Quarterly Activities Report – June 2026 (Q4 FY26)

Battery Recycling Highlights

Engage with this announcement at: InvestorHub

- **Achieved revenues of A$1.65m, gross profit of A$0.64m and total battery collections of 231 tonnes, with 134 tonnes comprising lithium-ion batteries**
- **Executed a Recycling Services Framework Agreement with CATL HK, the world's leading lithium-ion battery manufacturer, with an initial term through to May 2029[1]**
- **Completed a strategic battery recycling project for Synergy's Alkimos Beach Community BESS, recovering ~11.6 tonnes of material and validating Envirostream's end-to-end capability for large-format systems[2]**
- **Secured a contract extension and volume acceleration under the Sell & Parker agreement, with increased volumes already received at the capacity expansion at Campbellfield[3]**

Other Recycling Highlights

- **REE extraction program successfully scaled 10x to a 1.0 gram sample size with the University of Melbourne, maintaining >90% recovery for Neodymium (Nd) and Praseodymium (Pr) while reducing operating temperature by 30°C for ~15% energy savings[4]**
- **Signed a non-binding MOU with Sumitomo Corporation for potential black mass sale and purchase and broader collaboration, providing potential access to downstream battery materials markets[5]**
- **Commenced engagement across the Australian data centre ecosystem to assess how Envirostream can support future battery recycling requirements as AI infrastructure investment accelerates[6]**

Other Highlights

- **Livium is in advanced, non-binding discussions with a large multinational industrial organisation regarding a potential strategic alliance and investment in Livium. Discussions relate to opportunities across battery materials, battery recycling and potential international growth pathways. The Company cautions that:**
  - **Discussions remain incomplete and no binding agreement has been entered into**
  - **There is no certainty that any transaction will proceed**
  - **Any transaction would remain subject to confirmatory due diligence, negotiation and agreement of terms, execution of definitive documentation and all required approvals**
- **Cash balance of A$2.3m as at 30 June 2026 with Focus now on progressing the Group toward cash neutrality through cost discipline, recycling revenue growth and resolution of VSPC**
- **Subsequent to quarter end:**
  - **the Company secured A$1.5m from The Lind Partners and launched a Share Purchase Plan**
  - **the insurer made settlement offers in relation to the 2019 Campbellfield fire to claimants representing more than 50% of the Group's A$5.4m provision. If accepted and settled, the corresponding provision would be reversed**

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[1] Refer announcement "*Livium Executes New Battery Recycling Framework Agreement with CATL*", dated 09 June 2026
[2] Refer announcement "*Livium Completes Synergy BESS Recycling Project*", dated 11 May 2026
[3] Refer announcements "*Livium Secures Contract Extension, Volume Acceleration and Advanced Payment under Sell & Parker Agreement*", dated 16 April 2026 and "*LIT Completes Plant Commissioning for Sell & Parker Contract*", dated 8 July 2026
[4] Refer announcement "*Successful Next Stage Scaling REE Technology*", dated 09 April 2026
[5] Refer announcement "*Livium Signs MOU with Sumitomo Corporation for Black Mass Collaboration*", dated 18 May 2026
[6] Refer announcement "*Livium Targets Data Centre Battery Recycling Opportunity as AI Infrastructure Investment Accelerates*", dated 25 June 2026

Livium Ltd (ASX: LIT) ("Livium" or the "Company") is pleased to release its quarterly business update and Appendix 4C for the period ended 30 June 2026 (**Q4 FY26**).

Livium CEO and Managing Director, Simon Linge commented *"Q4 FY26 delivered solid operational progress, although financial performance remained below our expectations. Envirostream generated revenue of A$1.65 million and gross profit of A$0.64 million, with results continuing to be affected by the timing and mix of battery volumes.*

"During the quarter, we continued to strengthen our customer and partnership base. We formalised a recycling services framework with CATL, completed the Alkimos BESS project for Synergy and commissioned additional processing capacity to support increased volumes under the Sell & Parker agreement.

"We also advanced our recycling adjacencies, including rare earth element recovery with the University of Melbourne, black mass collaboration with Sumitomo Corporation and engagement with the Australian data centre sector.

