

Appendix 5B

Mining exploration entity or oil and gas exploration entity quarterly cash flow report

Name of entity

LAKE RESOURCES NL

ABN

49 079 471 980

Quarter ended ("current quarter")

30 June 2026

Consolidated statement of cash flows	Current quarter \$A'000	Year to date (12. months) \$A'000
1. Cash flows from operating activities		
1.1 Receipts from customers		
1.2 Payments for		
(a) exploration & evaluation		
(b) development		
(c) production		
(d) staff costs		
(e) administration and corporate costs	(3,256)	(18,843)
1.3 Dividends received (see note 3)		
1.4 Interest received	82	362
1.5 Interest and other costs of finance paid		
1.6 Income taxes paid		
1.7 Government grants and tax incentives		
1.8 Other (provide details if material)	(67)	1,011
1.9 Net cash from / (used in) operating activities	(3,241)	(17,470)
2. Cash flows from investing activities		
2.1 Payments to acquire or for:		
(a) entities		
(b) tenements		
(c) property, plant and equipment	(196)	(97)
(d) exploration & evaluation	(789)	(3,367)
(e) investments (Net or gross receipt MEP transaction)	65	190
(f) other non-current assets		

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Consolidated statement of cash flows		Current quarter \$A'000	Year to date (12. months) \$A'000
2.2	Proceeds from the disposal of:		
	(a) entities		
	(b) tenements	-	-
	(c) property, plant and equipment	69	69
	(d) investments		
	(e) other non-current assets		
2.3	Cash flows from loans to other entities		
2.4	Dividends received (see note 3)		
2.5	Other (provide details if material)		
2.6	Net cash from / (used in) investing activities	(851)	(3,205)

3.	Cash flows from financing activities		
3.1	Proceeds from issues of equity securities (excluding convertible debt securities)	29	16,415
3.2	Proceeds from issue of convertible debt securities		
3.3	Proceeds from exercise of options		
3.4	Transaction costs related to issues of equity securities or convertible debt securities	(4)	(1,561)
3.5	Proceeds from borrowings		
3.6	Repayment of borrowings	(53)	(810)
3.7	Transaction costs related to loans and borrowings		
3.8	Dividends paid		
3.9	Other (provide details if material)		
3.10	Net cash from / (used in) financing activities	(28)	14,044

4.	Net increase / (decrease) in cash and cash equivalents for the period	(4,120)	(6,631)
4.1	Cash and cash equivalents at beginning of period	10,647	12,371
4.2	Net cash from / (used in) operating activities (item 1.9 above)	(3,241)	(17,470)
4.3	Net cash from / (used in) investing activities (item 2.6 above)	(851)	(3,205)
4.4	Net cash from / (used in) financing activities (item 3.10 above)	(28)	14,044

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Consolidated statement of cash flows		Current quarter \$A'000	Year to date (12. months) \$A'000
4.5	Effect of movement in exchange rates on cash held	141	928
4.6	Cash and cash equivalents at end of period	6,668	6,668

5.	Reconciliation of cash and cash equivalents at the end of the quarter (as shown in the consolidated statement of cash flows) to the related items in the accounts	Current quarter \$A'000	Previous quarter \$A'000
5.1	Bank balances	6,668	10,647
5.2	Call deposits		
5.3	Bank overdrafts		
5.4	Other (provide details)		
5.5	Cash and cash equivalents at end of quarter (should equal item 4.6 above)	6,668	10,647

6.	Payments to related parties of the entity and their associates	Current quarter \$A'000
6.1	Aggregate amount of payments to related parties and their associates included in item 1	508
6.2	Aggregate amount of payments to related parties and their associates included in item 2	
<i>Note: if any amounts are shown in items 6.1 or 6.2, your quarterly activity report must include a description of, and an explanation for, such payments.</i>		

