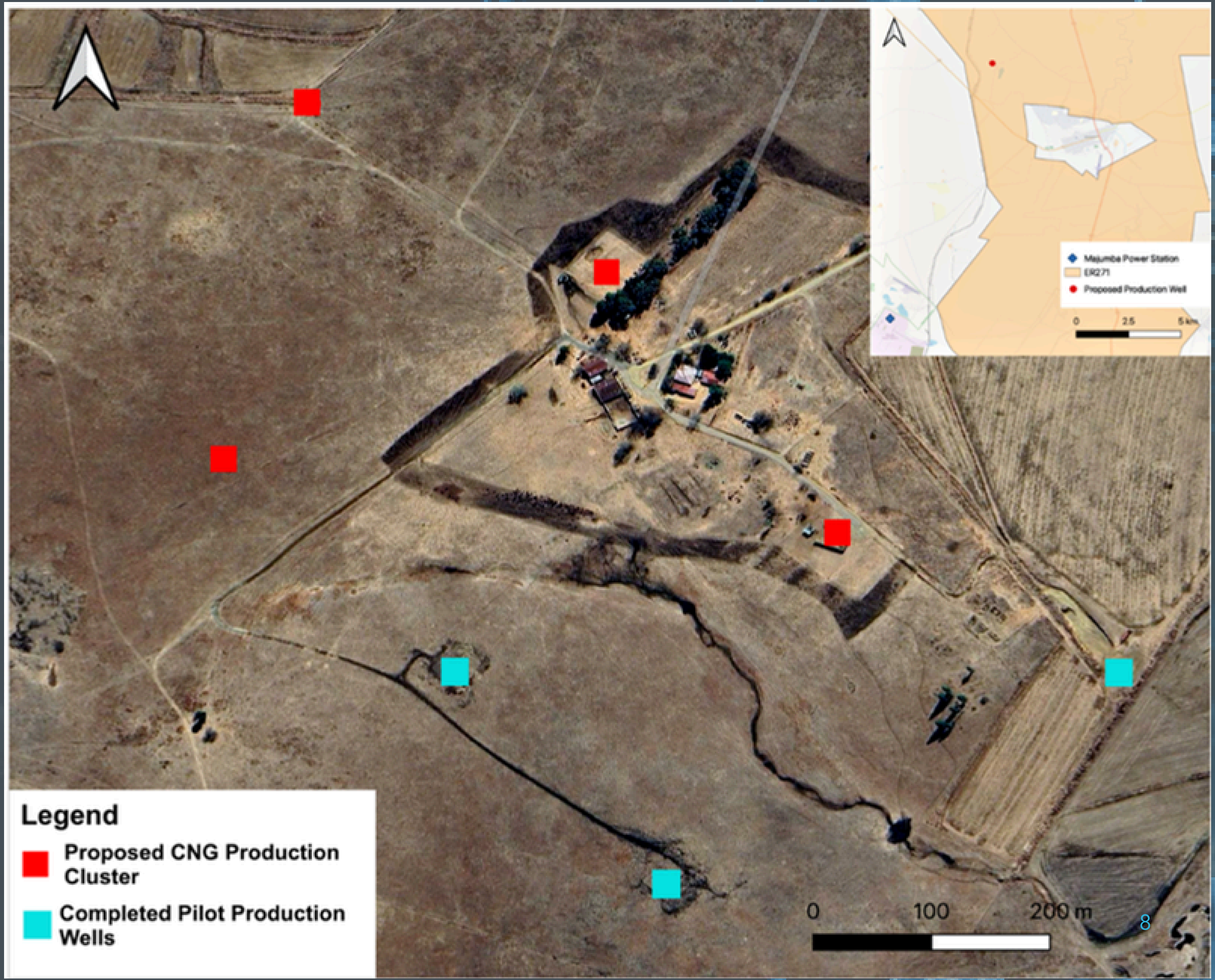
Phase 1 – Establishing CNG surface facility at Brakfontein cluster using existing wells and drilling a Key Well to determine the Phase 2 location

Phase 2 – Leveraging Phase 1 data to guide the drilling of approximately 10 new optimised wells for hybrid LNG/CNG production cluster

Phase 3 – Targeting a larger gas compartment, additional wells and mini-LNG plant

Phase 4 – Expanding the to full field LNG operation

Brakfontein proposed Phase 1 production wells identified in red



Field Development Plan Value

Gas Producer Vision

- **Field Development Plan (FDP) completed** which transitions gas discovery into producing assets with commercial viability securing regulatory approvals.
- Commencing with Phase 1 Brakfontein cluster of existing wells with **high quality gas and streamlined processing allowing accelerated start up**.

