PANCONTINENTAL ENERGY NL

JUNE 2026 QUARTERLY ACTIVITY REPORT

Pancontinental Energy NL (**ASX: PCL**) ("**Pancontinental**" or "**Company**") is pleased to provide its Quarterly Activities Report for the period ended 30 June 2026.

Highlights

- A number of groups continue to progress the PEL 87 farmin opportunity
- Seismic reprocessing feasibility study underway
- Continued exploration and appraisal success within Namibian Orange Basin
- Well-funded with quarter-end cash balance of $2.4 mm

PEL 87 Project Status

As announced on 18 March 2026 the Company's wholly owned subsidiary, Pancontinental Orange Pty Ltd, received notification from the Namibian Ministry of Industry, Mines and Energy (MIME) that the Minister granted approval to the Company's application to extend the current First Renewal Exploration Period by twelve months, to 22 January 2027. Subsequently the Company has very recently received feedback from MIME that the draft Deed of Amendment to the PEL 87 Petroleum Agreement as submitted by the Company is acceptable, and the parties should progress to signing of the agreement.

One condition of the approval is reprocessing of the 3D seismic data, and the Company is progressing a seismic reprocessing feasibility study to determine the most efficient way to proceed, comparing a variety of post-stack versus pre-stack techniques. Qualified processing groups are being requested to submit proposals, which are to include test-processing of a small sub-volume of the 3D data in order to assess possible data quality improvements at a range of cost/duration outcomes.

The Company remains engaged with a number of groups as they progress their evaluation of the PEL 87 farmin opportunity. Due to the necessarily confidential nature of the process and discussions the Company is not able to provide details regarding the identity or number of interested groups. Upon securing a farmin partner it is the Company's intent to jointly liaise with MIME at the earliest opportunity, in order to discuss timing and logistical requirements to complete the committed work programme, the key component of which is drilling of an exploration well.

Orange Basin Update

During the reporting period Shell completed drilling of the Merlin-1X exploration well with the *Deepsea Mira* rig in its PEL 39 permit, resulting in a light oil discovery (with associated gas) within the Upper Cretaceous Coniacian sequence. Shell was quoted as stating that the well "*has delivered the most promising subsurface results to date….indicates good reservoir quality with light oil and limited associated gas, compared to prior results within the licence."* Prior to releasing the *Deepsea Mira* the well was side-tracked, reportedly to acquire critical appraisal data.

To the south in PEL 85 the Rhino Resources/Azule Energy Joint Venture drilled the Capricornus-1A appraisal well during the reporting period, utilising *the Saipem 12000* drillship. The well was designed to appraise the lateral extent and reservoir quality of the previously discovered Capricornus light oil accumulation and reached a Total Depth of 4,818 metres. Some 46 metres of gross hydrocarbon pay were encountered and importantly the reservoir was determined to be in pressure communication with the original Capricornus-1X discovery, thereby confirming reservoir continuity across the Capricornus accumulation.

The PEL 85 Joint Venture is now preparing to undertake 3D seismic surveying activities across the entirety of PEL 85, representing a total proposed survey area of 8,633 km^2. Up to 8 seismic campaigns are envisaged, from late 2026 to 2030, with each campaign being up to 2.5 months in duration. Operations are expected to commence late 2026.

Meanwhile it is understood that GalpEnergies continues to prepare to drill three exploration/appraisal wells at its Mopane discovery complex during H2 CY 2026. GalpEnergies will drill the wells as Operator pending regulatory approval for TotalEnergies to assume operatorship under its agreement to acquire a 40% working interest in the PEL 83 permit.