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7.	Financing facilities <i>Note: the term "facility" includes all forms of financing arrangements available to the entity. Add notes as necessary for an understanding of the sources of finance available to the entity.</i>	Total facility amount at quarter end \$A'000	Amount drawn at quarter end \$A'000
7.1	Loan facilities		
7.2	Credit standby arrangements		
7.3	Other (please specify)	28,172	
7.4	Total financing facilities	28,172	
7.5	Unused financing facilities available at quarter end		28,172
7.6	Include in the box below a description of each facility above, including the lender, interest rate, maturity date and whether it is secured or unsecured. If any additional financing facilities have been entered into or are proposed to be entered into after quarter end, include a note providing details of those facilities as well. The Company entered into a Controlled Placement Agreement (also referred to as an At-The-Market ("ATM") facility) ("the Agreement") in August 2018 with Acuity Capital Investment Management Pty Ltd <Acuity Capital Holdings A/C> ("Acuity Capital"), which was later extended to 31 January 2023 and has been further extended to 31 January 2031. As at 30 June 2026, the Company has utilised the facility to raise a total of \$52.20 million and the remaining notional amount under the ATM is \$199.80 million (the "Maximum Option Size"). However, the Maximum Option Size cannot be exercised in full if it requires the Company to issue more than the Maximum Option Shares. Maximum Option Shares is such number of the Company's shares as are permitted to be issued: (i) without approval of the Company's shareholders under Listing Rule 7.1 and 7.1A from time to time (i.e. the Company's placement capacity); or (ii) where the Company has received shareholder approval at a meeting of its shareholders to issue in excess of that allowable placement capacity under Listing Rule 7.1 and 7.1A, the number of shares allowable in accordance with the approval obtained at that meeting. On 27 July 2026, the Company announced that it has utilized its ATM facility to raise approximately \$3.8 million which provides pro-forma cash and cash equivalents of approximately \$10.5 million at 30 June 2026. The Company has determined that the total unused amount available under the Agreement at 30 June 2026 is approximately \$28.2 million as follows. Standby equity capital available under the Agreement without issuing further shares to Acuity of approximately \$5.0 million based on the pro-forma \$3.8 million raised subsequent to the end of the reporting period and \$1.2 million for remaining shares held as collateral by Acuity pursuant to the terms of the Agreement, at a prevailing share price on 30 June 2026 of \$0.043. The maximum standby equity capital available under the Agreement without requirement of shareholder approval is approximately \$23.2 million based on the prevailing share price of \$0.043 on 30 June 2026. There is no guarantee that the Company will be able to execute a utilisation under the Agreement, which is subject to, for example, market conditions and the prevailing share price. There are equally no requirements on the Company to utilise the Agreement at any time and it may terminate the Agreement at any time, without cost or penalty.		

8.	Estimated cash available for future operating activities	\$A'000
8.1	Net cash from / (used in) operating activities (item 1.9)	(3,241)
8.2	(Payments for exploration & evaluation classified as investing activities) (item 2.1(d))	(789)
8.3	Total relevant outgoings (item 8.1 + item 8.2)	(4,030)
8.4	Cash and cash equivalents at quarter end (item 4.6)	6,668
8.5	Unused finance facilities available at quarter end (item 7.5)	28,172
8.6	Total available funding (item 8.4 + item 8.5)	34,840
8.7	Estimated quarters of funding available (item 8.6 divided by item 8.3)	8.65
<i>Note: if the entity has reported positive relevant outgoings (ie a net cash inflow) in item 8.3, answer item 8.7 as "N/A". Otherwise, a figure for the estimated quarters of funding available must be included in item 8.7.</i>		
8.8	If item 8.7 is less than 2 quarters, please provide answers to the following questions:	
8.8.1	Does the entity expect that it will continue to have the current level of net operating cash flows for the time being and, if not, why not?	
	Answer:	
8.8.2	Has the entity taken any steps, or does it propose to take any steps, to raise further cash to fund its operations and, if so, what are those steps and how likely does it believe that they will be successful?	
	Answer:	
8.8.3	Does the entity expect to be able to continue its operations and to meet its business objectives and, if so, on what basis?	
	Answer:	
<i>Note: where item 8.7 is less than 2 quarters, all of questions 8.8.1, 8.8.2 and 8.8.3 above must be answered.</i>		

Compliance statement

- 1 This statement has been prepared in accordance with accounting standards and policies which comply with Listing Rule 19.11A.
- 2 This statement gives a true and fair view of the matters disclosed.