Supports Scalability

- The rolling cluster development strategy forms part of the FDP and supports a **staged approach and expedited pathway to production**
- Enabling staged scale up of further well clusters **utilising incremental capital efficiency and reducing regulatory and execution risk.**

Enables Funding

- The FDP enables engagement with numerous South African government entities, domestic energy utilities and local institutional investors.
- Cresco, a leading South African project finance group has been engaged to **identify and source development finance opportunities.**

Shareholder Value

- Economic deliverability of gas production at scale
- Validation of markets and pricing
- Regulatory approvals de-risk field operations
- Facilitates financial resilience accessing project finance and debt alternatives

Indicative Phase 1 Execution Timeline

Regulatory submissions	Production Right and Bulk Sampling Applications commenced	July 2026
Equipment procurement	CNG compressor package issued and awarded (Indicative picture #2)	
Civil works and installation	Site preparation, facility installation and testing	
Commissioning and first gas	CNG plant commissioned, first commercial delivery	Q4 2027
Drilling Key Well	Exploration to identify Phase 2 location	Within 12 months

Corporate Overview

Capitalisation Summary

1,536m
Shares on Issue

106.8m*
Options & Performance Rights

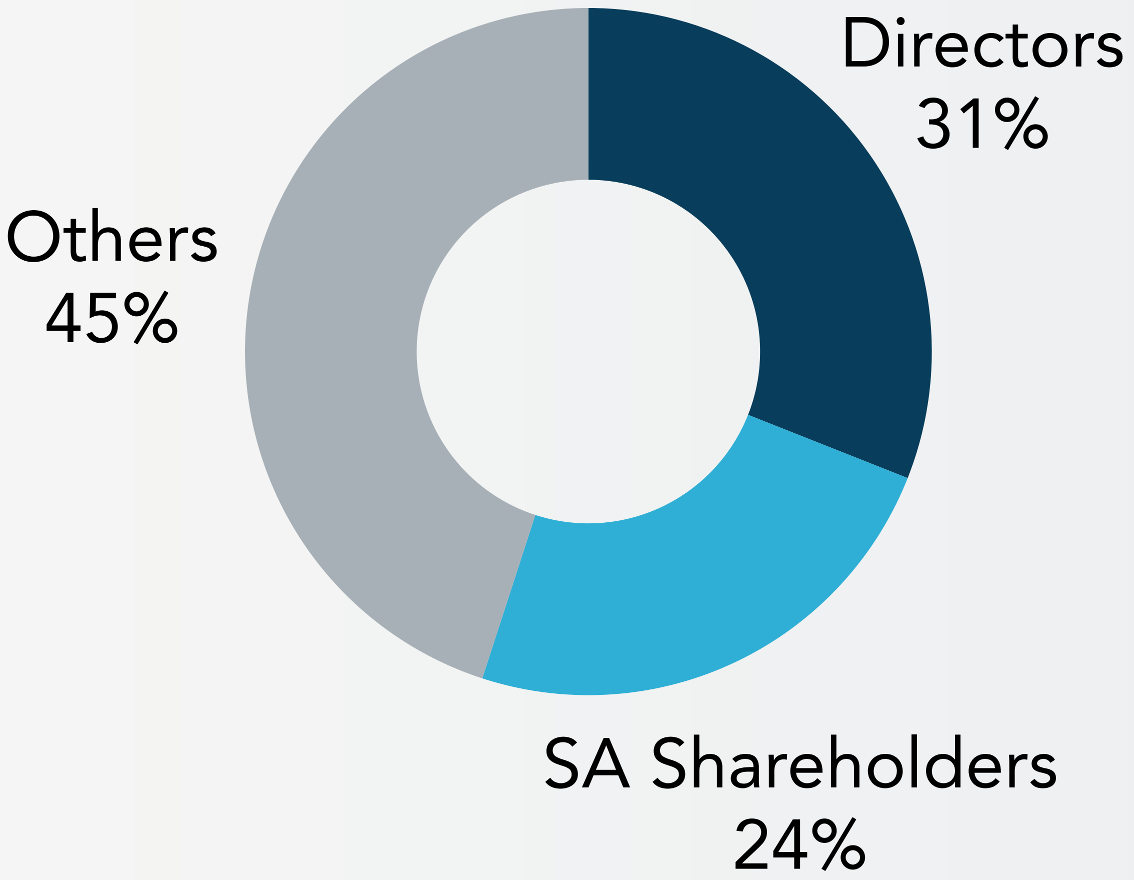
$0.035
Share price
(10 July 2026)

$53m
Market capitalisation

$1.38m
Cash & Cash Equivalents
(31 March 2026)

Price/Volume

Shareholdings



- (55m investor options exercise price $0.07 expiry 30 June 2027 ; Remaining options and rights are board and management incentives)

Board and Management

Adam Sierakowski
Executive Chairman

Adam is a lawyer and founding director of law firm Palisade Corporate and corporate advisory firm Trident Capital. With over 30 years experience advising on corporate transactions to a variety of Australian and international large private and public listed entities Mr Sierakowski as acted as a chairman and director for numerous ASX listed companies.