"Over the past 12 months, we have confirmed Livium's recycling-centric strategy, with Envirostream at the core of the Group and selected adjacencies providing additional growth opportunities. Our efforts are now focused on progressing the Group toward cash neutrality through disciplined cost management, growth in recycling revenues and resolution of VSPC."

Battery Recycling Vertical

Livium's subsidiary, Envirostream Australia Pty Ltd (**Envirostream**), is Australia's market-leading lithium-ion battery (**LIB**) recycler. Envirostream is seeking to build its services into processing black mass, and recycling of solar panels and rare-earth elements to meet its customers' needs.

Operating and Financial Summary

During the quarter, Envirostream achieved revenue of A$1.65m (pcp[7]: A$1.79m), generating gross profit of A$0.64m (pcp: A$1.25m), representing a gross margin of 39% (pcp: 70%). Total battery collections were 231 tonnes (pcp: 226 tonnes), of which 134 tonnes related to lithium-ion batteries (pcp: 193 tonnes).

During FY26, a higher proportion of Non-LIB volumes has been relative to FY25. This primarily relates volumes associated with a NSW EPA mixed-battery clean-up which occurred in both the first half (H1) and second half (H2) of FY26. Non-LIB volumes are typically more complex to manage than LIBs and therefore require higher costs. FY26 gross profit margins were negatively impacted as an outcome of the "mix" impact of these Non-LIB volumes.

Refer to Table 1 for further information.

Table 1 Battery recycling – quarterly and half yearly financial and volume information

	Unit	Quarterly						Half Yearly		
		FY25		FY26				FY25	FY26	
		Q3	Q4	Q1	Q2	Q3	Q4	H2	H1	H2
Revenue	A$m	$1.35	$1.79	$1.47	$1.28	$1.73	$1.65	$3.14	$2.75	$3.38
Cost of sales	A$m	$0.66	$0.55	$0.74	$0.77	$0.82	$1.01	$1.21	$1.51	$1.83
Gross profit	A$m	$0.69	$1.25	$0.74	$0.50	$0.91	$0.64	$1.93	$1.24	$1.55
Gross margin	%	51%	70%	50%	40%	53%	39%	62%	45%	46%
Revenue unit rate	A$/kg	$6.94	$7.94	$7.27	$6.48	$5.69	$7.17	$7.48	$6.88	$6.33
Gross profit unit rate	A$/kg	$3.53	$5.52	$3.64	$2.56	$2.99	$2.79	$4.60	$3.10	$2.90
Collection volumes	Tonnes	195	226	202	197	304	231	420	399	535
Large format LIBs	%	74%	61%	34%	16%	34%	41%	67%	25%	37%
Small format LIBs	%	20%	25%	21%	56%	16%	17%	22%	38%	17%
Non-LIB batteries	%	6%	14%	45%	28%	50%	42%	11%	36%	47%

[7] Prior corresponding period (Q4 FY25)

Customer growth

During the quarter, Envirostream formalised a Recycling Services Framework Agreement with CATL HK, a subsidiary of Contemporary Amperex Technology Co., Limited (CATL), the world's leading lithium-ion battery manufacturer. The Agreement establishes a structured framework for battery collection, logistics, recycling, certification and reporting under agreed purchase orders, with an initial term through to May 2029.

Envirostream also executed a variation with key customer Sell & Parker, extending the agreement term by approximately one year and introducing a deposit to fund an additional dedicated processing line at Campbellfield. The variation is designed to accelerate volumes under the agreement following slower than anticipated volume receipts.

Volumes continue to be influenced by project-based decommissioning activity and regulatory approval processes, while new customers continue to adapt to Australian compliance requirements. These factors can result in variability in the timing of volumes between periods; however, they are largely timing-related in nature, with volumes expected to be realised over time as the market continues to mature.

Synergy Alkimos BESS Project

Envirostream completed a strategic battery recycling project for Synergy's Alkimos Beach Community Battery Energy Storage System (Alkimos BESS) during the quarter, delivering a fully integrated end-of-life solution including logistics, dismantling, processing and material recovery. The project recovered approximately 11.6 tonnes of material from 348 lithium-ion battery modules, an overall recycling rate of approximately 71.5%, and provides a foundation for Envirostream's continued expansion in Western Australia.

