

ASX ANNOUNCEMENT

3 September 2026

OPERATIONS UPDATE – AUGUST 2026

- Continued increase in average daily gas production with August gas production averaging 810m³/day (~28,600 scfd), a ~4% increase over July's average gas production of 778m³/day
- Further gas production spikes at LF-07 being closely monitored, with instantaneous gas production rates exceeding 50,000 scfd in recent days with reservoir pressures continuing to decline
- Drilling contract signed with Major Drilling with drilling and well re-completions scheduled to commence when all drilling equipment has arrived on site
- Long lead items for the 2026 Work Program currently being transported to Mongolia and due to arrive at site in the coming weeks
- Gas to Power Project (GPP) advancing with FEED completed and implementation planned for later in the year

TMK Energy Limited (ASX:TMK) ("TMK" or the "Company") is pleased to announce that daily gas production continues to increase at the 100% owned Gurvantes XXXV Pilot Well Project as the Company prepares for the commencement of its 2026 drilling and re-completion program.

Mr Dougal Ferguson, TMK Energy's Chief Executive Officer commented:

"The Pilot Well Project (PWP) delivered another solid month's performance during August with gas production again ticking up from the prior month and approaching the all-time record average monthly gas production achieved back in March 2026, when the gas rate first spiked for an extended period.

*Further gas spikes have been noted during the last two weeks with an instantaneous rate of **over 50,000 scfd** recorded from the field just a few days ago, which suggests we are tantalisingly close to another breakthrough gas rate being achieved in the near term.*

The average gas rate for August was somewhat negatively affected by an unusual weather event, which as a result, power supply was temporarily lost at the PWP. A concerted effort is being made to fast track our Gas to Power Project (GPP) to improve power reliability and increase the Pilot Projects uptime. I look forward to finalising commercial discussions with our GPP partner, Dashvaanjil Group, during my upcoming visit to Ulaanbaatar.

During August, a drilling contract was signed with Major Drilling, thus enabling the 2026 Work Program to commence. Both the drilling of LF-08 and the three well re-completion program are expected to positively add to gas production rates in the near term.

Our focus will soon turn to converting our enormous already discovered contingent resources into reserves and progressing towards a plan of development (POD) and an exploitation license."



Production Update

Average gas production during July was **~810m³ per day**, approximately 28,600 standard cubic feet per day (scfd), and a **~4% increase** over July's average gas production rate of ~778m³ per day. This result was despite LF-03 being offline awaiting a pump replacement, as well as an unusual weather event which involved a lightning strike to the local power infrastructure and caused some minor flooding which briefly adversely affected production during August. Water production across the field during August was stable at approximately 437 barrels of water per day.

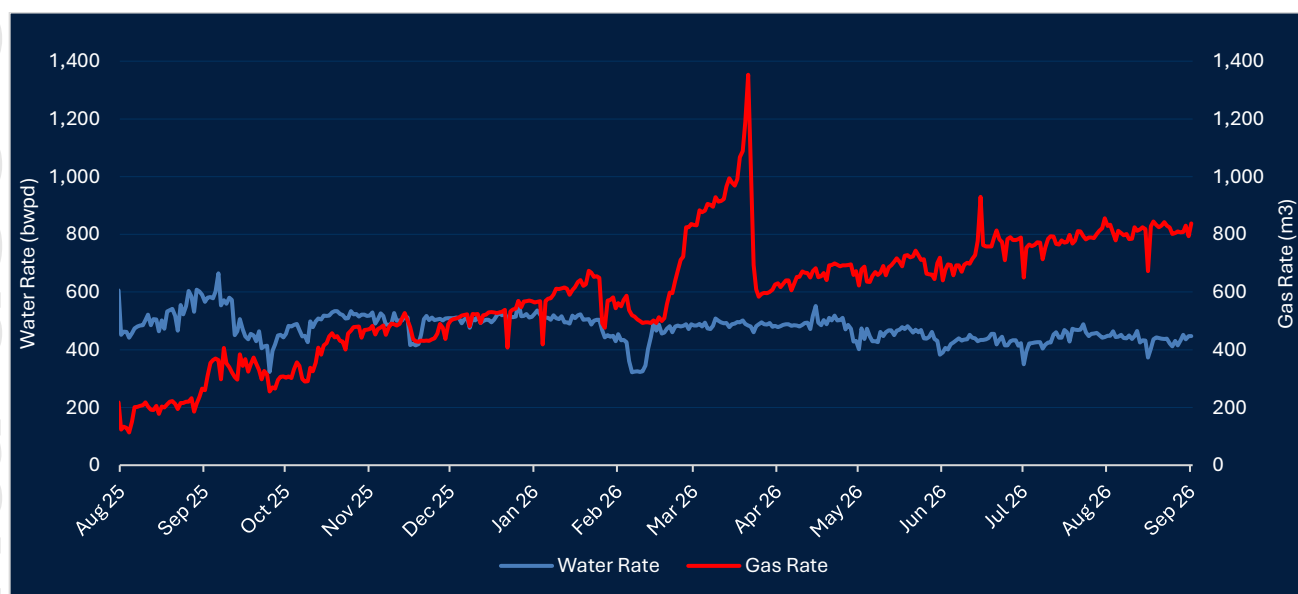


Figure 1: Lucky Fox pilot well program water and gas production (last 12 months)

2026 Work Program Update

During August, the Company signed a drilling contract with Major Drilling and issued a purchase order for three well re-completions, including the re-completion and pump replacement at LF-03, which has been out of service for several months. Both the new drill (LF-08) and the re-completions are targeting near term increases in the gas production, to prove commerciality and facilitate the booking of the Company's maiden reserves. An increased gas production rate will also feed additional gas into the Company's demonstration Gas to Power Project, planned to be operational by the end of this calendar year.