Date: 28 July 2026

Authorised by: Board of Directors
(Name of body or officer authorising release – see note 4)

Notes

- 1 This quarterly cash flow report and the accompanying activity report provide a basis for informing the market about the entity's activities for the past quarter, how they have been financed and the effect this has had on its cash position. An

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entity that wishes to disclose additional information over and above the minimum required under the Listing Rules is encouraged to do so.

2. If this quarterly cash flow report has been prepared in accordance with Australian Accounting Standards, the definitions in, and provisions of, *AASB 6: Exploration for and Evaluation of Mineral Resources* and *AASB 107: Statement of Cash Flows* apply to this report. If this quarterly cash flow report has been prepared in accordance with other accounting standards agreed by ASX pursuant to Listing Rule 19.11A, the corresponding equivalent standards apply to this report.
3. Dividends received may be classified either as cash flows from operating activities or cash flows from investing activities, depending on the accounting policy of the entity.
4. If this report has been authorised for release to the market by your board of directors, you can insert here: "By the board". If it has been authorised for release to the market by a committee of your board of directors, you can insert here: "By the [name of board committee – eg Audit and Risk Committee]". If it has been authorised for release to the market by a disclosure committee, you can insert here: "By the Disclosure Committee".
5. If this report has been authorised for release to the market by your board of directors and you wish to hold yourself out as complying with recommendation 4.2 of the ASX Corporate Governance Council's *Corporate Governance Principles and Recommendations*, the board should have received a declaration from its CEO and CFO that, in their opinion, the financial records of the entity have been properly maintained, that this report complies with the appropriate accounting standards and gives a true and fair view of the cash flows of the entity, and that their opinion has been formed on the basis of a sound system of risk management and internal control which is operating effectively.

Quarterly Report

For Period Ended
June 30, 2026

ASX: LKE; OTC: LLKKF
lakeresources.com.au

Executive Update

Quarterly Highlights

- Lake Resources (“Lake” or the “Company”) continued to closely coordinate with Argentinian local officials, including the Catamarca Environmental and Mining Ministries as Lake works to finalise approval of the Exploitation Environmental Impact Assessment (“EIA”) for the Kachi Lithium Brine Project (“Kachi”).¹
- Expanded Kachi’s power discussion to include the Ministry of Energy and other regulatory offices as part of a focused effort to secure a more attractive grid-based power solution to further de-risk and reduce Kachi’s first quartile US\$5,895/t OPEX, as presented in the 2025 DFS Addendum.
- Executed a revised and extended Joint Coordinators agreement with Citibank, N.A., London Branch and J.P. Morgan N.A., London Branch for Kachi’s proposed debt financing utilizing export credit agency guarantees.
- David Dickson, Lake’s CEO participated in the U.S. – India Business Council Roundtable on Critical Minerals Security at Fastmarkets Global Battery, Battery and Critical Minerals Conference which highlighted India's National Critical Minerals Mission priorities and ways in which international partners can actively participate.
- Continued to actively engage with a wide array of potential global off-takers and strategic partners including the addition of new parties to Kachi’s virtual data room.
- 99.5% battery grade lithium carbonate prices in China hit a recent new high price in the quarter near ~US\$28,000/t and ended the quarter ~US\$22,500/t, materially above the DFS Addendum² average price of ~US\$20,500/t for battery grade lithium carbonate over the 25-year life of mine.
- Kachi’s RIGI application is nearly complete with a plan to submit following EIA approval, before 8 July 2027 filing deadline.
- Lake ended the quarter with (i) liquidity of \$6.7 million, or pro-forma \$10.5 million including the 27 July 2026 receipt of \$3.8 million in proceeds via the At-the-Market Subscription Agreement (“ATM”).³

¹Refer to ASX announcement dated 26 March 2024

²Refer to ASX announcement dated 4 August 2025

³Refer to ASX announcement dated 27 July 2026

Operational Update

Kachi

Exploitation Environmental Impact Assessment

- During the quarter, significant progress was made regarding the EIA.
 - Following receipt of formal observations in calendar Q1 2026, formal responses were drafted and submitted to the Catamarca Mining Ministry.
 - The public consultation phase as part of the overall EIA approval is expected to commence shortly.
 - Target EIA approval remains calendar Q3 2026; however, timing is still subject to Catamarca government authorities.