Battery Recycling Outlook

Battery recalls continue to represent a source of potentially significant future recycling volumes for Envirostream.

Current Australian recall notices cover approximately 7,900 electric vehicles with high-voltage battery-related defects, including Volvo EX30[8], Hyundai Kona EV[9] and Hyundai Ioniq EV[10] models. The recalls may require battery-cell, module or other component rectification. Remediation under these recalls is typically staged, often starting with software updates. Given the costs involved, manufacturers tend to exhaust other possible fixes before moving to a full battery replacement — a process that can elongate the timelines to receive recall-driven volumes.

Stationary energy storage systems are also subject to ongoing Australian recall programs. These include certain Tesla Powerwall 2 systems[11] containing battery cells that may fail and overheat, with affected units to be replaced, and a range of LG residential energy-storage batteries[12].

While the number and timing of batteries becoming available for recycling remain uncertain, these recalls demonstrate a viable source of both EV and ESS batteries requiring safe collection, transport and end-of-life processing.

Envirostream’s Derrimut Hub is now Envirostream's primary Victorian site, providing capacity to scale processing from approximately 2,400tpa to an estimated 10,660tpa as volumes increase. Campbellfield operations, including the additional processing line funded under the Sell & Parker deposit, are expected to relocate to the Hub at a later date, subject to approvals.

Livium continues to progress its "Hub and Spoke" model, with Western Australia remaining a priority Spoke region, and continues to assess strategic partnerships and M&A opportunities to support the measured expansion of its battery recycling operations.

[8] https://www.vehiclerecalls.gov.au/recalls/rec-006633
[9] https://www.vehiclerecalls.gov.au/recalls/rec-006586
[10], https://www.vehiclerecalls.gov.au/recalls/rec-006587
[11] www.productsafety.gov.au/system/files/recall/Recall%20advertisement%20-%2013%20April%202026.pdf
[12] https://www.productsafety.gov.au/recalls/ess-home-energy-storage-system-batteries

Other Recycling Verticals

Successful Next-Stage Scaling of REE Technology with UoM

Livium continued to advance its Rare Earth Elements (REE) extraction program with the University of Melbourne (UoM), successfully scaling Stage 1 testwork 10x to a 1.0 gram sample size while maintaining recovery rates of over 90% for both Neodymium (Nd) and Praseodymium (Pr), including a ~10% improvement in Pr recovery relative to initial results in November 2025.

Operating temperatures were reduced from 210°C to 180°C, delivering approximately 15% energy savings while retaining ~90% recovery, with testing continuing toward a target of 150°C. The process also demonstrated improved selectivity, with reduced iron (Fe) leaching supporting more efficient downstream purification. These results support continued Stage 1 development and inform the pathway toward Phase 2, which targets a further ~100x scale-up toward pilot-scale validation.

Black Mass Collaboration with Sumitomo Corporation

During the quarter, Livium signed a non-binding Memorandum of Understanding (MOU) with Sumitomo Corporation, a Fortune Global 500 Japanese trading and business investment company, to progress discussions regarding the potential sale and purchase of black mass and broader collaboration relating to Envirostream's black mass manufacturing line.

Sumitomo Corporation's global network and established downstream relationships may support Livium's access to global battery materials markets and demand channels. The MOU builds on Livium's existing binding black mass off-take agreement with SungEel HiTech, which provides contracted volume certainty through to June 2027. Livium and Sumitomo Corporation are now working towards finalising definitive agreements.

There was no material update to Livium's photovoltaic (PV) recycling partnerships with Iondrive and Won Kwang S&T during the quarter.

Data Centre Battery Recycling Opportunity

During the quarter, Livium expanded its growth strategy to target the emerging battery recycling opportunity created by Australia's accelerating data centre build-out, commencing engagement across the Australian data centre ecosystem, including operators and developers, to assess how Envirostream can support future battery retirement and recycling requirements.

Data centre operators rely on large-format backup battery systems, historically lead-acid and increasingly lithium-ion, that require auditable, onshore recycling pathways as replacement cycles mature and e-waste regulation tightens. Envirostream's EPA-licensed processing capability, national collection network and established chain-of-custody processes position it to support data centre operators and IT Asset Disposition (ITAD) partners as this market develops. While there is no guarantee this engagement will result in commercial volumes or customer agreements, Livium believes the alignment between Envirostream's existing capabilities and the needs of data centre operators is clear.