The majority of the long lead items for the 2026 Work Program are currently being transported to Mongolia and are expected to arrive at the PWP site in the coming weeks, allowing drilling and well re-completion operations to commence.

Gas to Power Project

Following a recent site visit, the Company's partner in its Gas to Power Project (GPP), Dashvaanjil Group LLC, has finalised the design and engineering (Figure 2 below), ahead of detailed commercial negotiations and implementation of the GPP later in the year. The GPP is currently planned to be operational by December 2026, subject to commercial arrangements being finalised this month and a final investment decision being made by TMK and Dashvaanjil in October.

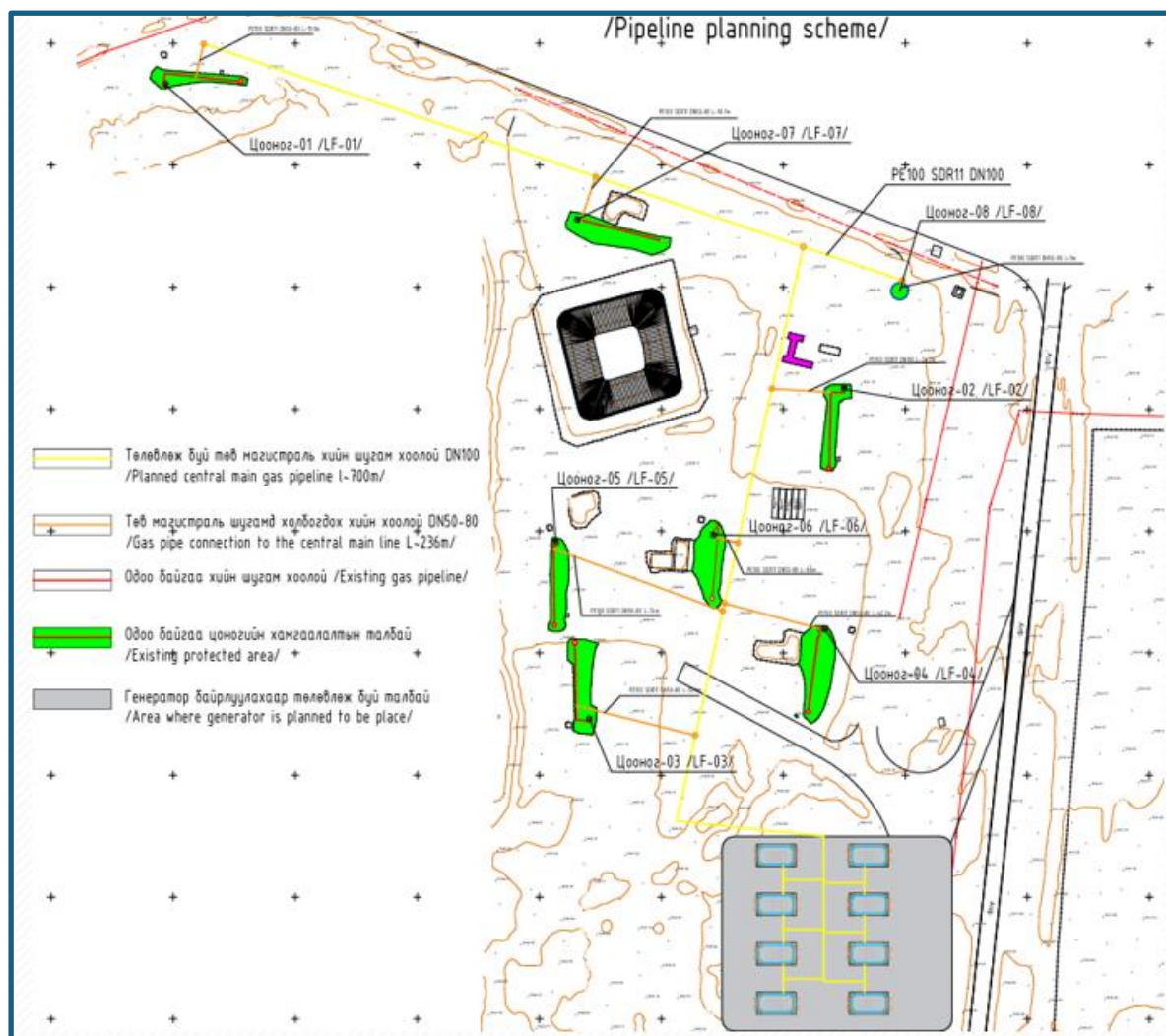


Figure 2: Preliminary plan for the Gas to Power Project at the Pilot Well Project site.

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For the purposes of ASX Listing Rule 15.5, the Board of Directors has authorised for this announcement to be released.

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