Power Supply

- Management continues to engage with Argentinian officials on two alternative grid-based power options. The company is focused on optimizing grid-based power solutions to further reduce Kachi's operating costs (i.e. OPEX/t) via lower power costs.
 - As part of these efforts, Lake continues to engage with power provider YPF Luz on the “**Northern Power-Line**” grid-based option (which was included in the August 2025 DFS Addendum).¹
 - Lake is also pursuing a “**Southern Power-Line**” grid-based option that could benefit from a more proximate “grid-interconnect” access.
 - Lake continues to evaluate off-grid options including solar and battery energy storage systems.

¹Refer to ASX announcement dated 4 August 2025

Operational Update (cont.)

Kachi

Lilac's fifth-generation ion exchange technology

- During the quarter, Kachi's 20% owner and technology partner, Lilac Solutions ("Lilac"), announced an important advancement for its planned Great Salt Lake ("GSL") facility in the U.S., which, similar to Kachi, will utilize its Gen 5 ion exchange (IX) technology to extract lithium directly from brine.
- Lilac selected Hatch Ltd. ("Hatch") as the engineering, procurement, and construction management ("EPCM") firm for its Phase 1 5,000 tpa commercial lithium carbonate facility on Utah's GSL with first lithium production planned for 2028.
- Lake's original 2023 DFS and 2025 DFS Addendum were both prepared by Hatch, together with certain other consultants.
- Lilac completed GSL pilot operations in 2025, demonstrating 87% average lithium recovery on a high sulfate brine containing only 70 mg/L lithium, proving Lilac's capability to economically extract lithium from ultra-low-grade brine.



Corporate

Cash Position and Finance

- Lake held cash of \$6.7 million (US\$4.6 million) at 30 June 2026 (including currencies in AUD, USD and Argentine Pesos) or pro-forma \$10.5 million (US\$7.2 million) from the 27 July 2026 receipt of \$3.8 million in proceeds via the ATM.¹
 - \$10.5 million in pro-forma liquidity is consistent with 31 March 2026 liquidity of \$10.7 million.
- Quarterly payments to related parties of the entity and their associates:
 - Amounts paid to related parties of Lake and their associates during the quarter were \$0.51 million. These amounts relate to fees / salaries (including superannuation) paid to directors during the quarter.
- Cash outflow of approximately \$0.79 million related to exploration and evaluation activities during the quarter was for progressing the Exploitation EIA and for exploring alternative power solutions. The Company had no substantive mining production or development activities during the quarter.
- Lake maintains financial flexibility via cash balances, direct share placement and its ATM with current share availability under Listing Rule 7.1 and 7.1A providing ready access to capital to carry out Kachi's key operational priorities.
- Total expenditures reached a multi-year quarterly low of approximately \$4.0 million reaffirming management's commitment to maintaining fiscal discipline while advancing key operational priorities including the Exploitation EIA.