Non-Recycling Verticals

LieNA® Joint Venture – Technology Optionality

Livium's 50:50 LieNA® Joint Venture with Mineral Resources Limited continues to progress in line with its commercialisation pathway, remaining funded through FY27 and preserving longer-term optionality for partnerships and potential monetisation. There were no material activities during the period.

VSPC – Strategic Funding Update

During the quarter, Livium advanced, non-binding discussions with a large multinational industrial organisation regarding a potential strategic alliance and investment in Livium. Discussions relate to opportunities across battery materials, battery recycling and potential international growth pathways. The Company cautions that:

- Discussions remain incomplete and no binding agreement has been entered into
- There is no certainty that any transaction will proceed
- Any transaction would remain subject to confirmatory due diligence, negotiation and agreement of terms, execution of definitive documentation and all required approvals

Discussions include a potential strategic alliance and investment related to VSPC's Gen4 LFP battery materials capability.

Commercialisation of VSPC's Gen4 LFP battery materials capability represents a potentially significant opportunity. However, further development requires substantial capital investment, including external co-funding required to access the up to A$30 million ARENA grant. Given the scale of the funding required and Livium's other capital priorities, the Company is not currently in a position to fund the required investment from its own balance sheet.

The Company has previously stated that, if strategic funding is not confirmed by 30 June 2026, it would undertake the actions necessary to preserve or realise value while minimising future VSPC spend. In light of progress in the current discussions, the Company has continued the strategic alliance and investment process beyond that date.

Subsequent to the quarter, the Company executed two funding agreements with The Lind Partners ("**Lind**") and launched a Share Purchase Plan. The Lind funding provides an initial A$1.575 million in initial gross funding and minimum gross funding of A$2.4 million[13]. The Lind agreements are expected to provide sufficient funding to complete the current strategic alliance and investment process and, if required, undertake the actions necessary to preserve or realise value while minimising future VSPC spend.

If the current strategic alliance and investment process ceases without resulting in such a binding transaction, the Company will promptly commence an orderly shutdown of VSPC's current operations and transition the business to care and maintenance. The Company intends to conclude the process, or determine that it will not proceed, in sufficient time to permit any required shutdown and transition to be completed by 31 December 2026.

A binding transaction that provides a funded pathway for VSPC would reduce Livium's future funding requirement for VSPC. If the process ceases without such a transaction, the orderly shutdown and transition to care and maintenance are expected to reduce ongoing VSPC expenditure. Under a care-and-maintenance model, limited activities would continue to preserve VSPC's technology, intellectual property and other strategic assets, while retaining flexibility to pursue future opportunities to realise value from VSPC.

Corporate and Financial Update

During the quarter, Livium completed the relocation of its head office and Laverton North operations to the Derrimut Hub.

Livium continues to assess strategic partnerships and M&A opportunities to support the measured expansion of its battery recycling operations.

[13] Refer announcement "*Livium Secures Initial A$1.575m Institutional Investment and Launches SPP*", dated 30 July 2026.

As at 30 June 2026, Livium held cash of approximately A$2.3 million. The Company's efforts are now focused on progressing the Group toward cash neutrality through disciplined cost management, growth in recycling revenues and resolution of VSPC, as outlined above.

Insurance Claims Update – Envirostream

Envirostream has previously been served writs in regard to damage caused by a fire at 31 Colbert Road, Campbellfield, Victoria, on 19 January 2019. These claims have resulted in a A$5.4m provision within the balance sheet of the group. The insurer has indemnified Envirostream, as policy holder, for claims made and has settled prior claims. Future insurer settlements would result in reversal of the relevant provision on Livium's balance sheet.

No future claims are expected as the six-year limitations period under the *Limitations of Actions Act* (Vic) passed in January 2025.

Subsequent to the quarter, the Company has been advised that settlement offers have been put to certain claimants by the insurer. These particular claimants comprise more than 50% of the provision on the balance sheet. Whilst it is unclear whether these offers will be accepted, they demonstrate how proceedings have continued to progress through the Court process.