Don Ncube
Non-Executive Director

Donald has a master's degree in Manpower Studies from the University of Manchester. Mr Ncube is recognised and respected as one of the reputable pioneers of Black Economic Empowerment. He is the founder and former Chairman and Chief Executive Officer of Real Africa Holdings (Pty) Ltd, a listed company on the JSE.

Rob Bulder
(Interim CEO)
Non-Executive Director

Rob qualified as a Chartered Accountant in 1987 and has over 30 years of commercial experience. Mr Bulder has held numerous senior management and executive board positions in the manufacturing, financial services, IT, airline and gas industries, overseeing multi-billion Rand budgets.

Robert Scharnell
Non-Executive Director

Robert is an experienced executive with over 30 years of demonstrated achievement at Chevron Corporation in establishing and implementing business strategy. He has conducted business in over 20 countries and under complex situations, for large values including negotiating multi-lingual agreements, sales/purchase transactions, and settling claims and disputes on the scale of over $1 billion in value.

Mxolisi Donald Mbuyisa Mgojo
Non-Executive Director

Mxolisi is a former CEO of Exxaro Resources Ltd with over 24 years experience in the mining industry and has received multiple awards and recognition for his contribution to mining, business leadership, engineering including inauguration into the SA Mining Hall of Fame in 2022.

Hendrik Burger Jr
Operations Manager

Hendrik Burger, or "Junior", as he is known to our team, has been with Kinetiko from the start of test well operations in 2012. He has maintained continuity for the project with the local communities and since 2012 has resided in Amersfoort, the hub of the project

Paul Doropoulos
Chief Financial Officer

Paul Doropoulos has approximately 25 years of combined experience in an Executive Consultant capacity to ASX listed companies in the energy, minerals, mining services and media sectors. Time during this period was spent as both an Executive and Non Executive Director of ASX companies.

Simon Whybrow
Company Secretary

Simon is a highly driven and dedicated professional with a wealth of experience as a CFO, Company Secretary, and Commercial Manage

Contact

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Disclaimer / Appendix

This document should be read in conjunction with any other available information on Kinetiko Energy Ltd.

This document is a summary only and does not include all information about the Company's assets and liabilities, financial position and performance, profits and losses, prospects and the rights and liabilities attaching to the Company's securities.

Any securities that may be issued by the company should be considered speculative and there is no guarantee implied or explicit that there will be a return on the capital invested or that any dividend will be paid or that there will be an increase in the price or value of the Company's shares in the future.

Some of the statements or implications in this presentation are forward looking which include but are not limited to, statements or implications about raising capital, issuing shares, listing on the Australian Stock Exchange, gas prices, operational costs, outcomes of regulatory processes and applications.

Although the Company believes that its expectations reflected in forward looking statements or implications are reasonable, such statements and implications involve risk and uncertainties, no assurance can be given that actual results will be consistent with the forward-looking statements and implications. The Company does not purport to give financial or investment advice.

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Unless otherwise specified, information in this report relating to operations, exploration, and related technical comments has been compiled by registered Petroleum Geologist, Mr Paul Tromp, who has over 40 years of onshore oil and gas field experience. Mr Tromp consents to the inclusion of this information in the form and context in which it appears.

Resources and Reserves

License [1,4]	1C	2C	3C
Total CBM and SST CR	2,846.0	6,031.4	17,429.1

License [2,4]	1U	2U	3U
ER 271	-	-	-
ER 270	3,201	5,413	8,396
ER 272	303	406	529
Total	**3,504**	**5,819**	**8,925**

Reserves [3,4]	PDP	PDNP	PUD	Total Proved (1P)	Proved + Probable (2P)	Proved + Probable + Possible (3P)
Gas (MMCF)	0.0	655.3	3,276.5	3,931.8	6,427.5	10,047.4

(1) Total Contingent Resources Calculated for the Three Kinetiko Licenses (in Bcf, Gross)
(2) Prospective Convectional Resources Calculated for the Three Kinetiko Licenses (in Bcf, Gross). The estimated quantities of petroleum that may potentially be recovered by the application of a future development project(s) relate to undiscovered accumulations. These estimates have both a risk of discovery and a risk of development. Further exploration appraisal and evaluation is required to determine the existence of a significant quantity of potentially recoverable hydrocarbons.
(3) Summary of Net Gas Reserves for ER 271 Gas Field Development Project (Gross)
(4) Refer to the Company's announcement dated 21 August 2023 titled 'Maiden Gas Reserves & Major Increase in Contingent Resource Confirms Positive Economics & Enormous Scalability'. The Company confirms that it is not aware of any new information or data that materially affects the information included in the announcement dated 21 August 2023 and that all the material assumptions and technical parameters underpinning the estimates in the relevant market announcement continue to apply and have not materially changed.