¹Refer to ASX announcement dated 27 July 2026

ASX: LKE; OTC: LLKKF
lakeresources.com.au

SCHEDULE OF TENEMENTS - CATAMARCA

TOTAL NUMBER OF RESOURCES: 81

KACHI - ANTOFAGASTA DE LA SIERRA. - CATAMARCA

TENEMENT NA	NUMBER - GDE	AREA H	INTEREST	PROVINCE	STATUS	MINING CONCESSION
MARIA I	EX - 2021 - 00362285 - CAT (140/2018)	1260.0736	100	CATAMARCA	GRANTED	15/11/2018
MARIA II	EX - 2021 - 00373528 - CAT (14/2016)	546.9333	100	CATAMARCA	GRANTED	24/8/2017
MARIA III	EX - 2021 - 00293511 - CAT (15/2016)	834.7969	100	CATAMARCA	GRANTED	24/8/2017
KACHI INCA	EX - 2021 - 00361579 - CAT (13/2016)	857.7131	100	CATAMARCA	GRANTED	24/8/2017
KACHI INCA I	EX - 2021 - 00432837 - CAT (16/2016)	2880.4365	100	CATAMARCA	GRANTED	24/8/2017
KACHI INCA II	EX - 2021 - 00221521 - CAT (17/2016)	2822.7403	100	CATAMARCA	GRANTED	24/8/2017
KACHI INCA III	EX - 2121 - 00321200 - CAT (47/2016)	3355.3649	100	CATAMARCA	GRANTED	24/8/2016
KACHI INCA V	EX - 2021 - 00208240 - CAT (45/2016)	306.5300	100	CATAMARCA	GRANTED	10/10/2017
KACHI INCA VI	EX - 2021 - 00294250 - CAT (44/2016)	109.7870	100	CATAMARCA	GRANTED	24/8/2016
DANIEL ARMANDO	EX - 2021 - 00208733 - CAT (23/2016)	2115.5500	100	CATAMARCA	GRANTED	24/8/2017
DANIEL ARMANDO II	EX - 2021 - 00331263 - CAT (97/2016)	1589.664	100	CATAMARCA	GRANTED	7/10/2016
MORENA 1	EX - 2021 - 00328638 - CAT (72/2016)	3338.6100	100	CATAMARCA	GRANTED	7/10/2016
MORENA 2	EX - 2021 - 00390312 - CAT (73/2016)	2989.4290	100	CATAMARCA	GRANTED	7/10/2016
MORENA 3	EX - 2021 - 00361695 - CAT (74/2016)	3174.7900	100	CATAMARCA	GRANTED	7/10/2016
MORENA 4	EX - 2021 - 00293790 - CAT (29/2019)	2930.3000	100	CATAMARCA	GRANTED	18/9/2020
MORENA 5	EX - 2021 - 00221381 - CAT (97/2017)	2214.1900	100	CATAMARCA	GRANTED	29/11/2019
MORENA 6	EX - 2021 - 00208283 - CAT (75/2016)	1606.1445	100	CATAMARCA	GRANTED	7/10/2016
MORENA 7	EX - 2021 - 00259078 - CAT (76/2016)	2804.9561	100	CATAMARCA	GRANTED	7/10/2016
MORENA 8	EX - 2021 - 00294310 - CAT (77/2016)	2961.0131	100	CATAMARCA	GRANTED	7/10/2016
MORENA 9	EX - 2021 - 00368898 - CAT (30/2019)	2821.5762	100	CATAMARCA	GRANTED	29/11/2019
MORENA 10	EX - 2022 - 00508476 - CAT	2712.9283	100	CATAMARCA	APPLICATION	
MORENA 12	EX - 2021 - 00259022 - CAT (78/2016)	2443.3000	100	CATAMARCA	GRANTED	7/10/2016
MORENA 13	EX - 2021 - 00258895 - CAT (79/2016)	3285.6800	100	CATAMARCA	GRANTED	7/10/2016