The timing and ultimate outcome of the claims remain uncertain. Accordingly, no adjustment to the provision has yet been recognised during the year to 30 June 2026.

Environmental, Social and Governance (ESG)

Refer to Appendix 1 for further details of ESG metrics.

Authorised for release by the Livium Board.

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About Livium

Livium Ltd (ASX: LIT) is Australia's leading lithium-ion battery recycler through its wholly owned subsidiary Envirostream, a profitable business focused on the recovery of valuable materials from end-of-life batteries.

Building on this foundation, Livium is expanding into adjacent opportunities including solar panel recycling and rare earth element recovery, and the processing of black mass — strengthening Australia's clean-energy supply chain.

Forward-looking statements

This announcement contains forward-looking statements. Forward-looking statements are subject to a variety of risks and uncertainties that are beyond the Company's ability to control or predict, and which could cause actual events or results to differ materially from those anticipated in such forward-looking statements. Investors should be aware that past performance should not be relied upon as being indicative of future performance.

Appendix 1 ESG Additional Information

Key ESG metrics

Pillars	Items	#
People	Year to date lost time injury incidents	0
People	Current agreements with First Nations Peoples	0
Environment	Outstanding closure matters at quarter end	1[14]
Corporate governance	Year to date bribery and/ or corruption incidents	0

Director's corporate governance committee roles

Non-Executive Director	Committee role
Phillip Campbell	Member of Remuneration & Nominations Committee Member of the Audit & Risk Committee
Phil Thick	Chair of Remuneration & Nominations Committee Member of the Audit & Risk Committee
Kristie Young	Chair of the Audit & Risk Committee Member of Remuneration & Nominations Committee

Payments to related parties of the entity and their associates

In accordance with ASX Listing Rule 4.7C.3, payments made during the quarter and included in items 6.1 and 6.2 of ASX Appendix 4C – 'Quarterly cash flow report for entities subject to Listing Rule 4.7B ' – comprise the following.	
6.1 Aggregate amount of payments to related parties and their associates included in cash flows from operating activities	A$161,000
This includes payments of directors' remuneration for services to the economic entity	A$161,000
Payments to directors' associates for services provided to the economic entity	A$nil

Securities on issue as at the end of the quarter

Class	Number
Quoted	
Ordinary shares (ASX: LIT)	2,064,367,119
Options exercisable at A$0.020 expiring 28-Apr-2028 (ASX: LITOC)	892,000,001
Unquoted	
Performance Rights (various expiry dates)	102,900,000
Options exercisable at A$0.031 expiring 24-Jul-2028 (LITAE)	39,000,000
Options exercisable at A$nil expiring 31-Dec-2028 (LITAZ)	7,812,476
Options exercisable at A$nil expiring 31-Aug-2029 (with vesting conditions)	18,200,000

[14] Relates to the Ravensthorpe rehabilitation.

Appendix 4C

Quarterly cash flow report for entities subject to Listing Rule 4.7B

Name of entity

Livium Ltd

ABN	**Quarter ended ("current quarter")**
29 126 129 413	30 June 2026

Consolidated statement of cash flows		**Current quarter $A'000**	**Year to date (12 months) $A'000**
1.	**Cash flows from operating activities**		
1.1	Receipts from customers[1]	1,978	6,854
1.2	Payments for		
	(a) research and development	(352)	(1,543)
	(b) product manufacturing and operating costs	(669)	(2,811)
	(c) advertising and marketing	(51)	(294)
	(d) leased assets	-	-
	(e) staff costs	(1,227)	(5,412)
	(f) administration and corporate costs	(259)	(1,072)
1.3	Dividends received (see note 3)	-	-
1.4	Interest received	27	87
1.5	Interest and other costs of finance paid[2]	(58)	(75)
1.6	Income taxes paid	-	-
1.7	Government grants and tax incentives	-	1,317
1.8	Other (New facility relocation costs)[3]	(342)	(342)
1.9	**Net cash from / (used in) operating activities**	**(953)**	**(3,291)**

[1] For the current quarter, opening and closing trade debtors were A$837k and A$585k respectively.

[2] Item 1.5 primarily relates to interest implied for leases accounted using the right of use asset methodology.