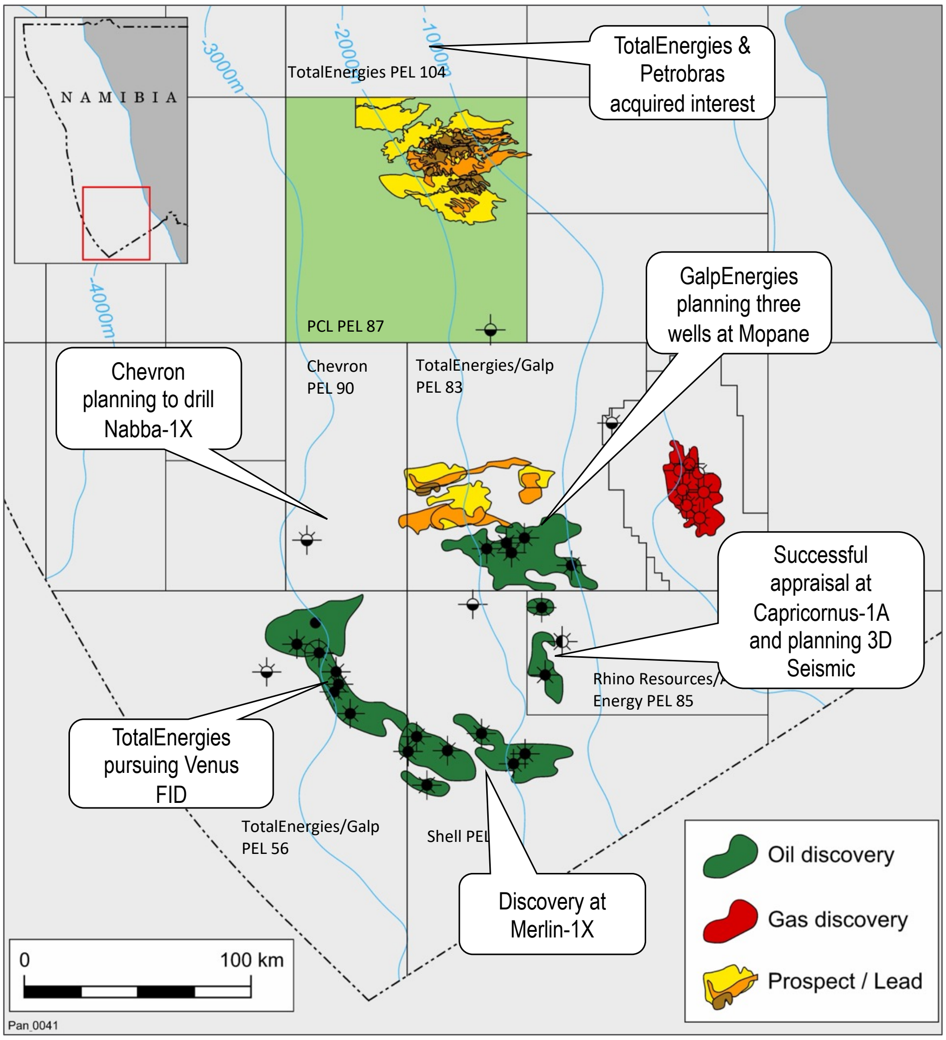

Figure: PEL 87 and Neighbouring Activity

Elsewhere within the basin TotalEnergies continues to pursue a Final Investment Decision (FID) on its Venus development. The PEL 56 Operator has submitted a field development plan to MIME and is reportedly in formal negotiations regarding regulatory and fiscal terms. Subject to achieving FID before end 2026 the project will target first oil production in 2030 via a planned FPSO development designed to produce 160,000 barrels per day of oil, store 2 million barrels of crude oil and handle 550 million cubic feet per day of gas.

Finally, Chevron continues its preparations to drill its second exploration well within PEL 90, with the Nabba-1X well expected to be spudded in fourth quarter 2026. There is no publicly available information regarding the exploration target at this time.

New Ventures Update

An application from Taranaki Energy Pty Ltd (a wholly owned subsidiary of Pancontinental Energy) for a petroleum prospecting permit has been accepted by New Zealand Petroleum and Minerals (NZP&M), initiating a three-month competitive window. The proposed permit area covers 9,972.5 km^2 within the deepwater offshore Taranaki Basin, and the Company's application includes a proposed initial two-year work programme focused on reprocessing and interpreting 2D seismic data, basin modelling, and identifying potential exploration targets to inform future investment decisions.

The Company will provide updates as its application progresses, and notes that there can be no certainty at this stage that the application will result in the granting of a petroleum prospecting permit.

Corporate

Financial

The Company had cash and cash equivalents at 30 June 2026 of $2.4m.

Notes Pertaining to Quarterly Cashflow Report (Appendix 5B)

Item 6.1: The aggregate amount of payments to related parties and their associates of $152,000 relates to payments to directors.

ASX Listing Rule 5.4.3: Tenement Details

In accordance with ASX Listing Rule 5.4.3 the following table details Pancontinental's interests in its oil and gas permits:

Licence Location	Licence Reference	PCL (consolidated) interest at the beginning of the quarter	Movements for the current quarter	PCL (consolidated) interest at the end of the quarter
Namibia	PEL 87	75%	0%	75%
Australia	ATP 920	**20%	0%	*20%
Australia	ATP 924 - Ace	**25%	0%	*25%

**earning

There were no hydrocarbon production and development activities during the quarter.

The participants in the PEL 87 Joint Venture are as follows:

Pancontinental Orange Pty Ltd (Operator)	75%
Custos Investments (Pty) Ltd	15%
National Petroleum Corporation of Namibia (NAMCOR)	10%

This announcement is authorised for release by the Board of Pancontinental Energy NL.

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