TENEMENT NA	NUMBER - GDE	AREA H	INTEREST	PROVINCE	STATUS	MINING CONCESSION
MORENA 15	EX - 2021 - 00360876 – CAT (162/2017)	2559.0852	100	CATAMARCA	GRANTED	30/8/2018
PAMPA I	EX - 2021 - 00233741 – CAT (129/2013)	690.0000	100	CATAMARCA	GRANTED	8/2/2017
PAMPA II	EX - 2021 - 00430058 - CAT (128/2013)	1053.1500	100	CATAMARCA	GRANTED	8/2/2017
PAMPA III	EX - 2021 - 00429001 - CAT (130/2013)	600.0000	100	CATAMARCA	GRANTED	8/2/2017
PAMPA 11	EX - 2021 - 00372498 – CAT (201/2018)	814.7000	100	CATAMARCA	GRANTED	7/2/2020
PAMPA IV	EX - 2021 - 00322433 – CAT (78/2017)	2156.1100	100	CATAMARCA	GRANTED	22/3/2018
IRENE	EX - 2021 - 00212993 – CAT (28/2018)	2052.2562	100	CATAMARCA	GRANTED	6/9/2018
PARAPETO 1	EX - 2021 - 0153746 – CAT (133/2018)	2504.2000	100	CATAMARCA	GRANTED	24/9/2018
PARAPETO 2	EX - 2021 - 00235750 – CAT (134/2018)	1729.7160	100	CATAMARCA	GRANTED	24/9/2018
PARAPETO 3	EX - 2121 - 00261195 – CAT (132/2018)	3266.4200	100	CATAMARCA	GRANTED	28/11/2018
PARAPETO III	EX - 2021 - 00854749 – CAT	1949.1255	100	CATAMARCA	GRANTED	23/8/2022
PARAPETO 4	EX - 2021 - 01651926 – CAT	1980.1200	100	CATAMARCA	GRANTED	23/8/2022
GOLD SAND I	EX - 2021 - 00376209 – CAT (238/2018)	853.6020	100	CATAMARCA	GRANTED	24/4/2019
TORNADO VII	EX - 2021 - 00208328 – CAT (48/2016)	6628.8420	100	CATAMARCA	GRANTED	24/11/2016
DEBBIE I	EX - 2021 - 00196977 – CAT (21/2016)	1742.8500	100	CATAMARCA	GRANTED	24/8/2017
DOÑA CARMEN	EX - 2021 - 00321876 – CAT (24/2016)	873.1146	100	CATAMARCA	GRANTED	24/8/2017
DIVINA VICTORIA I	EX - 2021 - 00368383 – CAT (25/2016)	2420.1000	100	CATAMARCA	GRANTED	24/8/2017
DOÑA AMPARO I	EX - 2021 - 00294138 – CAT (22/2016)	2695.2986	100	CATAMARCA	GRANTED	24/8/2017
ESCONDIDITA	EX - 2021 - 00143141 – CAT (131/2018)	373.4346	100	CATAMARCA	GRANTED	24/9/2018
GALAN OESTE	EX - 2021 - 00153718 – CAT (43/2016)	3166.9356	100	CATAMARCA	GRANTED	14/10/2016
MARIA LUZ	EX - 2021 - 00153678 – CAT (34/2017)	2424.9638	100	CATAMARCA	GRANTED	22/3/2018
NINA	EX - 2021 - 00360751 – CAT (106/2020)	3125.0644	100	CATAMARCA	GRANTED	30/09/2022
PADRE JOSE MARIA I	EX - 2021 - 00432843 – CAT (95/2012)	650.0094	100	CATAMARCA	GRANTED	04/12/2024
PADRE JOSE MARIA II	EX - 2021 - 00432950 - CAT (96/2012)	1523.1476	100	CATAMARCA	GRANTED	04/12/2024
PADRE JOSE MARIA III	EX - 2021 - 00433095 – CAT (94/2012)	1523.1476	100	CATAMARCA	GRANTED	04/12/2024
PADRE JOSE MARIA IV	EX - 2021 - 00433149 – CAT (93/2012)	1528.6905	100	CATAMARCA	GRANTED	04/12/2024
PADRE JOSE MARIA V	EX - 2021 - 00647090 – CAT (92/2012)	1584.3384	100	CATAMARCA	GRANTED	06/07/2024

TENEMENT NA	NUMBER - GDE	AREA H	INTEREST	PROVINCE	STATUS	MINING CONCESSION
PADRE JOSE MARIA VI	EX - 2021 - 00647273 – CAT (91/2012)	1507.3002	100	CATAMARCA	GRANTED	04/12/2024
PADRE JOSE MARIA VII	EX - 2021 - 00647377 – CAT (90/2012)	1499.7985	100	CATAMARCA	GRANTED	04/11/2024
PADRE JOSE MARIA VIII	EX - 2021 - 00647631 – CAT (89/2012)	515.0332	100	CATAMARCA	GRANTED	18/04/2024
TOTAL HECTAREAS:		105953.06				