3 During the quarter, the Company incurred one-off relocation costs associated with its new Derrimut facility. Consistent with the applicable accounting treatment, these costs have been allocated between operating expenditure (Item 1.8) and capital expenditure within property, plant and equipment (Item 2.1(c)).

Consolidated statement of cash flows		Current quarter $A'000	Year to date (12 months) $A'000
2.	**Cash flows from investing activities**		
2.1	Payments to acquire or for:		
	(a) entities	-	-
	(b) businesses	-	-
	(c) property, plant and equipment[3]	(322)	(582)
	(d) investments	-	-
	(e) intellectual property	(56)	(146)
	(f) other non-current assets[4]	-	(39)
2.2	Proceeds from disposal of:		
	(a) entities	-	-
	(b) businesses	-	-
	(c) property, plant and equipment	11	11
	(d) investments	-	-
	(e) intellectual property	-	-
	(f) other non-current assets	-	-
2.3	Cash flows from loans to other entities	-	-
2.4	Dividends received (see note 3)	-	-
2.5	Other (Cash distribution from LieNA JV)[5]	-	508
2.6	Other (Loss of control of LieNA)[6]	-	(665)
2.7	Other (Lease security deposit)[7]	(261)	(522)
2.8	**Net cash from / (used in) investing activities**	**(628)**	**(1,435)**

3.	**Cash flows from financing activities**		
3.1	Proceeds from issues of equity securities (excluding convertible debt securities)	-	4,500
3.2	Proceeds from issue of convertible debt securities	-	-
3.3	Proceeds from exercise of options	-	-

[4] Relates to LieNA® activities under the Joint Development Agreement with Mineral Resources Limited (**MinRes**) and costs related to the maintenance of the intellectual property portfolio, up until the formation of the 50:50 Joint Venture with MinRes.

[5] Relates to distributions to shareholders by LieNA Pty Ltd, a 50:50 Joint Venture with MinRes.

[6] Following the establishment of a 50:50 Joint Venture with MinRes, LieNA Pty Ltd is accounted for under the equity accounting method. This resulted in the deconsolidation of LieNA Pty Ltd, including its cash held of A$665k at the date of the Joint Venture formation.

[7] As announced to the ASX on 26 February 2026, the Company entered into a lease for its new facility at 15 Marwen Drive, Derrimut. During the June 2026 quarter, the Company paid the remaining 50% security deposit of A$261k in the form of a bank guarantee. The total lease security deposit of A$522k has now been fully paid in accordance with the lease agreement.

Consolidated statement of cash flows		Current quarter $A'000	Year to date (12 months) $A'000
3.4	Transaction costs related to issues of equity securities or convertible debt securities	-	(344)
3.5	Proceeds from Borrowing	-	-
3.6	Repayment of borrowings	-	-
3.7	Transaction costs related to loans and borrowings	-	-
3.8	Dividends paid	-	-
3.9	Other (lease payments accounted using the right of use asset methodology[8])	(256)	(799)
3.10	**Net cash from / (used in) financing activities**	**(256)**	**3,357**

4.	**Net increase / (decrease) in cash and cash equivalents for the period**		
4.1	Cash and cash equivalents at beginning of period	4,195	3,758
4.2	Net cash from / (used in) operating activities (item 1.9 above)	(953)	(3,291)
4.3	Net cash from / (used in) investing activities (item 2.6 above)	(628)	(1,435)
4.4	Net cash from / (used in) financing activities (item 3.10 above)	(256)	3,357
4.5	Effect of movement in exchange rates on cash held	(16)	(47)
4.6	**Cash and cash equivalents at end of period**	**2,342**	**2,342**

5.	**Reconciliation of cash and cash equivalents** at the end of the quarter (as shown in the consolidated statement of cash flows) to the related items in the accounts	**Current quarter $A'000**	**Previous quarter $A'000**
5.1	Bank balances	2,342	5,716
5.2	Call deposits	-	-
5.3	Bank overdrafts	-	-
5.4	Other (provide details)	-	-
5.5	**Cash and cash equivalents at end of quarter (should equal item 4.6 above)**	**2,342**	**5,716**

[8] Excludes implied interest reported under Item 1.5

6.	Payments to related parties of the entity and their associates	Current quarter $A'000
6.1	Aggregate amount of payments to related parties and their associates included in item 1	161
6.2	Aggregate amount of payments to related parties and their associates included in item 2	-

Note: if any amounts are shown in items 6.1 or 6.2, your quarterly activity report must include a description of, and an explanation for, such payments.