ANCASTI - CATAMARCA

TENEMENT NA	NUMBER - GDE	AREA H	INTEREST	PROVINCE	STATUS	MINING CONCESSION
PETRA II	EX - 2021 - 00145689 - CAT (51/2016)	9499.4500	100	CATAMARCA	CATEO GRANTED	31/03/2017
CATEO 2	EX - 2021 - 00145782 - CAT (94/2016)	7699.2200	100	CATAMARCA	CATEO GRANTED	17/05/2017
CATEO 4	EX - 2021 - 00145516 - CAT (98/2016)	9849.5700	100	CATAMARCA	CATEO GRANTED	17/05/2017
LA AGUADA 1	EX - 2021 - 00145356 - CAT (116/2016)	2498.5093	100	CATAMARCA	MINE GRANTED	17/04/2017
LA AGUADA 2	EX - 2021 - 00145468 - CAT (117/2016)	2949.6582	100	CATAMARCA	MINE GRANTED	17/04/2017
LA AGUADA 4	EX - 2021 - 00145863 - CAT (173/2016)	2928.5403	100	CATAMARCA	MINE GRANTED	9/11/2017
LA AGUADA 5	EX - 2021 - 00145839 - CAT (172/2016)	2866.1500	100	CATAMARCA	MINE GRANTED	9/11/2017
LA AGUADA 6	EX - 2021 - 00145928 - CAT (174/2016)	2999.1500	100	CATAMARCA	MINE GRANTED	9/11/2017
LA AGUADA 7	EX - 2021 - 00169048 - CAT (137/2016)	2919.4760	100	CATAMARCA	MINE GRANTED	14/06/2018
LA AGUADA 8	EX - 2021 - 00168791 - CAT (139/2016)	1731.7200	100	CATAMARCA	MINE GRANTED	14/06/2018
LA HERENCIA 1	EX - 2024 - 00624962 – CAT	3000.0000	100	CATAMARCA	APPLICATION	
LA HERENCIA 2	EX - 2024 - 00625035 – CAT	3000.0000	100	CATAMARCA	APPLICATION	
LA HERENCIA 3	EX - 2024 - 00624819 – CAT	3000.0000	100	CATAMARCA	APPLICATION	
LA HERENCIA 4	EX - 2024 - 00624890 – CAT	502.0000	100	CATAMARCA	APPLICATION	
LA HERENCIA 5	EX - 2024 - 00885309 – CAT	3036.7300	100	CATAMARCA	APPLICATION	
LA HERENCIA 6	EX - 2024 - 00885613 – CAT	3107.1100	100	CATAMARCA	APPLICATION	
LA HERENCIA 7	EX - 2024 - 00885954 – CAT	2929.7600	100	CATAMARCA	APPLICATION	
LA HERENCIA 8	EX - 2024 - 01031333 – CAT	3000.0000	100	CATAMARCA	APPLICATION	
LA HERENCIA 9	EX - 2024 - 01031427 – CAT	3000.0000	100	CATAMARCA	APPLICATION	
LA HERENCIA 10	EX - 2024 - 01031713 – CAT	3000.0000	100	CATAMARCA	APPLICATION	

TENEMENT NA	NUMBER - GDE	AREA H	INTEREST	PROVINCE	STATUS	MINING CONCESSION
LA HERENCIA 11	EX - 2024 - 01031820 - CAT	838.0000	100	CATAMARCA	APPLICATION	
LA HERENCIA 12	EX - 2024 - 01399303 – CAT	3000.0000	100	CATAMARCA	APPLICATION	
LA HERENCIA 13	EX – 2024 - 01399436 – CAT	2938.6400	100	CATAMARCA	APPLICATION	
LA HERENCIA 14	EX - 2024 - 01399570 - CAT	3000.0000	100	CATAMARCA	APPLICATION	
LA HERENCIA 15	EX - 2024 - 02205496 - CAT	2381.0000	100	CATAMARCA	APPLICATION	
LA HERENCIA 16	EX - 2024 - 02205786 – CAT	2381.0000	100	CATAMARCA	APPLICATION	
LA HERENCIA 17	EX - 2024 - 02206120 – CAT	2381.0000	100	CATAMARCA	APPLICATION	
LA HERENCIA 18	EX - 2024 - 02206380 - CAT	2381.0000	100	CATAMARCA	APPLICATION	
TOTAL HECTAREAS		92817.68				