7.	**Financing facilities** *Note: the term "facility' includes all forms of financing arrangements available to the entity.* *Add notes as necessary for an understanding of the sources of finance available to the entity.*	Total facility amount at quarter end $A'000	Amount drawn at quarter end $A'000
7.1	Loan facilities	-	-
7.2	Credit standby arrangements	-	-
7.3	Other (Convertible Notes)	-	-
7.4	**Total financing facilities**	-	-

7.5	**Unused financing facilities available at quarter end**	-

7.6 Include in the box below a description of each facility above, including the lender, interest rate, maturity date and whether it is secured or unsecured. If any additional financing facilities have been entered into or are proposed to be entered into after quarter end, include a note providing details of those facilities as well.

Answer: N/A

8.	Estimated cash available for future operating activities	$A'000
8.1	Net cash from / (used in) operating activities (item 1.9)	(953)
8.2	Cash and cash equivalents at quarter end (item 4.6)	2,342
8.3	Unused finance facilities available at quarter end (item 7.5)	-
8.4	Total available funding (item 8.2 + item 8.3)	2,342
8.5	**Estimated quarters of funding available (item 8.4 divided by item 8.1)**	2.46

Note: if the entity has reported positive net operating cash flows in item 1.9, answer item 8.5 as "N/A". Otherwise, a figure for the estimated quarters of funding available must be included in item 8.5.

8.6 If item 8.5 is less than 2 quarters, please provide answers to the following questions:

8.6.1 Does the entity expect that it will continue to have the current level of net operating cash flows for the time being and, if not, why not?

Answer: N/A

8.6.2 Has the entity taken any steps, or does it propose to take any steps, to raise further cash to fund its operations and, if so, what are those steps and how likely does it believe that they will be successful?

Answer: N/A

8.6.3	Does the entity expect to be able to continue its operations and to meet its business objectives and, if so, on what basis?
	Answer: N/A
	Note: where item 8.5 is less than 2 quarters, all of questions 8.6.1, 8.6.2 and 8.6.3 above must be answered.

Compliance statement

1 This statement has been prepared in accordance with accounting standards and policies which comply with Listing Rule 19.11A.

2 This statement gives a true and fair view of the matters disclosed.

Date: 30 July 2026

Authorised by: "By the Board"
(Name of body or officer authorising release – see note 4)

Notes

1. This quarterly cash flow report and the accompanying activity report provide a basis for informing the market about the entity's activities for the past quarter, how they have been financed and the effect this has had on its cash position. An entity that wishes to disclose additional information over and above the minimum required under the Listing Rules is encouraged to do so.
2. If this quarterly cash flow report has been prepared in accordance with Australian Accounting Standards, the definitions in, and provisions of, *AASB 107: Statement of Cash Flows* apply to this report. If this quarterly cash flow report has been prepared in accordance with other accounting standards agreed by ASX pursuant to Listing Rule 19.11A, the corresponding equivalent standard applies to this report.
3. Dividends received may be classified either as cash flows from operating activities or cash flows from investing activities, depending on the accounting policy of the entity.
4. If this report has been authorised for release to the market by your board of directors, you can insert here: "By the board". If it has been authorised for release to the market by a committee of your board of directors, you can insert here: "By the [*name of board committee – eg Audit and Risk Committee*]". If it has been authorised for release to the market by a disclosure committee, you can insert here: "By the Disclosure Committee".
5. If this report has been authorised for release to the market by your board of directors and you wish to hold yourself out as complying with recommendation 4.2 of the ASX Corporate Governance Council's *Corporate Governance Principles and Recommendations*, the board should have received a declaration from its CEO and CFO that, in their opinion, the financial records of the entity have been properly maintained, that this report complies with the appropriate accounting standards and gives a true and fair view of the cash flows of the entity, and that their opinion has been formed on the basis of a sound system of risk management and internal control which is operating effectively.